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OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-29769

Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

Ross Ranch 22

Type of Well:
OIL WELL GAS WELL OTHER

Well No.
6

Name of Operator
Nearburg Producing Company

Pool name or Wildcat
Dagger Draw, Upper Penn, North

Address of Operator
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 22 Township 19S Range 25E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3,453' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Surface Casing and Cement</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 2200 hrs on 10/02/99. Drilled well to 1,110'. C&C hole. RU and ran 26 jts of 9-5/8" 36# & 40#, J55, LTC and STC casing. Set casing @1,110'. Cement casing using 1,200 sxs cmt plus additives. Circ 140 sxs to surface. WOC 18 hrs. Cut off casing and weld on well head. NU BOPE and test.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Kim Stewart TITLE Regulatory Analyst DATE 10-06-99
TYPE OR PRINT NAME Kim Stewart TELEPHONE NO. (915) 686-8235

(This space for State Use)
APPROVED BY BW **ORIGINAL SIGNED BY TIM W. GUM** TITLE _____ DATE 10-13-99
DISTRICT II SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

Property W 556254 ROSS RANCH 22 #6
 DOI# 00
 Effective Date 0/00/00
 Status ACTIVE

Owner	Sec	Name	Int Type	Ownr Type	Susp Code	JIB Susp	Sev Exmt	Indp Flag	Working Decimal	Revenue Decimal	-WI Co	ICT- Acct	-RI Co	ICT- Acct	Actv
54300		NEARBURG EXPLORATION CO,L.L.C.	0	W			N		.472069980	.000000000					4
1319		MENPART ASSOCIATES (1/1/94)	0	W			N		.028857120	.000000000					
31450		HOLSUM, INCORPORATED	0	W			N		.017279370	.000000000					
68300		AAR LIMITED PARTNERSHIP,	0	W			N		.008639680	.000000000					
74550		J. KENNETH SMITH	0	W			N		.005759790	.000000000					
68310		GENE REISCHMAN, AS HIS	0	W			N		.005788880	.000000000					
54270		MARK K. NEARBURG	0	W			N		.005759790	.000000000					
31440		HOLSUM BAKERS, INC.	0	W			N		.005759790	.000000000					
59778		PANHANDLE ROYALTY COMPANY	0	W			N		.117187500	.000000000					
40530		JAMES T. JENNINGS & FRANCES S.	0	W			N		.041015630	.000000000					
91500		YATES PETROLEUM CORPORATION	0	W			N		.105833330	.000000000					
91200		YATES DRILLING COMPANY	0	W			N		.006250000	.000000000					
700		ABO PETROLEUM COMPANY	0	W			N		.006250000	.000000000					
52500		MYCO INDUSTRIES, INC.	0	W			N		.006250000	.000000000					
91800		S. P. YATES	0	W			N		.046875000	.000000000					
1656		SHARBRO OIL LTD. CO.	0	W			N		.023437500	.000000000					
1461		LILLIE YATES TESTAMENTARY	0	W			N		.023437500	.000000000					
1489		LJR RESOURCES LTD. CO.	0	W			N		.005788880	.000000000					
1290		GRETCHEN B. NEARBURG	0	W			N		.017453910	.000000000					
5259		ROY G. BARTON, JR.	0	W			N		.041666670	.000000000					
2077		R-N LIMITED PARTNERSHIP	0	W			N		.008639680	.000000000					
***** Total *****									1.000000000	.000000000					
*** End of Report ***															

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994.
Instructions on back
Submit to Appropriate District Office
5 Copies
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		² OGRID Number 015742
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-29769	⁵ Pool Name Dagger Draw;Upper Penn, North	⁶ Pool Code 15472
⁷ Property Code	⁸ Property Name Ross Ranch 22	⁹ Well Number 6

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	22	19S	25E		660	South	1,980	West	Eddy

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code P	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date 11/09/99	¹⁵ C-129 Permit Number NA	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
00734	Amoco Pipeline Company 302 E Ave. A Lovington, NM 88260	2813629	O	Section 22, 19S, 25E Tank Battery
000971	GPM 4044 Penbrook Odessa, TX 79762	2813630	G	Section 22, 19S, 25E Tank Battery

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-106 Revised 1-1-89

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2040 Pacheco St. Santa Fe, NM 87505

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-29769

5. Indicate Type of Lease STATE [] FEE [X]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [] DRY [] OTHER [] b. Type of Completion: NEW WELL [X] WORK OVER [] DEEPEN [] PLUG BACK [] DIFF RESVR [] OTHER []

7. Lease Name or Unit Agreement Name Ross Ranch 22

2. Name of Operator Nearburg Producing Company

8. Well No. 6

3. Address of Operator 3300 N A St, Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat Dagger Draw, Upper Penn. North

4. Well Location Unit Letter N 660 Feet From The South Line and 1,980 Feet From The West Line Section 22 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 10/02/99 11. Date T.D. Reached 10/18/99 12. Date Compl. (Ready to Prod.) 11/10/99 13. Elevations (DF & RXB, RT, GR, etc.) 3453 GR 14. Elev. Casinghead

15. Total Depth 8150' 16. Plug Back T.D. 8056' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools [X] Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7720' - 7808' (OA) Cisco/ Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/ LDT, Resistivity 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB/FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" 36# & 40# 1110' 14-3/4" 1200 sxs NA and 7" 23#, 28# & 29# 8150' 8-3/4" 1200 sxs NA.

24. LINER RECORD 25. TUBING RECORD

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Row includes 2-7/8" 7948' NA.

26. Perforation record (interval, size, and number) 7720' - 7744'; 7770' - 7808' w/ 2JSPF 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7720' - 7808 AMOUNT AND KIND MATERIAL USED Pumped 1,000 gals Xylene and 30,000 gals 20% HCl-NEFE gelled acid.

28. PRODUCTION

Date First Production 11/10/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing Date of Test 11/12/99 Hours Tested 23 Choke Size Prod'n For Test Period Oil - Bbl 339 Gas - MCF 1503 Water - Bbl 1182 Gas - Oil Ratio 4257:1 Flow Tubing Press. Casing Pressure 50# Calculated 24-Hour Rate Oil - Bbl 353 Gas - MCF 03 Water - Bbl 1233 Oil Gravity - API - (Corr.) 41

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Tony Bunch

30. List Attachments C-104, Deviation and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature [Signature] Printed Name Sarah Jordan Title Production Analyst Date 11/15/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7849.0	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 710.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 2245.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todlito _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 3730.0	T. Entrada _____	T. _____
T. Abo _____	T. 3rd Bone Sprg _____ 5900.0	T. Wingate _____	T. _____
T. Wolfcamp _____ 6020.0	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7720 to 7820 (dolo) No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	710.0	710.0	SS/Dolo/Anhy				
710.0	2245.0	1535.0	Dolomite				
2245.0	3710.0	1465.0	Dolo/SS				
3710.0	5900.0	2190.0	Limest/Dolo				
5900.0	6020.0	120.0	SS/Sh				
6020.0	7849.0	1829.0	Sh/SS/Lm/Dolo				
7849.0	8150.0	501.0	Dolo/Lm/Sh				