District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Artee, NM 87410 District IV - (505) 827-7131

## New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 1396

Form C-142 Date 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

NOV 1 5 1999

APPLICATION FOR NEW WELL STATUS. CONSERVATION INVISION

I.	Operati	or and vve	H										
Operator	name & a	ddress									OGRID N	lumbe	ſ
		troleum	Compa	ny									
5525	Hwy. 6	54									01765	4	
Farmi	ngton	New Mex	kico_	87401							<u> </u>		
Contact P									•		Phone	500	2454
	Clugs	ston		·····			<del></del>	<del></del> 7	Mall Manager		API Num		9-3454
Property N		29-6 Uni	+						Well Number	ır			26197
	Section	Township	Range	Feet From	The	North/South	line i	Feet	From The	FeetA	Nest Line	Cou	
E	10	29N	6W	1330	1110	Nor	ł		125	1			io Arriba
11.	Date/Ti	me Inform		1330		NOF	<u> </u>		1/3	ı we	st	1 1	IO ALLIDA
Spud Date			Time	a l	ate Com	pleted	Pool			<del></del>			
9/26			30 hrs		10/20	•		acii	n Dakota				
		copies of F	orm C-	103 or Fe						f drillin	a comme	enced	d and Form C-105 or
						mpleted as							
						with their p							
	AFFID/							-3-					
	State o	f <u>New M</u> e	exico	)									
					s.								
,	County	of San	Tuan	)									
Pa	tsv Cl	naston.	beina fir	st duly sw	om. ur	on oath sta	ates:						
"			<b>J</b>	,									
	1.	I am the	Operator	r. or autho	orized n	epresentati	ve of th	ne O	perator, of	the al	oove-refe	rence	ed well.
	2.					application							
		<b>1</b> 2.	$\alpha$	0	•			•					
Signatu	re 🔙	atra	_(1	uet		TitleRe	gulat	ors	. Assista	nt	Da	te	11/12/99
		-0		0		L	, N	_	•				
SUBSC	RIBED.	AND SWC	RN TO	before me	e this _	2th day	of	1016	Wher To	99.			
						· \	1.00 -		$\cap$	7			OFFICIAL SEAL
i						26	$\Delta VVLO$	اب	<u>Ume</u>	*	PARAGI		GILLIAN ADMENTA
l				<b>.</b>		Nota	ary Put	olic				Notary I	TARY PUBLIC - NEW MEXICO Bond Filed with Secretary of State
My Con	nmissior	n expires:	10151	2003								MY CON	MMISSION EXPIRES 10/2/200
FOR O	L CONS	SERVATIO	N DIVIS	SION USE	ONLY	<b>:</b>			•				
						•							
		FICATION											
	This Ap	plication is I	nereby a	pproved an	nd the al	bove-referen	iced we	ll is	designated	a New	Well. By	copy i	hereof, the Division
	notifies	tne Secreta	ry of the	Taxation a	ind Revo	enue Depart	ment of	this	Approval.				
Signature	- //	1 1	2/1			îtle o			<del></del>		<del></del>	Date	
- SHARING		. L. //	///,		'		$\cap$	n	<b>4</b>			วะเก	EC 2 0 1999
	/ V   de	VE HU	Uh/			P.E		Re	L.		j	U	H A 1999
<del></del>	<u>- , ,                                  </u>	- //	-//			<del></del>					<u></u>		ner o a anaa
VII	DATE C	E NOTIFIC	AZION T	O THE SE	CRETA	RY OF THE	TAXAT	ION	AND REVE	NUE D	EPARTM	ENT:	DEC 2 0 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

