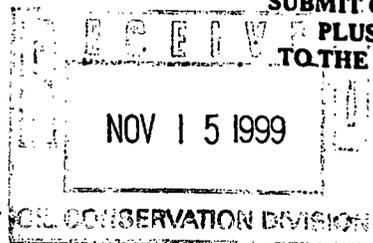


Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE



District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address: Phillips Petroleum Company, 5525 Hwy. 64, Farmington, New Mexico 87401. OGRID Number: 017654. Contact Party: Patsy Clugston. Phone: 505-599-3454. Property Name: San Juan 30-5 Unit. Well Number: 83M. API Number: 30-039-26162. UL: C, Section: 23, Township: 30N, Range: 5W, Feet From The: 230, North/South Line: North, Feet From The: 1440, East/West Line: West, County: Rio Arriba.

II. Date/Time Information

Spud Date: 10/7/99, Spud Time: 0630 hrs, Date Completed: 10/26/99, Pool: Basin Dakota

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico) County of San Juan) ss.

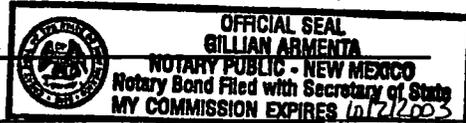
Patsy Clugston, being first duly sworn, upon oath states:

- 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well. 2. To the best of my knowledge, this application is complete and correct.

Signature: Patsy Clugston, Title: Regulatory Assistant, Date: 11/12/99

SUBSCRIBED AND SWORN TO before me this 12th day of November, 1999.

Gillian Armenta, Notary Public



My Commission expires: 12/2/2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature: Mark Hahly, Title: P.E. Spec., Date: DEC 27 1999

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/28/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007232345

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #83M

9. API Well No.

30-039-26162

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 230' FNL & 1440' FWL
Section 23, T30N, R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud Report
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/6/99 MIRU Key Energy #49. Spud 12-1/4" hole @ 0630 hrs @ 10/7/99. Drilled ahead to 380'. RIH w/9-5/8" 36# J-55 casing and set @ 374'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls FW w/dye ahead of 195 sx (235.6 cf) Class H cement w/2% CaCl2 & 0.25#/sx Cello-flake, a yield of 1.20. Dropped plug and displaced with 27 bbls FW. Plug @ 350'. Circulated 4 bbls cement to surface. WOC.

NU Bradenhead and BOP. PT casing, BOP/WH, rams and manioild to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test.

APD/ROW Process

RECEIVED
BLM
99 OCT 12 PM 3:50
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Felix Clayton

Title Regulatory Assistant

Date 10/11/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

OCT 15 1999

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
NOV - 1 PM 3:32
070 FARMINGTON, NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVP Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: **Unit C, 230' FNL & 1440' FWL**
 At top prod. interval reported below: **Same as above**
 At total depth: **Same as above**

14. PERMIT NO. _____ DATE ISSUED _____
 12. COUNTY OR PARISH: **Rio Arriba, NM** 13. STATE: **NM**

15. DATE SPUDDED: **10/7/99** 16. DATE T.D. REACHED: **10/14/99** 17. DATE COMPL. (Ready to prod.): **10/26/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): **6551'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD: **8043'** 21. PLUG, BACK T.D., MD & TVD: **8031'** 22. IF MULTIPLE COMPL., HOW MANY* **will be 2** 23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7883' - 7967'

25. WAS DIRECTIONAL SURVEY MADE: **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **GR/CCL/CBL** 27. WAS WELL CORED: **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	374'	12-1/4"	195 sx C1 H	4 bbls-surf.
7"	20#, J-55	3791'	8-3/4"	L-200 sx C1 H & 275 sx C1 H	
				T-50 sx C1 H	TOC 500'
4-1/2"	11.6# N-80	8042'	6-1/4"	L-175 & 150 sx C1H; T-100 sx H	TOC - 3760'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7942'	no
					4.7#		

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Basin Dakota @ 1 spf (.34" holes) 7961' - 7967'; 7932' - 7939'; 7883' - 7897' Total 30 holes	7883' - 7967' 1500 gal 7-1/2" HCL & ballsealers 7883' - 7967' 53,340 gal 600 N2 foma w/100.060 # 20/40 LC sand; 933,000 scf N2.	

