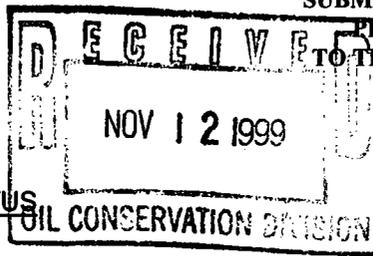


Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE



District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address: Edmar Company, L.L.C., 400 W. Illinois, Ste 1610, Midland, TX 79701. OGRID Number: 165255. Contact Party: Donald H. Judson. Phone: (915) 686-8888. Property Name: Polar Bear State #1. Well Number: 1. API Number: 30-015-30671. UL: K, Section: 36, Townshi: 16S, Range: 27E, Feet From The: 1860, North/South Line: South, Feet From The: 1820, East/West Line: West, County: Eddy.

II. Date/Time Information

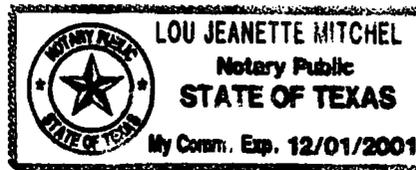
Spud Date: 6-24-99, Spud Time: 03:30, Date Completed: 9-15-99, Pool: Logan Draw

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
County of Midland)



Donald H. Judson, being first duly sworn, upon oath states:

- 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature: [Handwritten Signature] Title: General Manager Date: 10 Nov 99

SUBSCRIBED AND SWORN TO before me this 10th day of November, 1999

[Handwritten Signature]
Notary Public

My Commission expires: 12/1/2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature: [Handwritten Signature] Title: P.E. Spec. Date: 11-15-99

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/15/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007231907

C12

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-30671
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L6517
7. Lease Name or Unit Agreement Name:	OXY Polar Bear State
8. Well No.	1
9. Pool name or Wildcat	Crow Flats Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
Unit Letter K : 1860 feet from the South line and 1820 feet from the West line
Section 36 Township 16S Range 27E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 7/2/99

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)
APPROVED BY Jim W. [Signature] District Supervisor DATE 7-8-99
Conditions of approval, if any:

ATTACHMENT C-103
OXY USA INC.
OXY POLAR BEAR STATE #1
SEC 36 T16S R27E
EDDY COUNTY, NM

NOTIFIED NMOCD 6/23/99 OF SPUD. MIRU FWA-PETERSON 308, SPUD WELL @ 0330hrs MDT 6/24/99. DRILL 17-1/2" HOLE, LOST RETURNS @ 173', M&P LCM PILL W/O SUCCESS, DRY DRILL TO TD @ 400', 6/24/99. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 200sx CL H W/ 10% HNB + 10#/sx GILSONITE + 1% CaCl₂, FOLLOWED BY 163sx 35:65 POZ/C W/ 6% BENTONITE + .005% STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE + .005 FP-6L FOLLOWED BY 200sx CL C W/ .005% STATIC FREE + .005% FP-6L + 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 2230hrs MDT 6/24/99, NO CIRCULATION DURING JOB, WOC 4hrs. RIH W/ 1" & TAG @ 30', NOTIFIED NMOCD & MIKE STUBBLEFIELD GAVE APPROVAL TO TOP OUT W/ READY-MIX. CEMENT TO SURFACE W/ READY MIX. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & TEST TO 500#, OK. TOTAL WOC-20hrs. RIH & TAG, DRILL OUT & DRILL AHEAD.

DRILL 11" HOLE TO TD @ 1500' 6/26/99 & RUN FLUID CALIPER, POOH. RIH W/ 8-5/8" 32# K55 CSG & SET @ 1500'. M&P 525sx 65:35 C/POZ W/ 6% BENTONITE + .005% STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE + 5#/sx GILSONITE + .005 FP-6L FOLLOWED BY 200sx CL C W/ .005% STATIC FREE + .005gpps FP-6L + 2% CaCl₂, DISP /FW, PLUG DOWN @ 2400hrs MDT 6/26/99, CIRCULATE 85sx CMT TO PIT, WOC 4hrs. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 500#, OK. NU BOP & HCR, RU SAFETY TEST & TEST TO 5000#, OK. TEST BLIND, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD & SAFETY VALVES TO 5000#, OK. TEST HYDRILL TO 3000#, OK. TEST CSG, MUD & KILL LINES TO 2500#, OK. RIH & DO CMT, TEST CSG, OK, NMOCD NOTIFIED OF CSG/CMT JOB & BOP TEST, BUT DID NOT WITNESS. DRILL AHEAD.