Form 3160.5.	UNITED ST DEPARTMENT OF T				FORM APF Budget Bureau N Expires: Mare	lo. 1004-0135
4. U	BUREAU OF LAND	MANAGEMENT			5. Lease Designation a	
າວ <sup>ໄ</sup> ້. ່ <b>ຮປ</b> ທ	IDRY NOTICES AND REF	ORTS ON WEL	LS	-	SF-078278	_
Conditor age mis form for	r proposals to drill or to d APPLICATION FOR PERMI	eepen or reentry	to a different reser	rvoir.	6. If Indian, Allottee or	Tribe Name
6.0%	SUBMIT IN TI				7. If Unit or CA, Agree	ement Designation
I. Type of Well Oil X Gas Well X Well	Other				San Juan 29-6 U 8. Well Name and No.	nit
2. Name of Operator Phillips Petroleum					SJ 29-6 Unit #3	1B
3. Address and Telephone No.					30-039-26197	
	BU 3004, Farmington, No., T., R., M., or Survey Description)	87401	505-599-3454		10. Field and Pool, or o	
Unit E. 1330' FNL &					Blanco Mesaverd Basin Dakota	e and
Section 10, T29N, R					11. County or Parish, S	itate
<del></del>	<u> </u>	·			Rio Arriba.	NM
12. CHECK APPE	ROPRIATE BOX(s) TO	NDICATE NATU	JRE OF NOTICE, F	REPORT, C	R OTHER DATA	
TYPE OF SUBMIS	SSION		TYPE OF	FACTION		
Notice of Inten	ut	Abando	onment		Change of Plans	
[]		Recom	pletion		New Constructio	n
Subsequent Re	port	Pluggir	ng Back		Non-Routine Fra	eturing
Final Abandon		Casing	Repair		Water Shut-Off	
Final Abandon	ment Notice	Alterin	g Casing		Conversion to In	jection
		X Other	Spud Repo	ort	Dispose Water (Note: Report results of m	ultinle completion on Well
hole. RIH w/9-5/8" bbls FW/red dye ahe Dropped plug and dito surface. WOC.	ergy #49. Spud 12-1/4 36#, K-55 casing and ad of 195 sx Cl H ceme splaced with 26.5 bbls T rams, casing and mar	set @ 369'.   nt w/2% CaCl2 & FW. Plug dow	RU BJ to cement. & 1/4#/sx Cello- n @ 0500 hrs 9/2 si for 3 minutes	Pumped flake @ 3 7/99. Ci	10 bbls mud cle .5 bpm & 150 ps rculated 15 bbl	an and 10 i. s cement
14. I hereby early that the forego	· · · · · · · /					
Signed Signed	ligs on the substitution	Fittle Re	<u>qulatory Assista</u>	ant	Date 9	/28/99
(This space for Federal or State	office use)					
Approved by Conditions of approval, if any:		_ Title	·		Dato -	
	<del></del>				CCEPTED FOR	
Title 18 U.S.C. Section 1001, mail or representations as to any matter	kes it a crime for any person knowing within its jurisdiction.	ly and willfully to make	lo any department or agenc	y of the United	States any false, fictitious	or fraudulent statemen

**OPERATOR** 

\* See Instruction on Reverse Side

FARMINGTON FIELD UPFICE BY Form 3160-4 (July 1992)

## UNIT STATES SUBMEDEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE®

(See other instructions on reverse side)