33. PRODUCTION

DATE FIRST PRODUCTION: **SI** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump): **flowing** WELL STATUS (Producing or shut-in): **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10/23/99	1 hr. - pitot	1/2"			1033 mcf	10 bwpd	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	flow-165 psi			1033 mcf	10 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **SI waiting on approval to first deliver** TEST WITNESSED BY: **Drew Bates**

35. LIST OF ATTACHMENTS: **Will flow this well until pressures stabilize and then add MV pay and commingle per 8-10771 FOR RECORD**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Fatsy Clugton TITLE: Regulatory Assistant DATE: NOV 03 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Naclimiento Fm	1461					
Ojo Alamo Ss	2611	2821	Sandstone			
Kirtland Sh	2821	3136	Shale and sandstone			
Witland Fm	3136	3321	Shale, coal & sandstone			
Pictured Cliffs	3321	3571	Marine Sands			
Lewis Sh	3571	5371	Sandstone and shale			
Cliffhouse Ss	5371	5456	Sandstone and shale			
Menefee	5456	5691	Sandstone and shale			
Pt Lookout	5691	5911	Sandstone and shale			
Mancos Sh	5911	6956	Shale			
Gallup Ss	6956	7686	Sandstone and shale			
Greenhorn Ls.	7686	7736	Limestone and shale			
Weros Sh	7736	7876	Sandstone and shale			
Dakota	7876	8043	Sandstone and shale			
			Tops are estimate, no open hole logs run			

OWNER NAME	ADDRESS	WI	PROPERTY NAME
PHILLIPS-NEW MEXICO PARTNERS, L.P.		0.754081	SAN JUAN 30-5 DK UNIT #83M
AMOCO PRODUCTION COMPANY	ATTN: SOUTHERN ROCKIES BUSINESS, PO BOX 21868, TULSA, OK 741211868	0.120667	
BURLINGTON RESOURCES OIL & GAS COMPANY	P.O. BOX 4289, FARMINGTON, NM 87401-4982	0.113980	
DEVON ENERGY CORPORATION (NEVADA)	20 NORTH BROADWAY, SUITE 1500, OKLAHOMA, OK 731028260	0.001667	
MARY E. DUGAN ESTATE	P O BOX 420, FARMINGTON, NM 87499	0.000834	
THOMAS A DUGAN	P O BOX 420, FARMINGTON, NM 87499	0.000834	
LANGDON D HARRISON TRUST	PO BOX 1813, DES MOINES, IA 503061813	0.001250	
MAR OIL & GAS CORPORATION	PO BOX 5155, SANTA FE, NM 87502	0.002382	
H. O. & T. K. POOL TRUST	C/O WELLS FARGO BK, 4931-211, PO BOX 5825, DENVER, CO 80217	0.003334	
ROBERT TINNIN	P.O. BOX 1885, ALBUQUERQUE, NM 87103	0.000417	
RUTH ZIMMERMAN TRUST	842 MUIRLANDS VISTA WY, LA JOLLA, CA 92037	0.000556	

OWNER NAME	ADDRESS	WI	PROPERTY NAME
PHILLIPS PETROLEUM COMPANY		0.566501	SAN JUAN 30-5 MV #83M
BURLINGTON RESOURCES OIL & GAS COMPANY	P.O. BOX 4289, FARMINGTON, NM 87401-4982	0.068648	
DEVON ENERGY CORPORATION (NEVADA)	20 NORTH BROADWAY, SUITE 1500, OKLAHOMA, OK 731028260	0.001658	
MARY E. DUGAN ESTATE	P O BOX 420, FARMINGTON, NM 87499	0.000829	
THOMAS A DUGAN	P O BOX 420, FARMINGTON, NM 87499	0.000829	
FOUR STAR OIL & GAS COMPANY	P O BOX 46513, DENVER, CO 80201	0.003885	
H. O. & T. K. POOL TRUST	PO BOX 5825, DENVER, CO 80217	0.003316	
LANGDON D HARRISON TRUST	11401 PENFIELD LN NE, ALBUQUERQUE, NM871116524	0.001244	
MAR OIL & GAS CORPORATION	PO BOX 5155, SANTA FE, NM 87502	0.002369	
ROBERT TINNIN	P.O. BOX 1885, ALBUQUERQUE, NM 87103	0.000415	
WILLIAMS PRODUCTION COMPANY	ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101	0.251085	
RUTH ZIMMERMAN TRUST	842 MUIRLANDS VISTA WY, LA JOLLA, CA 92037	0.000552	