

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0467930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
DALE H PARKE "A" TR 1 #19

9. API Well No.
30-015-30705

10. Field and Pool, or Exploratory Area
LOCO HILLS PADDOCK

11. County or Parish, State
EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PREMIER OIL & GAS, INC

3. Address and Telephone No.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FNL 330 FWL, SEC. 22-T17S-R30E UNIT E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other SPUD, CMT CSG
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD WELL @ 11:00 P.M. 8/25/99. DRLD 12 1/4" HOLE TO 431', RAN 10 JTS 8 5/8" 24# J-55 CSG TO 431', CMTD W/400 SX PREM PLUS, PLUG DOWN @ 8:30 A.M. 8/26/99, CIRC 40 SX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR 20 MINUTES - HELD OK.

copy to pastorek

14. I hereby certify that the foregoing is true and correct

Signed *Robin Coker*

Title AGENT

Date 08/27/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

DALE H PARKE "A" TR 1 #19

9. API WELL NO.

30-015-30705

10. FIELD AND POOL, OR WILDCAT
LOCO HILLS PADDOCK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 22-T17S-R30E

12. COUNTY OR PARISH: 13. STATE
EDDY NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
PREMIER OIL & GAS, INC

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310 FNL 330 FWL
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 08/25/99 16. DATE T.D. REACHED 09/08/99 17. DATE COMPL. (Ready to prod.) 09/23/99 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3658' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5120' 21. PLUG, BACK T.D., MD & TVD 5108' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-5120' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4504-4916' PADDOCK 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	431'	12 1/4"	400 SX	CIRC 40 SX
5 1/2", J-55	17#	5120'	7 7/8"	1950 SX	CIRC 380 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4467'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4504-4916' 20 SHOTS	4504-4916'	ACD W/2000 GALS 15% NEFE ACID

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
09/26/99		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
09/28/99	24			48	36	948	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY OWEN PUCKETT

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockrum TITLE AGENT DATE 10/11/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1272'				
QUEEN	2216'				
SAN ANDRES	2979'				
GLORIETTA	4439'				

SEP 14 1999

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

September 13, 1999

Premier Production
PO Drawer 227
Artesia, NM 88211-0227

RE: Dale H. Parke A TR #19
2310' FNL & 330' FWL
Sec. 22, T17S, R30E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

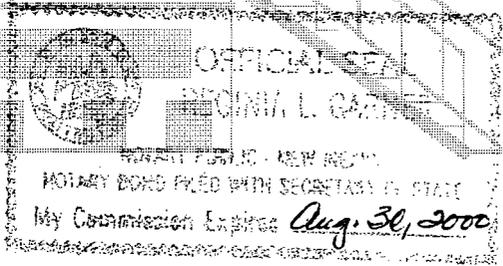
DEPTH	DEVIATION	DEPTH	DEVIATION
218'	1°	2942'	2 1/4°
431'	1°	3005'	1 1/4°
642'	1 3/4°	3035'	1°
890'	1°	3128'	2 1/4°
1138'	1/4°	3221'	3 1/2°
1357'	1/2°	3282'	1 1/2°
1604'	1°	3343'	3 1/2°
1824'	3/4°	3373'	2°
2071'	1°	3435'	2°
2389'	2 3/4°	3528'	1 1/2°
2446'	2 3/4°	3779'	1 1/2°
2539'	2 1/2°	4026'	1 3/4°
2664'	3°	4275'	1 1/4°
2727'	2°	4536'	1 1/4°
2820'	2 1/4°	4829'	1/2°
		5120'	1°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 13th day of September, 1999.

Notary Public

PREMIER OIL & GAS, INC
DALE H PARKE "A" TR 1 #19
2310 FNL 330 FWL, SEC. 22-T17S-R30E
30-015-30705

<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	16.67%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	16.67%
Atlantic Richfield Company P.O. Box 1610 Midland, TX 79702-1610	33.33%
Premier Oil & Gas, Inc. P.O. Box 1246 Artesia, NM 88210	17.00%
David E Barrett and Sandra Kay Barrett, Trustees of the David E Barrtett and Sandra Kay Barrett Revocable Trust 2411 N 13th Street Artesia, NM 88210	<u>16.33%</u>
	100%