RECEL

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

	exhie:	Lenesta	Z8,	1995
5.	LEASE DESIGNAT	TION AND S	ERL	T NO
	SF-078278			_ •

WELL COM	PLET	ION OF	RECO	MPL.	ETION	IRE	PORT	ANI	D L	<b>9</b> G₹	( IF IN	IDIAN, A	LLOTTE	EE OR TRIBE NAME	
1a. TYPE OF WELL:		OIL [	GAS GAS	X)	DRY 🗆	Other -		39. <b>0</b> 0	7.	PM	7. UNI	r AGREE	MENT N	NAME	
b. TYPE OF COMPL	ETION:	) DEEP- (	⊓ PLUG [		OTFF.				' 41	PM	1:6	l lua	n 20.	-6 Unit	
NEW X WELL X	OVER	J FN L	BACK	ة ل	ESVE L	Other -	0	<del>70 //</del>	11 1	FGTON	8. FAR	M OR I.E	ASE NA	ME, WELL NO.	
Phillips Petro	leum Co	mnanv								(C) (C)	<sup>;</sup> , ₩	20.6	Unit	t #31 B	
3. ADDRESS AND TE	LEPHONE	NO.			· <del>-</del> -						y. API	# ETT M	J.		
5525 Highway 6							. 14	505-	599-	3454		-039-		7 DR WILDCAT	
4. LOCATION OF WELL At surface	•	-	ana in accorda	nce wun e	any State requ	uremei	usj						. ооц с	N WILDCAT	
Unit E, 1330' ( At top prod. interval)							•					sin D			
Same as above	•										AND	SURVE	Y OR AR	LEA	
At total depth Same as above				14. PE	ERMIT NO.		DAT	E ISSUED	,		12. COU	NTY OR		T29N, R6W	
											PAR Ric	ish Arr	iba	NM	
15. DATE SPUDDED	16. DATE	r.d. reachet	17. DATE		Ready to prod	!.)	18. EL	EVATION		KB, RT, G			T	LEV. CASINGHEAD	
9/26/99		10/3/99		<del></del>	20/99				670				1	<u> </u>	
20. TOTAL DEPTH, MD & 8156	TVD	-	ek t.d., md & t 8154'	VD   2	2. IF MULTIP HOW MAN		ин. 11 be 2		DRILLE		ROT	ARY TO	OLS	CABLE TOOLS	
24. PRODUCING INTERVA	VL(S), OF TH			M, NAME	(MD AND TV								25	. WAS DIRECTIONAL	
Basin Dakota -	00201	0116'											ł	SURVEY MADE	
							<del></del>							·····	
GR/CCL/CBL a&	-											1	27. WA	NS WELL CORED NO	
28.	<del>орон но</del>		CAS	NG REC	ORD (Repo	nt all s	lrings set in 1	rell)							
CASING SIZE/GRADE		HT, LB./PT.	DEPTH SET		НО	LE SIZE	3			MENT, CI			RD	AMOUNT PULLED	
9-5/8*	36	<u>₹. K-55</u>	369	<u>9'                                      </u>	12	-1/4	*			ass H				15 bbls-surf	
		#. J-55	3999	<u>9.                                    </u>		-3/4				C1 H;				26 bbls-surf	
4-1/2"	11	.6#. N-8	815	5'	6	-1/4		L-28	0 sx	<u>C1 H:</u>	<u>T-10</u>	0 sx	С1 Н	TOC - 3750'	
29.		LIN	ER RECORD					30.			TUBIN	G REC	ORD		
SIZE	TOP (MI		OTTOM (MD)	SACKS	CEMENT*	SC	REEN (MD)		SIZE			SET (MI		PACKER SET (MD)	
				<u> </u>				2	-3/8	<u>.                                     </u>	79	925'		_no	
31. PERFORATION RECOR						22			$\overline{}$						
Basin Dakota	- 1 sb	T (.34"	no res)			P	EPTH INTERV	AL (MD)		A	TOUNT A	ND KIN	O OF MA	ATERIAL USED	
01001 0116			41 7.1.		1	80	20' - 8	116'		350 g	al 7-	1/2%	HCL	& ballsealers	
8102 8116	; 802	0 - 803	4; lota	1 30 1	notes	-	20' - 8					J25 NO  JENT SQUEEZE, ETC.  AND KIND OF MATERIAL USED  -1/2% HCL & ballsealers  J 70 Q N2 foam-X-linkgel  SCF N2 & 107.900# sand			
										1.401	.000s	scf N	2 & 1	07.900# sand	
33.*	,	PRODUCTION IN	N METHOD (Flo	-ine -000	PRODUCT		and time of m	)				WELL		(Producing or	
DATE FIRST PRODUCTION SI		PRODUCTIO	K METHOD (1994	ring, gas	flow		um ijpi oj p	uny)					l-in)	SI	
DATE OF TEST	HOURS TE	STED .	CHOKE SIZE		D'N. FOR	OIL	BBL	1 .	· MCP.		WATE	R - BBL.		GAS - OIL RATIO	
10/19/99		pitot	1/2"	162	PERIOD	1			138 m			bwpd			
FLOW, TUBING PRESS.	CARING PI	RESSURE 70 psi	CALCULATED 24-HOUR RATE	Off.	- BBL		GAS - MCP. 438 m		"	YATER - B N	BL. bwpd	- 1	OIL GR	AVITY - API (CORR.)	
34. DISPOSITION OF GAS			ed. etc.)				1 400 111			— <u>Ť</u>	<del></del>	TINESSE	D BY		
SI waiting on				r						ļ		у Во			
33. LIST OF ATTACHMENTS Will flow DK interval until stabilizes, then add MV pay and commingle when DHC application approved.															
Will flow DK i								mning)	ie wh						
AT I DESTROY COSTUTY CAN CON TO	77	1.	1//				gulatory	Acci	stani	<sub>E</sub> AC	CEP	IED	<b>FU</b> K	<b>RECORD</b> 10/21/99	
SIGNED	<u>u</u>	7	Mig		CHILE		, a i a o o i J	4.3	Juli		<u></u>	DAT	2 1		

