

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

NM-0467930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PREMIER OIL & GAS, INC

3. Address and Telephone No.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL 2310 FWL, SEC. 22-T17S-R30E UNIT C

8. Well Name and No.

DALE H PARKE "A" TR1 #21

9. API Well No.

30-015-30730

10. Field and Pool, or Exploratory Area

LOCO HILLS PADDOCK

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other SPUD, CMT CSG
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD WELL @ 7:30 P.M. 9/24/99. DRLD 12 1/4" HOLE TO 430', RAN 10 JTS 8 5/8" 24# J-55 CSG TO 424', CMTD W/300 SX PREM PLUS, PLUG DOWN @ 2:45 A.M., CIRC 51 SX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR 20 MINUTES - HELD OK.

14. I hereby certify that the foregoing is true and correct

Signed Robin Cochran

Title AGENT

Date 09/27/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

*Copy to Partners
ML*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-0467930	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PREMIER OIL AND GAS, INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093						8. FARM OR LEASE NAME, WELL NO. DALE H PARKE "A" TR 1 #21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FNL 2310 FWL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-015-30730	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH EDDY	13. STATE NM
15. DATE SPUDDED 09/24/99	16. DATE T.D. REACHED 10/07/99	17. DATE COMPL. (Ready to prod.) 11/05/99	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3678' GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 5070'	21. PLUG, BACK T.D., MD & TVD 5057'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS 0-5070'	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4524-4784' PADDOCK						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#, J-55	424'	12 1/4"	300 SX		CIRC 51 SX	
5 1/2"	17#, J-55	5070'	7 7/8"	2200 SX		CIRC 150 SX	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4467'	
31. PERFORATION RECORD (Interval, size and number) 4524-4784' 20 SHOTS				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
			4524-4784'	ACD W/2000 GALS 15% NEFE ACID			
33. * PRODUCTION							
DATE FIRST PRODUCTION 11/07/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 11/09/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL. 61	GAS—MCF. 28	WATER—BBL. 614	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY LENDALL HAWKINS	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Robin Cockrum</u> TITLE AGENT				DATE 11/11/99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1274'				
QUEEN	2176'				
SAN ANDRES	2908'				
GLORIETTA	4384'				

PREMIER OIL AND GAS, INC.
DALE H PARKE "A" TR 1 #21
330 FNL 2310 FWL, SEC. 22-T17S-R30E
30-015-30730

<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	16.67%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	16.67%
Atlantic Richfield Co. P.O. Box 1610 Midland, TX 79702-1610	33.33%
Premier Oil and Gas, Inc P.O. Box 1246 Artesia, NM 88210	17.00%
David E Barrett and Sandra Kay Barrett Trustees of the David E Barrett and Sandra Kay Barrett Revocable Trust 2411 N 13th Street Artesia, NM 88210	16.33%
	<hr/> 100.00%