

1409

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142

Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

NOV 17 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUMBER 014538		
Contact Party Peggy Cole						Phone 505-326-9700		
Property Name: SAN JUAN 29-7 UNIT					Well Number: 50B	API Number 300392607200		
UL A	Section 021	Township 029N	Range 007W	Feet From the 145	North/South Line FNL	Feet From the 260	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 8/10/99	Spud Time 9:00:00 PM	Date Completed 10/20/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u> ss.	
<u>Peggy Cole</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Cole</u>	Title <u>Reg Admin.</u> Date <u>11-11-99</u>
SUBSCRIBED AND SWORN TO before me this <u>15</u> day of <u>NOV.</u> , <u>1999</u>	
My Commision expires: <u>6/11/03</u>	<u>Mae Benally</u> Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark P. E. Speer</u>	Title <u>P.E. Speer</u>	Date <u>DEC 20 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: DEC 20 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2007233610

BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

145' FNL, 260' FEL, Sec. 21, T-29-N, R-7-W, NMPM

R-10720

5. Lease Number

SF-078424

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #50B

9. API Well No.

30-039-26072

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Spud

13. Describe Proposed or Completed Operations

8-10-99 MIRU. Spud well @ 9:00 p.m. 8-10-99. Drill to 140'. Circ hole clean.

TOOH. TIH w/3 jts 9 5/8" 36# J-55 ST&C csg, set @ 136'.

8-11-99 Pump 10 bbl wtr ahead. Cmdt w/120 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (142 cu.ft.). Displaced w/8.5 bbl wtr. Circ 9 bbl cmt to surface. WOC. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW related

99 AUG 13 PM 4:34
070 FARMINGTON, NM

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns - for Title Regulatory Administrator Date 8/12/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 18 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

OCT 25 1999

Approval Date:

Printed Name

Peggy Cole

PUD-8

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

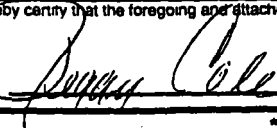
FOR APPROVED
OMB NO. 1004-0137Expires: December 31, 1991
ORIGIN AND SERIAL NO.

SF-078424

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME San Juan 29-7 Unit																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #50B																															
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-26072																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 145°FNL, 260°FEL At top prod. interval reported below At total depth R-10720				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																															
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba																															
15. DATE SPUNDED 8-10-99				13. STATE New Mexico																															
16. DATE T.D. REACHED 8-15-99		17. DATE COMPL. (Ready to prod.) 10-20-99		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 6010		21. PLUG, BACK T.D., MD & TVD 5990		23. INTERVALS DRILLED BY 0-8010																															
22. IF MULTIPLE COMPL. HOW MANY*				25. WAS DIRECTIONAL SURVEY MADE																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4151-5931 Mesaverde				27. WAS WELL CORED No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				28. CASING RECORD (Report all strings set in well)																															
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>36#</td><td>136</td><td>12 1/4</td><td>142 cu.ft.</td><td></td></tr><tr><td>7</td><td>20#</td><td>2759</td><td>8 3/4</td><td>819 cu.ft.</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>						CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	36#	136	12 1/4	142 cu.ft.		7	20#	2759	8 3/4	819 cu.ft.													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																			
35. LIST OF ATTACHMENTS None																																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																			

SIGNED



TITLE Regulatory Administrator

DATE 11-1-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY 

NOV 05 1999

ACCEPTED FOR RECORD

Entity	Entity Type	Entity %	Entity Name
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE

☒ Expand All

Refresh

Detail

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Well Completion Overview - 80596101 - SAN JUAN 29-7 UNIT 50B

Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

☒ Expand All

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Detail

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