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

3,

38.

**GEOLOGIC MARKERS** 

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP		
· . ·	.].			NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Naciamento	1820						
Ojo Alamo Ss	2822	2978	Sandstone				
Kirtland Sh	2978	3388	Shale & sandstone				
Fruitland Fm	3388	3656	Shale, coal and sandstone				
Pictured Cliffs	3656	3848	Marine Sands	·			
Lewis Sh	3848	5468	Sandstone & shale				
Cliff House Ss	5468	5548	Sandstone & shale				
<b>Henefee</b> Fm	5548	5855	Sandstone & shale				
Pt. Lookout Ss	5855	6153	Sandstone & shale		·		
Mancos Sh	6153	7099	Shale				
Gallup Ss	7099	7828	Sandstone & shale				
Greenhorn Ls	7828	7880	Limestone & shale				
Cmanero Sh	7880	8018	Sandstone & shale	,			
Dakota	8018	8156	Sandstone & shale	; ;	·	<b>.</b>	
			Tops provided by John Bircher from open hole logs			: <u>.</u>	
			ran 10/4/99.				
					t		
<del></del>			<u> </u>	:			

OWNER NAME	ADDRESS	WI	PROPERTY NAME
PHILLIPS PETROLEUM COMPANY		0.528053	SAN JUAN 29-6 DK UNIT #31B
CONOCO INCORPORATED	600 N DAIRY ASHFORD, HOUSTON, TX 770791175	0.399813	
CHARLES W. GAY	P.O. BOX 1445, KERRVILLE, TX 780291445	0.000042	
VEVA JEAN GIBBARD	P O BOX 436, SULPHUR, OK 73086	0.001336	
LORRAYN GAY HACKER	PO BOX 1445, KERRVILLE, TX 780291445	0.000042	
BETTY T JOHNSTON MARITAL TRUST	2425 FOUNTAINVIEW, #310, HOUSTON, TX 77057	0.002672	
EULA MAY JOHNSTON ESTATE	PO BOX 2546, FORT WORTH, TX 761132546	0.005343	
V A JOHNSTON FAMILY TRUST	P O BOX 925, RALLS, TX 79357	0.001336	
KOCH INDUSTRIES INC	P O BOX 2256, WICHITA, KS 67201	0.015028	
MAYDELL MILLER MAST TRUST	P.O. BOX 1445, KERRVILLE, TX 780291445	0.000084	:
CARL R MCELVAIN ESTATE	P.O. BOX 801888, ADDISON, TX 75380	0.000668	
PINTAIL PRODUCTION CO, INC	3479 W VICKERY BLVD, FORT WORTH, TX 76107	0.005343	
JAMES M RAYMOND	P.O. BOX 1445, KERRVILLE, TX 780291445	0.000835	
SABLE ENERGY, LTD	7318 SOUTH YALE, SUITE B, TULSA, OK 741367000	0.005009	
T.H. MCELVAIN OIL & GAS LIMITED PARTNERSHIP	P O BOX 2148, SANTA FE, NM 875042148	0.001002	
VAUGHAN-MCELVAIN ENERGY INC	215 OLD KENNETT ROAD, KENNETT SQUARE, PA 19348	0.001336	
THE WISER OIL COMPANY	8115 PRESTON RD SUITE 400, DALLAS, TX 75225	0.032060	

