

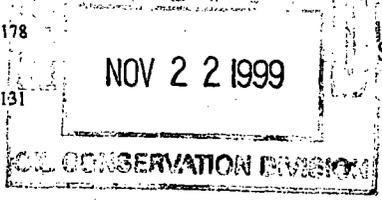
1421

Form C-142
Date 06/99

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Apache Corporation 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056-4400							OGRID Number 000873	
Contact Party Jill Scheel							Phone 713-296-7112	
Property Name Northeast Drinkard Unit					Well Number 620	API Number 30-025-34650		
UL J	Section 15	Township 21S	Range 37E	Feet From The 2515	North/South Line South	Feet From The 1501	East/West Line East	County Lea

II. Date/Time Information

Spud Date 8/27/99	Spud Time 4:00 pm	Date Completed 9/28/99	Pool Eunice N. Blinebry-Tubb-Drinkard
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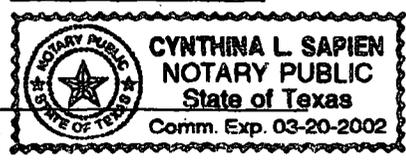
- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Jill Scheel, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Jill Scheel Title Supervisor, Compliance Date 11/17/99
 SUBSCRIBED AND SWORN TO before me this 17th day of November, 1999
Cynthia L. Sapien
 Notary Public

My Commission expires: 3-20-2002



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark P. Kelly</u>	Title <u>P.E. Speer</u>	Date <u>11-30-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 11/30/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007236041

Submit to Appropriate District Office
 State Lease-6 copies
 Fee Lease-5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34650

6. Indicate Type of Lease
 STATE FEE

8. State Oil & Gas Lease No.
22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 New Well Workover Deepen Plug Back Diff. Resvr. Other

7. Lease Name or Unit Agreement Name
Northeast Drinkard Unit

2. Name of Operator
Apache Corporation

8. Well No.
620

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

9. Pool name or Wildcat
Eunice N., Blinebry-Tubb-Drinkard

4. Well Location
 Unit Letter **J** : **2515** Feet From The **South** Line and **1501** Feet From The **East** Line
 Section **15** Township **21S** Range **37E** NMPM **Lea** County

10. Date Spudded **8/27/99** 11. Date T.D. Reached **9/9/99** 12. Date Compl. (Ready to Prod.) **9/28/99** 13. Elevations (DF&RKB, RT, GR, etc.) **3420'** **GR** 14. Elev. Casinghead

15. Total Depth **6820** 16. Plug Back T.D. **6738** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5606 - 5882 Tubb 6061 - 6260 Drinkard 6432 - 6647

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
GR-CNL

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1240	12-1/4	460 sx / Circulated 104 sx	
5-1/2	17#	6820	7-7/8	1525 sx / Circulated 145 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6705	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5606-10, 13-20, 24-40, 75-79, 86-92, 97-5704, 36-66, 72-83, 5875-82 - 4" - 377 Holes		5606 - 5882	Acidize w / 5000 gals 15% HCL Frac w / 37884 gals gel & 80080# 16/30 sand
Tubb 6061-68, 86-94, 6183-6201, 05-12, 35-38, 44-60 4" - 242 Holes		6061 - 6260	Acidize w / 3000 gals 15% HCL Frac w / 33936 gals gel & 10000# 16/30 sand
Drinkard 6432, 40, 48, 61, 67, 71, 6534-58, 63-70, 74-88, 92-6615, 20-24, 30-47 - 4" - 368 Holes		6432 - 6647	Acidize w / 4788 gals 15% HCL Frac w / 18312 gals gel & 40160# 16/30 sand

28. **PRODUCTION**

Date First Production **10/01/99** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 1.5" Rod Insert** Well Status (Prod. or Shut-in) **Producing**

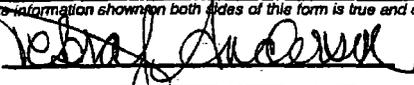
Date of Test **10/6/99** Hours Tested **24** Choke Size **48** Prod'n For Oil - Bbl **262** Gas - MCF **81** Water - Bbl **5458** Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) **38.2**

