

1406

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

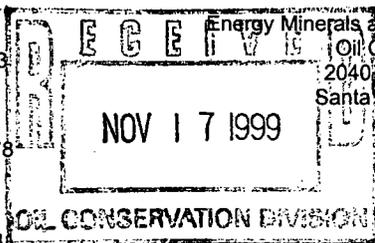
District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131



New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUMBER 014538		
Contact Party Peggy Cole						Phone 505-326-9700		
Property Name: SAN JUAN 30-6 UNIT					Well Number: 129	API Number 300392612400		
UL P	Section 025	Township 030N	Range 007W	Feet From the 880	North/South Line FSL	Feet From the 940	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 7/14/99	Spud Time 5:00:00 PM	Date Completed 10/14/99	Pool BASIN DAKOTA
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.

Peggy Cole, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 11-11-99

SUBSCRIBED AND SWORN TO before me this 15 day of NOV., 1999

My Commission expires: 6/11/03 Mae Beuallan
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>12-13-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/13/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2007232869

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells ⁹⁹ JUL 15 PM 2:07

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-079382
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 30-6 U #129

9. API Well No.

30-039-26124

4. Location of Well, Footage, Sec., T, R, M

880' FSL, 940' FEL, Sec.25, T-30-N, R-7-W, NMPM

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

7-14-99 MIRU. Spud well @ 5:00 p.m. 7-14-99. Drill to 248'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 236'. Pump 15 bbl wtr ahead. Cmtd w/230 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (271 cu.ft.). Displace w/16 bbl wtr. Circ 16 bbl cmt to surface. WOC. NU BOP.

7-15-99 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/15/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

JUL 15 1999
FARMINGTON FIELD OFFICE
BY [Signature]

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **880'FSL, 940'FEL,**

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 30-6 Unit #129

9. API WELL NO.
30-039-26124

10. FIELD AND POOL OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T-30-N, R-7-W

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED **7-14-99** 16. DATE T.D. REACHED **7-22-99** 17. DATE COMPL. (Ready to prod.) **10-14-99** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **6269 GR, 6281 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7841** 21. PLUG BACK T.D., MD & TVD **7805** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-7841** CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7567-7763' Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT, CNL, CDL, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	236	12 1/4	271 cu.ft.	
7	20#	3521	8 3/4	1397 cu.ft.	
4 1/2	11.6# & 10.5#	7838	6 1/2	686 cu.ft.	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7726	

31. PERFORATION RECORD (Interval, size and number)
7567-7574', 7603-7609', 7642-7653', 7669-7672', 7688-7693', 7723-7727', 7735-7739', 7758-7763'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7567-7763	105,000 gal sik wtr, 5,000# 40/70 sd, 35,000# 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-14-99			→		541 Pitot Gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 1700	SI 2625	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Administrator DATE 10-22-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Entity	Entity Type	Entity %	Entity Name
000059GA/000	CONTRACT - GLA		EPNG
24786700/000	CONTRACT - PURCHASE & SALE AGREEMENT		CINCO GENERAL PARTNERSHIP LLP
61063501/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 30-6 UNIT - JOA
61063500/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 30-6 UNIT - UA
000410GA/000	CONTRACT - GLA		EPNG
OWNERS			
050144/01	OWNER - BPO	0.694444%	MAST MAYDELL MILLER
117159/01	OWNER - BPO	0.347223%	GAY CHARLES W
117160/01	OWNER - BPO	0.347223%	HACKER LORRAYN GAY
999021/01	OWNER - BPO	73.609133%	BURLINGTON RESOURCES OIL & GAS
079421/03	OWNER - BPO	9.724200%	CINCO GENERAL PARTNERSHP
031730/05	OWNER - BPO	8.333333%	PHILLIPS PETROLEUM
033854/06	OWNER - BPO	6.944444%	RAYMOND JAMES M
DIVISION ORDERS			
85150100			SAN JUAN 30-6 UNIT 129

Expand All

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