

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/30/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office of the OCD

NOV 22 1999

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address MALLON OIL COMPANY 999 18th ST; STE 1700 Denver, CO 80202							OGRID Number 13925	
Contact Party Lisa Anton							Phone 303-293-2333 Ext 1215	
Property Name JICARILLA 458-8 SJ					Well Number 10		API Number 30-039-26178	
UL P	Section 8	Township 30N	Range 03W	Feet From The 784	North/South Line S	Feet From The 1286	East/West Line E	County Rio Arriba

II. Date/Time Information

Spud Date 9/27/99	Spud Time 5:15pm	Date Completed 10/9/99	Pool Cabresto Canyon/San Jose
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of Colorado)
County of Denver) ss.

Elisabeth Anton, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Accountant Date 11/17/99

SUBSCRIBED AND SWORN TO before me this 17 day of November, 99.

Carol Naranjo
Notary Public

My Commission expires: 11/22/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application for New Well status is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Speer</u>	Date <u>12-8-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/8/99

NOTICE: The operator must notify all working interest owners of this approval and certification as a New Well.

PVZV2007241809

11/15/99 14:36 FAX 5057618911

NOV-15-99 MON 11:46 AM MALLON OIL COMPANY

FAX NO. 9703827650

Form 3160-4
(July 1997)**CONFIDENTIAL**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0157

Expires: February 28, 1998

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐		6. IF INDIAN ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797 Durango, CO 81302 (970) 382-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 458-8 SJ No. 10	
4. LOCATION OF WELL At surface 784' FSL and 1286' FEL (SE SE) Unit P At top prod. interval reported below 784' FSL and 1286' FEL (SE SE) Unit P At total depth 784' FSL and 1286' FEL (SE SE) Unit P		9. API WELL NO. 30-039-25178	
14. Permit No N/A		10. FIELD AND POOL, OR WELL CAT Cabresto Canyon; San Jose Ext.	
15. DATE EXPLODED 9/27/99		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T30N-R03W	
16. DATE TD REACHED 10/1/99		12. COUNTY OR PARISH Rio Arriba	
17. DATE COM. (Ready to Prod.) 10/9/99		13. STATE NM	
18. ELEVATION (OF, RKM, RT, CR, E) ELEV. CASINGHEAD 7093'		19. FIELD AND POOL, OR WELL CAT Cabresto Canyon; San Jose Ext.	
20. TOTAL DEPTH, MD* TVD 2000'		21. SECT. TO MD* TVD 1926	
22. IS MULTIPLE COMPLETION? HOW MANY?		23. INTERVAL, DRILLED BY ROTARY TOOLS Yes CABLE TOOLS N/A	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD) AND TVD 1462'-1482', 1514'-1528', 1538'-1548', 1558'-1562' Cabresto Canyon; San Jose Ext.		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE: ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LBS/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	237'	12-1/4"	cmt 110 sxs Class 3 cmt, circ	
4-1/2"	10.5	2000'	8-3/4"	4 sxs to surface cmt 300 sxs 50/50 poz circ 20 sxs to surface	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.8	1458	

31. PERFORATION RECORD(Interval, size and number)
1462'-1482', 1514'-1528', 1538'-1543', 1558'-1562'
2 JSPF (86 holes)

Cabresto Canyon, San Jose Ext.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1482-1562	acidize 2500 gal 7-1/2% HCl frac 22,500 lbs 12/20 Brady Sand 19,000 lbs 12/20 Super 11T Sand

PRODUCTION

DATE FIRST PRODUCTION 10/9/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut in) Flowing	
DATE OF TEST 10/8/99	HOURS TESTED 24	CHOKER SIZE 3/8"	PROD FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 568	WATER - BBL 0	GAS-OIL RATIO N.A.
FLOW TEG PRESS 160	CASING PRESSURE 0	CALCULATION 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 568	WATER - BBL 0	OIL GRAVITY - API (CORR.) N.A.	