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By **Apache Corporation**

30. List Attachments
Log, C-104, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Debra J. Anderson** Title **Sr. Engr. Tech.** Date **10/12/99**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2412	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3711	T. Simpson _____	T. Gallup _____	T. Ignacio Oztte _____
T. Glorieta _____ 5130	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5194	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5560	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6075	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6416	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6716	T. Rustler _____ 1247	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34650
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. 22503
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well No. 620
9. Pool name or Wildcat Eunice N., Blinbery-Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location
Unit Letter **J** : **2515** Feet From The **South** Line and **1501** Feet From The **East** Line
Section **15** Township **21S** Range **37E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3420' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	<p>SUBSEQUENT REPORT OF:</p> <input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other Surface & Production Casing
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

- 8/27/99 MIRU Patterson Rig # 65. Spud well @ 4:00 pm
- 8/28/99 Drilled 12-1/4" hole to 1240'. Ran 31 jts 8-5/8" 24# K-55 ST&C casing. Cemented w / 460 sx Class "C". Circulated 104 sx to pit
- 9/9/99 Drilled 7-7/8" hole to 6820'. Ran 165 jts 5-1/2" 17# J-55 LT&C casing. Cemented w / 1050 sx 35/65 POZ "C" & 475 sx 50/50 POZ "H". Circulated 145 sx to pit. Top of float collar @ 6738'. Top of float shoe @ 6818'. Rig released @ 11:30 am

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Debra J. Anderson* TITLE Senior Engineering Technician DATE 9/10/99
TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

001	APACHE CORPORATION 2000 POST OAK BLVD STE 100 HOUSTON TX 77056	WI	01	0.7357988
402	MARATHON OIL COMPANY PO BOX 552 MIDLAND TX 79702-0552	WI	01	0.0189515
1202	DEVON ENERGY CORPORATION 20 N BROADWAY STE 1500 OKLAHOMA CITY OK 73102-8260	WI	01	0.0085642
3801	EXXON COMPANY USA PO BOX 951442 DALLAS TX 75395-1442	WI	01	0.0489482
3601	TEXACO EXPLORATION & PROD INC P O BOX 20078 HOUSTON TX 77216-0778	WI	01	0.0556239
1601	JOHN H HENDRIX CORPORATION P.O. BOX 3040 MIDLAND TX 79702-3040	WI	01	0.0032898
1101	CROSS TIMBERS OIL COMPANY LP PO BOX 840287 DALLAS TX 75284-0287	WI	01	0.0036326
201	JO ANN GARRISON 5221 IRA FORT WORTH TX 76117-2457	WI	01	0.0000168
301	CHARLES L COBB 4915 D 94TH LUBBOCK TX 79424-4811	WI	01	0.0000672
01	OWEN MCWHORTER 3019 21ST ST LUBBOCK TX 79410-1425	WI	01	0.0000672

01	MARION SHELTON BENNETT 9110 BLUFF SPRINGS RD AUSTIN TX 78744	WI	01	0.0001008
01	LAVENA HOWARD 5221 IRA STREET FORT WORTH TX 76117	WI	01	0.0000336
01	MARJORIE CONE KASTMAN P O BOX 5930 LUBBOCK TX 79408-5930	WI	01	0.0011199
501	KATHERINE A CONE KECK 1801 AVE OF THE STARS STE 430 LOS ANGELES CA 90067	WI	01	0.0032702
301	ANN W MORRIS 2865 MACVICAR TOPEKA KS 66611	WI	01	0.0001353
01	MARY ANNE RIVINSKY P OB XO 9620 FORT WORTH TX 76107-0620	WI	01	0.0000188
12	OCEAN ENERGY INC PO BOX 4800 HOUSTON TX 77210	WI	01	0.123302
	TOTAL DOI 18312101/90000			1.00000000