



Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

AUG 16 1999

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

WELL API NO. 30-025-34514
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	Lease Name or Unit Agreement Name HITOP FEE
Name of Operator MARBOB ENERGY CORPORATION	Well No. 1
Address of Operator P.O. BOX 227, ARTESIA, NM 88210	Pool name or Wildcat CROSSROADS; DEVONIAN, EAST
Well Location Unit Letter 1 : 382 Feet From The NORTH Line and 953 Feet From The WEST Line Section 30 Township 9S Range 37E NMPM LEA County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 4001' GR	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SPUD, CMT CSG <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL @ 6:15 A.M. 8/5/99. DRLD 17 1/2" HOLE TO 457', RAN 10 JTS 13 3/8" 48# CSG TO 450', CMTD W/470 SX, PLUG DOWN @ 6:30 P.M., CIRC 134 SX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR 20 MINUTES - HELD OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Robin Cockrum TITLE PRODUCTION ANALYST DATE 08-09-99  
TYPE OR PRINT NAME ROBIN COCKRUM TELEPHONE NO. 748-3303

(This space for State Use)  
ORIGINAL SIGNED BY  
APPROVED BY GARY WINK TITLE FIELD REP. II DATE 8-11-99  
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
 30-025-34514

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
  
 HITOP FEE

2. Name of Operator  
 MARBOB ENERGY CORPORATION

8. Well No.  
 1

3. Address of Operator  
 P.O. BOX 227, ARTESIA, NM 88210

9. Pool name or Wildcat  
 CROSSROADS; DEVONIAN, EAST

4. Well Location  
 Unit Letter 1 : 382 Feet From The NORTH Line and 953 Feet From The WEST Line  
 Section 30 Township 9S Range 37E NMPM LEA County

10. Date Spudded 08/05/99	11. Date T.D. Reached 09/11/99	12. Date Compl. (Ready to Prod.) 10/03/99	13. Elevations (DF & RKB, RT, GR, etc.) 4001 GR	14. Elev. Casinghead
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15. Total Depth 12086	16. Plug Back T.D. 12086	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
 12055-12086' OPEN HOLE

20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 GAMMA RAY NEUTRON

22. Was Well Cored  
 No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	470 SX	134 SX CIRC
8 5/8"	47 JTS 32#				
8 5/8"	49 JTS 24#	4275'	12 1/4"	1175 SX	200 SX CIRC
5 1/2"	288 JTS 17#	12055'	7 7/8"	250 SX	TOC 11000' EST

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11986'	

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)  
 12055-12086' OPEN HOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

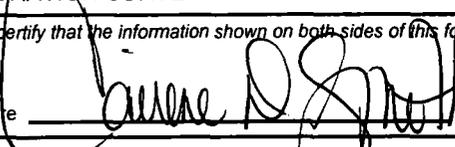
Date First Production 10/03/99	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test 10/04/99	Hours Tested 14	Choke Size 12/64	Prod'n For Test Period	Oil - BbL. 108	Gas - MCF TSTM	Water - BbL. 0	Gas - Oil Ratio
Flow Tubing Press. 110#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 185	Gas - MCF TSTM	Water - BbL. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By  
 RAY HERRINGTON

30. List Attachments  
 LOG, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name CAIRENE D. SMITH Title PRODUCTION ANALYST Date 10/07/99



Marbob Energy Corp.  
Hitop Fee #1  
Lea Co., NM

STATE OF NEW MEXICO  
DEVIATION REPORT

200	1/2
450	3/4
733	1/4
1,232	1/2
1,707	1
2,182	3/4
2,433	3/4
2,683	1/2
3,159	3/4
3,633	3/4
4,101	1
4,275	3/4
4,764	1/4
5,260	1/4
5,740	1/4
6,217	1/2
6,692	1/2
6,892	1/2
7,154	3/4
7,632	1/2
8,106	3/4
8,511	3/4
9,009	1
9,473	1/2
9,654	3/4
10,142	1-1/2
10,853	1-3/4
11,290	1/2
11,591	1/2

SEP 29 1999

By: Ray Peterson

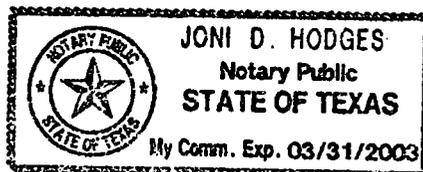
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 20th day of  
September, 1999, by RAY PETERSON on behalf of FWA PETERSON  
DRILLING COMPANY.

Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003



MARBOB ENERGY CORPORATION  
HITOP FEE #1  
382 FNL 953 FWL, SEC. 30-T9S-R37E  
30-025-34514

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<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	25.00%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	24.00%
Miller & Dastarac, Inc. 2308 Sierra Vista Artesia, NM 88210	1.00%
KCS Medallion Resources, Inc. 7130 S. Lewis Ave., Suite 700 Tulsa, OK 74136	<u>50.00%</u>
	100.00%