1

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OWNER NAME	ADDRESS	WI	PROPERTY NAME
PHILLIPS PETROLEUM COMPANY		0.566501	SAN JUAN 29-6 MV #311
ALPINE RESOURCES LLC	1776 LINCOLN, SUITE 1020, DENVER, CO 80203	0.000444	
AMERICAN WEST GAS-1993 L.L.C.	P O BOX 1020, MORRISON, CO 80465	0.000711	
BIG SNOWY EXPLORATION LIMITED PARTNERSHIP	P O BOX 2148, SANTA FE, NM 875042148	0.002660	
BOLACK MINERALS	3901 BLOOMFIELD HWY., FARMINGTON, NM 87401	0.024848	
BURLINGTON RESOURCES OIL & GAS COMPANY	P.O. BOX 4289, FARMINGTON, NM 87401-4982	0.147613	
CHARLES W. GAY	PO BOX 1445, KERRVILLE, TX 780291445	0.000500	
VEVA JEAN GIBBARD	P O BOX 436, SULPHUR, OK 73086	0.000592	
LORRAYN GAY HACKER	PO BOX 1445, KERRVILLE, TX 780291445	0.000500	
BETTY T JOHNSTON MARITAL TRUST	2425 FOUNTAINVIEW, #310, HOUSTON, TX 77057	0.001185	
EULA MAY JOHNSTON ESTATE	ATTN: PAUL MIDCIFF, PO BOX 2546, FORT WORTH, TX 761132546	0.002369	
V A JOHNSTON FAMILY TRUST	P O BOX 925, RALLS, TX 79357	0.000592	
KOCH INDUSTRIES INC	ATTN-EXPLORATION DIVISION, P O BOX 2256, WICHITA, KS 67201	0.006664	
MAYDELL MILLER MAST TRUST	P.O. BOX 1445, KERRVILLE, TX 780291445	0.001000	
PETROX RESOURCES, INC.	39868 HIGHWAY 13, MEEKER, CO 81641	0.000444	
JAMES M RAYMOND	P.O. BOX 1445, KERRVILLE, TX 780291445	0.009996	
R.K.C., INC	7029 EAST BRIARWOOD CIRCLE, ENGLEWOOD, CO 80112	0.001150	
T.H. MCELVAIN OIL & GAS LIMITED PARTNERSHIP	P O BOX 2148, SANTA FE, NM 875042148	0.012291	,
TIPPERARY OIL & GAS CORPORATION	633 17TH ST SUITE 1550, DENVER, CO 80202	0.001699	
VASTAR RESOURCES, INC	BOX 219274, HOUSTON, TX 772189274	0.036430	
VAUGHAN-MCELVAIN ENERGY INC	215 OLD KENNETT ROAD, KENNETT SQUARE, PA 19348	0.000592	
WILLIAMS PRODUCTION COMPANY	ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	0.152787	
THE WISER OIL COMPANY	8115 PRESTON RD SUITE 400, DALLAS, TX 75225	0.028433	