

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED
BLM

99 OCT -5 AM 9:35

070

5. Lease Designation and Serial No.

NM 0606

8. If Indian, Allottee or Tribe Name

7. U. Unit or CA. Agreement Designation

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: Mary Corley

8. Well Name and No.
ATLANTIC A LS 9B

3. Address and Telephone No.
P.O. BOX 3092 HOUSTON, TX 77253 281-366-4491

9. API Well No.
30-045-29783

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1960' FNL 715' FWL Sec. 27 T 31N R 10W UNIT E

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>AMEND LOCATION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

9/25/99 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 04:15 hrs. on 9/26/99. Drilled to 152' & set 9 5/8" 32.5# WC-50 surface CSG to 147'. CMT w/245 SXS CLS B Neat w/2% CACL2 w/.25# SX of cellophane flake & circ 5 BBLs of CMT to surface. CMT fell 30'. Mix & pump 55 SXS CLS B w/2% CACL2 & top off to base of cellar. CMT fell only 1'. NU BOP, manifold, & relief lines. Test BOP, manifold, & CSG to 750 PSI HI 15 min. & 250 PSI LOW 5 min.. Test OK.

TIH & tag CMT & drilled through CMT & shoe. Drilled a 8 3/4" hole to 2453'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2447'. CMT w/205 SXS CLS B lead & 125 SXS CLS B tail. Circ 30 BBLs of good CMT to surface. Pressure test CSG to 750 PSI 15 min & 250 PSI Low 5 min. Test OK.

Drilled out shoe joint & CMT. Drilled @ 6 1/4" hole to 5290'. Set 4 1/2" 10.5# WC-50 production liner to 5531'. TOL @ 2276'. CMT w/200 SXS CLS A CMT. TOC @ 2266'.

Rig released @ 23 :59 on 9/30/99.

14. I hereby certify that the foregoing is true and correct.
Signed Mary Corley Title Sr. Business Analyst Date 10-04-1999

(This space for Federal or State office use)

Approved by Chip Haraden Title Acting Team Lead Date OCT 13 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

OPERATOR

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0606
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3092, Houston, TX		8. FARM OR LEASE NAME, WELL NO. Atlantic A LS 9B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1960' FNL 715' FWL		9. API WELL NO. 30-045-29783
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
At total depth Unit E		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 27 Township 31N Range 10W

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPURRED 09/26/1999	16. DATE T.D. REACHED 09/30/1999	17. DATE COMPL. (Ready to prod.) 10/28/1999	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6132'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5331	21. PLUG, BACK T.D., MD & TVD 5324'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS YES	CABLE TOOLS NO
PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4605' - 5233'				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Dual Burst, & CCL				27. WAS WELL CORED N	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" WC-50	32.5#	147'	13 1/2"	300 SXS CLS B TO SURFACE	
7" WC-50	20#	2453'	8 3/4"	330 SXS CLS B CMT Lead & Tail	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2266'	5331'	200 SXS CLS A		2 3/8"	5053'	

33.* PERFORATION RECORD (Interval, size, and number) 1. 5029' - 5233' w/2 JSPF, .330 in. diameter, total 34 shots 2. 4605' - 4744' w/2 JSPF, .330 in. diameter, total 28 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	5029' - 5233'	100,000# 16/30 Arizona Sand & 2480 BBLS WTR
	4605' - 4744'	100,000# 16/30 Arizona Sand & 2560 BBLS WTR

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/28/1999		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/28/1999	HOURS TESTED 13 hrs	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL. Trace	GAS - MCF. 1200 MCF	WATER - BBL. Trace	GAS-OIL RATIO
FLOW TUBING PRESS 220#	CASING PRESSURE 230 #	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD	TEST WITNESSED BY
---	-------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Sr. Business Analyst** DATE **11-03-1999**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Working Interest Owners
Atlantic A LS 9B**

Conoco Inc. 25%
Attn: Isabel Barron
600 North Dairy Ashford - DU - 3076

Amoco Production Company 25%
P. O. Box 3092
Houston, TX 77253

Vastar Resources, Inc. 50%
15375 Memorial Drive
Houston, TX 77079