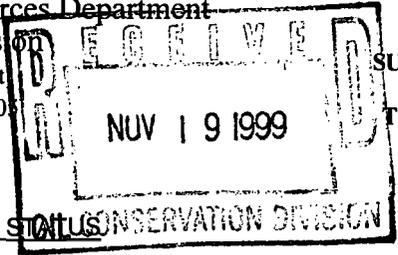


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1417
 Form C-142
 Revised 06/99



SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Amoco Production Company P.O. Box 3092 Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Atlantic Com LS				Well Number 3B		API Number 30-045-29966		
UL D	Section 24	Township 31N	Range 10W	Feet From The 840'	North/South Line North	Feet From The 815'	East/West Line West	County San Juan

II. Date/Time Information

Spud Date October 2 1999	Spud Time 5:45 pm	Date Completed October 17 1999	Pool Blanco Mesaverde
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
) ss.
 County of Harris)

Mary Corley, being first duly sworn, upon oath states:

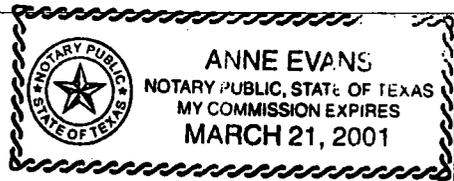
- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Mary Corley Title Senior Business Analyst Date November 17 1999

SUBSCRIBED AND SWORN TO before me this 17 day of November, 1999

Anne Evans
 Notary Public

My Commission expires: March 21 2001



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature District Supervisor <u>Mark Kelly</u>	OCD District <u>P.E. Spec</u>	Date <u>12-16-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/16/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007235332

**Working Interest Owners
Atlantic Com LS 3B**

Conoco Inc. Attn: Isabel Barron 600 North Dairy Ashford - DU - 3076	25.00%
Amoco Production Company P. O. Box 3092 Houston, TX 77253	28.52%
Vastar Resources, Inc. 15375 Memorial Drive Houston, TX 77079	37.50%
Hannett Steele Partners c/o NationsBank, NA. P.O. Box 2546 Ft. Worth, TX 76113	0.09%
Burlington Resources, Inc. Attn: David Valdez P.O. Box 4289 Farmington, NM 87499	6.25%
Energen Resources 2101 6 th Ave. North Birmingham, AL 35203	2.34%
George William Umbach 2620 S. Maryland Parkway, #496 Las Vegas, Nevada 89109	0.15%
Estate of Robert Umbach Box 5310 Farmington, NM 87499	0.15%

Submit 3 Copies to
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

WELL API NO.	30-045-29966
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Atlantic Com LS
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1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
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8. Well No.	3B
-------------	----

2. Name of Operator	AMOCO PRODUCTION COMPANY	Attention:	Mary Corley
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9. Pool name or Wildcat	Blanco Mesaverde
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P.O. Box 3092 Houston TX 77253

4. Well Location	Unit Letter D 840 Feet From The NORTH Line and 815 Feet From The WEST Line
Sectio 24 Township 31N Rang 10W NMPM San Juan County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6404'
--	-------

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud & Set Casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

10/2/1999 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 17:45 hrs. Drill to 153' & set 9 5/8" 32.3# WC-50 Surface casing @ 150'. CMT w/200 SXS CLS B w/2% CACL2 & Disp w/9 BBLS WTR. Circ 12 BBLS of good CMT to surface. Test CSG to 750 PSI High & 250 PSI Low. Tested OK.

Drilled a 8 3/4" hole to 2765'. RU to run CSG. Set 7" 20# WC-50 CSG to 2764'. CMT w/ 249 SXS CLS B CMT w/3% D79. .1% D46 .25#/SX D29 Lead & 140 SXS CLS B w/2% CC. .1% D46. .25#/SX D29. Displaced w/WTR Bumped plug. Had 50 BBLS CMT to surface. 100% returns. Test CSG for 30 min. 750#. Tested OK.

Drilled up 135' CMT & plug. Drilled a 6 1/4" hole to 5700'. Set 4 1/2" 10.5# WC-50 production liner 5700'. TOL @ 2667'. CMT w/100 SXS 2.86 Yield, 11.4# CLS B w/3% D70. .25# D29. .1% D46 Lead & 110 SXS 1.67 Yield 11.7# Litecrete w/.1% D800. .14% D167. .5% D65. Disp w/2% KCL. Circ 1 BBL CMT to surface. Displaced hole w/2% KCL.

10/9/1999 Drilling rig released 6:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Mary Corley</i>	TITLE Sr. Business Analyst	DATE 10-18-1999
TYPE OR PRINT NAME Mary Corley	TELEPHONE NO. 281-366-4491	

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERPIN

PROPERTY OIL & GAS INSPECTOR, DIST. #8

OCT 22 1999

APPROVED BY _____	TITLE _____	DATE _____
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CONDITIONS OF APPROVAL IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29966

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator: Amoco Production Company
Attention: Mary Corley

3. Address of Operator: P. O. Box 3092 Houston, TX 77253 (281) 366-4491

7. Lease Name or Unit Agreement Name: Atlantic Com LS

8. Well No.: 38

9. Pool name or Wildcat: Blanco Mesaverde

4. Well Location
Unit Letter D 840 Feet From The North Line and 815 Feet From The West Line
Section 24 Township 31N Range 10W NMPM San Juan County

10. Date Spudded 10-02-99	11. Date T.D. Reached 10-08-99	12. Date Compl. (Ready to Prod.) 11-17-99	13. Elevations (DF & RKB. RT, GR, etc.) 6404'	14. Elev. Casinghead
15. Total Depth 5700'	16. Plug Back T.D. 5690'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools YES Cable Tools NO	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4953' 5690' Mesaverde			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run TDT			22. Was Well Cored N	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	150'	13 1/2"	200 SXS CLS B To Surface	
7"	20#	2764'	8 3/4"	389 SXS CLS B Lead & Tail to Surface	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2667'	5700'	210 SXS		2 3/8"	5461	
					South	South	

26. Perforation record (interval, size, and number) 5449' - 5592' 2 JSPF, .330 inch diameter, total 30 shots 5282' - 5323' 2 JSPF, .330 inch diameter, total 20 shots 4963' - 5094' 2 JSPF, .330 inch diameter, total 30 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5449' 5592'	73,000# 16/30 Arizona sand & 1951 BBLs Sil
	5282' 5323'	31,321# 16/30 Arizona sand & 970 BBLs WT
4963' 5094'	93,000# 16/30 Arizona sand & 1812 BBLs WT	

28. PRODUCTION

Date First Production: 11 17 1999
Production Method (Flowing, gas lift, pumping - Size and type pump): F
Well Status (Prod. or Shut-in): SI

Date of Test: 17 Nov 1999	Hours Tested: 6	Choke Size: _____	Prod'n For Test Period: _____	Oil - Bbl. Trace	Gas - MCF 1000	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press. 60#	Casing Pressure 300##	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): To Be Sold
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Mary Corley Printed Name: Mary Corley Title: Sr Business Analyst Date: 11-18-19