

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. OXNARD WN FEDERAL #13
2. Name of Operator Robert L. Bayless, Producer LLC	9. API Well No. 30-045-29914
3. Address and Telephone No. PO Box 168 Farmington, NM 87499 (505)326-2659	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 14, T27N, R8W 1640' FNL & 1160' FWL	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TD. Land & Cement</u>
	<input type="checkbox"/> Production Casing
	<input type="checkbox"/> Waiting on Competition
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED MORNING REPORT.

RECEIVED
BLM
99 OCT -5 PM 12:51
010 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Tom McCarthy Title Petroleum Engineer Date October 4, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

OCT 05 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

ROBERT L. BAYLESS, PRODUCER LLC
 TF L&S
F O

Oxnard WN Federal #13
 1640 FNL & 1160 FWL
 SECTION 14, T27N, R8W

MORNING REPORT-DRILLING

9/25/99

Move L&B Speedrill onto location and rig up. Spud well at 12:00 noon on 9/24/99. Drill 8 3/4" hole to 133 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 133 feet. Run 3 joints (125.75 feet) of 7" 23 #/ft J-55 casing, landed at 131 feet. Rig up Cementers Inc. and cement with 80 sx (94.4 cf) Class B w/ 4% CaCl and 1/4 pps celloflake. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 6:00 pm, 9/24/99. WOC.

9/26/99

Break off cementing head and make up wellhead. Nipple up BOP and choke manifold. Pressure test BOP and manifold to 600 psi for 30 minutes each. Held OK. Trip in hole and tag cement at 100 feet. Drill out cement and continue drilling 6 1/4" hole to 600 feet. Circulate hole clean and shut down overnight.

<u>Costs</u>	Rig	\$5500	Wellhead	\$750
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9/27/99

No operations on Sunday

9/28/99

Continue drilling to 650 feet. Condition hole and run survey, deviation 1/2° at 650 feet. Continue drilling to 800 feet. Circulate hole clean and trip for bit. Trip in hole with new bit and continue drilling to 1050 feet. Circulate hole clean and shut down overnight.

9/29/99

Continue drilling to 1150 feet. Circulate hole clean and run deviation survey. Deviation 1/2° at 1150 feet. Continue drilling to 1510 feet. Circulate hole clean. Run deviation survey, 1/2° at 1510 feet. Shut down overnight.

9/30/99

Continue drilling to 1800 feet. Circulate hole clean and shut down overnight.

10/1/99

Continue drilling to 2000 feet. Circulate hole clean and run survey. Deviation 3/4° at 2000 feet. Continue drilling to 2245 feet. Circulate hole clean and shut down overnight.

10/2/9

Continue drilling to 2325 feet. Circulate and condition hole for logs. Short trip and drop survey tool. Trip out of hole for logs. Deviation 3/4° at 2325 feet. Rig up HLS and log well. Hit bridge at 1200 feet and cannot work through. Make decision to not log. Rig down loggers and shut down overnight.

10/3/99

Spot casing float. Rig up casing crew and run 52 joints of new 4 1/2" 10.50 #/ft ST&C J-55 casing as follows:

KB to landing point	4.00 feet	0 - 4 feet
35 joints casing	2262.60 feet	4 - 2267 feet
Insert Float	0.00 feet	2267 - 2267 feet
Shoe joint	44.46 feet	2267 - 2311 feet
Guide Shoe	<u>0.70 feet</u>	2307 - 2312 feet
	2311.76 feet	

Centralizers at 2285 ft, 2220 ft, 2132 ft, 2043 ft, and turbo centralizers at 1466 ft and 1334 ft. Lsand casing at 2312 feet and rig down casing crew. Rig up Cementers, Inc. Cement production casing as follows:

Flush	10 bbls fresh water
Lead	200 sx (412 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	80 sx (94.4 cf) Class B w/ 1/4 #/sx flocele
	Displace 37 bbls fresh water