34. DISPOSITION OF GAS

Sold

TEST WITNESSED BY
Mike Davis**35. LIST OF ATTACHMENTS**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christy Serrano

(Christy Serrano)

Production Secretary

DATE 10-25-99

(See Instructions and Spaces for Additional Data on Reverse Side)

Title (R.U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations; or to any officer within its jurisdiction)

CONFIDENTIAL**ACCEPTED FOR RECORD**

NOV 15 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all well-stem tests, including depth interval tested, cushion used, time to open, flowing and shut-in pressures, and recovery)				GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Jose	1459'	

CONFIDENTIAL

Form 2100-3
1-85-6 10044UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

99 AUG 31

ALEJANDRO

FORM APPROVED

Budget Number No. 1004 0133

Expires March 31, 2003

5. Lease Designation and Serial No.

6. If Intent, Abandon or Trips Name

Jicarilla Apache Tribe
JICARILLA APACHE TRIBE

7. If Unit or CA, Agreement Designation

N/A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 2797 Durango, CO 81302

(970)382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

784' FSL 1286' FEL

Sec. 8, T30N-R03W Unit P

8. Well Name and No.

Jicarilla 458-8 SJ No. 10

9. Well API No.

30-039-26176

10. Field and Pool, or Exploratory Area

Cabreslo Canyon, San Jose Exp.

11. County or Parish, State

Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other: Change Surface Casing
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-flaming Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(How Report results of activity completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon proposes to change the surface casing depth to 160 ft with cement circulated to surface. Mallon Oil Company feels that 160 ft of surface casing will be more than adequate to protect any shallow water aquifers. Previous wells drilled by Robert L. Bayless in the East Blanco field utilized surface casing depths from 110'-160'. In the past year through our drilling program we have not encountered any water through or below these depths.

14. I hereby certify that the foregoing is true and correct

Signed

Christy Serrano

Title

Production Clerk

Date 8-30-99

(If in space (only) in the state of (state))

Approved by

Title

Petro. Eng.

Date 9/12/99

Conditions of approval, if any:

Title 16 U. S. C., Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side

CONFIDENTIAL

CONFIDENTIALForm 2100-6
1-8-92 10004UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

FORM APPROVED

Bureau Order No. 1094 0115

Expires March 31, 1993

8. Lease Designation and Serial No.

9. If Indian, Abatto or Tribe Name
Jicarilla Apache Tribe

10. If Unit or CA Agreement Designation

N/A

11. Well Name and No.

Jicarilla 458-8 SJ No. 10

12. Well API No.

30-039-26178

13. Field and Pool, or Exploratory Area

Cabresto Canyon, San Jose Ext.

14. County or Parish, State

Rio Arriba, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 2797 Durango, CO 81302

(970)382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

784' FSL and 1286' FEL (SE SE) Unit P
Sec. 8, T30N-R03W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other: Spud Sundry
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

Please Report results of multiple Completion on Well
Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company spud the above referenced well on September 27, 1999 at 5:15pm. Drilled 12-1/4" hole, ran 8-5/8" X 24 lb/ft surface casing was set at 237'. Cement with 110 sxs Class 3, 2% CaCl2, 1/4 lb celloflake, circ 4sxs to surface.

14. I hereby certify that the foregoing is true and correct

Signed

Christy Soriano

Title

Production Clerk

Date

9-29-99

THIS SPACE FOR COMMENTS BY STATE OR BLM USE

Approved By

[Signature]

Title

Petro, E.J.

Date

10/5/99

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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RECEIVED
OCT 1 - 4 PM 2:04
BUREAU OF LAND MANAGEMENT

JICARILLA 458-8 SJ No 10

Working Interest Owners Percentage Interest

JAMES R CONWAY RVOC TR 19	0.0250000
WILLIAM G DEDERT	0.0250000
JOHN PAUL SIMMET	0.0083340
PETER C SIMMET	0.0083330
ROBERT PATRICK SIMMET	0.0083330
ROGER R MITCHELL	0.0008848
EUGENE A LEHMAN	0.0011797
PHILIP G LUX	0.0023594
RICHARD W STOUT	0.0023594
RICHARD KIJOWSKI	0.0011797
MALLON OIL COMPANY	0.9170370