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-015-30671
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No. L-6517

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER
 2. Name of Operator: Edmar Company, LLC
 3. Address of Operator: 400 W. Illinois, Ste 1610 Midland, TX 79701
 7. Lease Name or Unit Agreement Name: Polar Bear State #1
 8. Well No.: 1
 9. Pool name or Wildcat: Logan Draw

4. Well Location
 Unit Letter **K** **1860** Feet From The **South** Line and **1820** Feet From The **West** Line
 Section **36** Township **16S** Range **27E** NMPM **Eddy** County

10. Date Spudded: 6-24-99
 11. Date T.D. Reached: 7-19-99
 12. Date Compl. (Ready to Prod.): 9-15-99
 13. Elevations (DF& RKB, RT, GR, etc.): RKB 3547.5
 14. Elev. Casinghead: 3532

15. Total Depth: 9600'
 16. Plug Back T.D.: 1830'
 17. If Multiple Compl. How Many Zones?: No
 18. Intervals Drilled By: Rotary Tools To TD
 Cable Tools: No

19. Producing Interval(s), of this completion - Top, Bottom, Name: 1671'-1679'
 20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Compensated Z-Densilog & Neutron Log, Gamma Ray Log, Dual Laterolog & Micro Laterolog
 22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		400	17 1/2"	563 SX	
8 5/8"		1500	11"	725 SX	
4 1/2"		1802	7 7/8"	250SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1689'	None

26. Perforation record (interval, size, and number): 1671' -1679' w/4 SPF
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production: 9-15-99
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
 Well Status (Prod. or Shut-in): Prod.
 Date of Test: 9-15-99
 Hours Tested: 3
 Choke Size: 24/64
 Prod'n For Test Period: 0
 Oil - Bbl: 0
 Gas - MCF: 5.9
 Water - Bbl: 0
 Gas - Oil Ratio:
 Flow Tubing Press.: 21
 Casing Pressure: 21
 Calculated 24-Hour Rate: 0
 Oil - Bbl: 0
 Gas - MCF: 47.1
 Water - Bbl: 0
 Oil Gravity - API - (Corr.): -

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
 Test Witnessed By:

30. List Attachments: Gamma Ray Casing Colar Log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *[Signature]*
 Printed Name: John Schlagal
 Title: Field Supervisor
 Date: 10-3-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- | | |
|--------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ |
| T. Salt _____ | T. Strawn _____ |
| B. Salt _____ | T. Atoka _____ |
| T. Yates 1567+ _____ | T. Miss _____ |
| T. 7 Rivers _____ | T. Devonian _____ |
| T. Queen _____ | T. Silurian _____ |
| T. Grayburg _____ | T. Montoya _____ |
| T. San Andres _____ | T. Simpson _____ |
| T. Glorieta _____ | T. McKee _____ |
| T. Paddock _____ | T. Ellenburger _____ |
| T. Blinebry _____ | T. Gr. Wash _____ |
| T. Tubb _____ | T. Delaware Sand _____ |
| T. Drinkard _____ | T. Bone Springs _____ |
| T. Abo _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ |
| T. Penn _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ |

Northwestern New Mexico

- | | |
|-----------------------------|------------------------|
| T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Cliff House _____ | T. Leadville _____ |
| T. Menefee _____ | T. Madison _____ |
| T. Point Lookout _____ | T. Elbert _____ |
| T. Mancos _____ | T. McCracken _____ |
| T. Gallup _____ | T. Ignacio Otzie _____ |
| Base Greenhorn _____ | T. Granite _____ |
| T. Dakota _____ | T. _____ |
| T. Morrison _____ | T. _____ |
| T. Todilto _____ | T. _____ |
| T. Entrada _____ | T. _____ |
| T. Wingate _____ | T. _____ |
| T. Chinle _____ | T. _____ |
| T. Permian _____ | T. _____ |
| T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 3, from _____ to _____ |
| No. 2, from _____ to _____ | No. 4, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|----------------------------|------------|
| No. 1, from _____ to _____ | feet _____ |
| No. 2, from _____ to _____ | feet _____ |
| No. 3, from _____ to _____ | feet _____ |

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Division of Interest for The Polar Bear State No. 1

Owner Name/Address	Division of Interest
Andrews & Corkran, LLC 1001 Loop 360 S., Bldg. L, #100 Austin, Texas 78746	0.04770833
Richard H. Coats P.O. Box 2412 Midland, Texas 79702-2412	0.04166667
Mark T. Dehlinger 2302 Culpepper Dr. Midland, Texas 79705-6314	0.04166667
McCombs Energy, LLC Attn: Larry Wyont 5599 San Felipe, Suite 1200 Houston, Texas 77056-2794	0.33395833
Oxy Usa, Inc. Attn: Permian Asset Team-Donnie Hall P.O. Box 50250 Midland, Texas 79710	0.38166667
Sigmar, Inc. 400 W. Illinois, Suite 1120 Midland, Texas 79701-4310	0.08333333
Judson Investment Corp. P.O. Box 10010 Midland, Texas 79702-7010	0.01666667
John L. Schlagal P.O. Box 11273 Midland, Texas 79702	0.02000000
Judson Operations, Ltd. 400 West Illinois, Suite 1610 Midland, Texas 79701-4310	0.03333333
Total Division of Interest	1.00000000