Good returns throughout job with trace of cement circulated to pit. Bumped plug to 1000 psi at 2:00 pm, 10/2/99. Rig down cementers and drilling rig. Release rig and wait on completion. Call for temperature survey. Top of cement at 300 feet.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other 99 OCT 26 AM 10:57

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other 070 FARMINGTON, NM

5. LEASE DESIGNATION AND SERIAL NO. **SF-078476**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Robert L. Bayless, Producer LLC

FARM OR LEASE NAME, WELL NO.
Oxnard WN Federal #13

3. ADDRESS AND TELEPHONE NO.
P.O. Box 168 Farmington, NM 87499-168 (505) 326-2659

9. API WELL NO.
30-045-29914

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1640 FNL & 1160 FWL
At top prod. interval reported below

At total depth

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T27N R8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

15. DATE SPUDDED **9/24/1999** 16. DATE T.D. REACHED **10/1/1999** 17. DATE COMPL. (Ready to prod.) **10/23/1999** 18. ELEVATIONS (DF, RKB, RT, FE, ETC.)* **5986 GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2325 Ft** 21. PLUG, BACK T.D., MD & TVD **2266 Ft** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **XX** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
2102 - 2214 Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cased Hole GR - Neutron

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE / GRADE	WEIGHT, LB. / FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23 #/Ft	131 Ft	8 3/4"	80sx (94 ft3) Class B W/4% CaCl, Cement Circulated	
4 1/2"	10.5 #/Ft	2312 Ft	6 1/4"	200sx (412 ft3) Class B W/2% Econolite, tailed with 80sx (94 ft3) Class B, Top of Cement at 300 ft (Temp survey)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
None					SIZE: 2 3/8" DEPTH SET (MD): 2215 Ft PACKER SET (MD): None

31. PERFORATION RECORD (Interval, size and number)

2102 - 2122	80 - .34" diameter holes
2154 - 2160	24 - .34" diameter holes
2196 - 2214	72 - .34" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2102 - 2214	750 gal 7 1/2% HCl acid
	67,500 gal 70 quality foam, 165,000 Lbs 20/40 san

33. PRODUCTION

DATE OF FIRST PRODUCTION **10/23/1999** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Shut-in**

DATE OF TEST **10/23/1999** HOURS TESTED **3 Hrs.** CHOKE SIZE **3/4"** PROD'N. FOR TEST PERIOD **No flow** OIL - BBL. GAS - MCF. WATER - BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. **0 psi** CASING PRESSURE **200 psi** CALCULATED 24-HOUR RATE **No flow** OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Shut-in waiting on gas connection** TEST WITNESSED BY **David Ball** **OCT 29 1999**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin H. McEl TITLE **Petroleum Engineer** DATE **10/25/99**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1385	1490	Sandstone	Ojo Alamo	1385	1385
Kirtland	1490	1950	Sandstone, siltstone, shale	Kirtland	1490	1490
Fruitland	1950	2222	Sandstone, siltstone, shale Coal, natural gas & water	Fruitland	1950	1950
Pictured Cliffs	2222	TD	Sandstone, natural gas & water	Pictured Cliffs	2222	2222

ROBERT L. BAYLESS, PRODUCER LLC
OXNARD WN FEDERAL #3
SEC. 14, T27N-R8W
SAN JUAN COUNTY, NM

<u>WORKING INTEREST OWNER</u>	<u>PERCENT INTEREST</u>
ROBERT L. BAYLESS, PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499	24.250000
MERRION OIL & GAS CORP. 610 REILLY AVENUE FARMINGTON, NM 87401	24.250000
MARALEX RESOURCES, INC. 621 17 TH STREET, SUITE 1125 DENVER, CO 80293	1.500000
BURLINGTON RESOURCES OIL & GAS COMPANY P.O. BOX 4289 FARMINGTON, NM 87499	<u>50.00000</u>
	100.00000