



Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30 - 025 - 34715
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	HSOG
8. Well No.	2
9. Pool name or Wildcat	South McCormack Silurian
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3337' GR 3353' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  HOME-STAKE OIL & GAS COMPANY

3. Address of Operator 15 E. 5<sup>th</sup> Street Suite 2800 Tulsa, OK 74103

4. Well Location  
 Unit Letter P: 450 feet from the SOUTH line and 940 feet from the EAST line  
 Section 22 Township 22S Range 37E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Well spud at 2:45 am 10/8/99.  
 17-1/2" hole drilled to 398'.  
 13-3/8" 48# H-40 surface casing set @ 398' and cemented by BJ Services with 440 sacks Class "C" cmt with 2% CaCl (yield 1.35 cf/sk, 14.8 ppg.) Displaced to shoe with 57 bbls fresh water. Circulated 30 bbls cement slurry to reserve pit. Plug down at 11:45 pm 11/8/99.  
 WOC 18 hrs. Tested casing & BOP to 500 psi - OK. Estimated temp of cmt slurry at surface = 70 degrees.  
 Estimated temp of cmt slurry at 398' = 63 degrees. Estimated compressive strength = 1900 psi/16 hrs per BJ charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 11/8/99

Type or print name Larry Tarwater Telephone No. (918) 583-0178

(This space for State use)  
 ORIGINAL SIGNED BY CHRIS WILLIAMS  
 APPROVED BY \_\_\_\_\_ DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE NOV 16 1999  
 Conditions of approval, if any:

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6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:  HSOG	
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9. Pool name or Wildcat	South McCormack Silurian
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337' GR 3353' KB	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11" hole drilled to 3415'.  
 8-5/8" 32# J-55 intermediate casing run and set @ 3415'. Cemented by BJ Services with 600 sacks 35/65 Class 'C'/Poz with 6% gel, 5% NaCl (yield 1.90 cf/sk, 12.8 ppg) plus 200 sacks Class 'C' with 1% CaCl, (yield 1.34 cf/sk, 14.8 ppg.) Total slurry = 240 bbls.  
 Displaced to shoe with 206 bbls fresh water. Plug down at 11:00 pm 10/16/99. Full circulation throughout cement job - did not circulate cement to surface. WOC 18-1/2 hrs. West casing to 1000 psi. Estimated temperature of slurry at surface = 70 degrees. Estimated temperature of slurry at 3415' = 93 degrees. Estimated compressive strength = 1100 psi after 16 hours per BJ Services charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry Tarwater* TITLE Production Engineer DATE 11/8/99  
 Type or print name Larry Tarwater Telephone No. (918) 583-0178

(This space for State use)  
 ORIGINAL SIGNED BY CHRIS WILLIAMS  
 DISTRICT I SUPERVISOR  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 16 1999  
 Conditions of approval, if any:

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State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30 - 025 - 34715
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	HSOG
8. Well No.	2
9. Pool name or Wildcat	South McCormack Silurian
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1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator HOME-STAKE OIL & GAS COMPANY

3. Address of Operator 15 E. 5<sup>th</sup> Street Suite 2800 Tulsa, OK 74103

4. Well Location  
 Unit Letter P: 450 feet from the SOUTH line and 940 feet from the EAST line  
 Section 22 Township 22S Range 37E NMPM County LEA

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
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OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7-7/8" hole drilled to 7425' and electric logs run.  
 5-1/2" 15.5# K-55 production casing run and set @ 7423'. Cemented by BJ Services in two stages:  
 Stage 1: 425 sacks Class 'C' (yield 1.38 cf/sk, 14.8 ppg.) Displaced w/ 39 bbls KCl water plus 136 bbls mud.  
 Stage 2: Circulate 4 hrs through DV tool @ 5707' and cemented with 275 sacks 35/65 Poz/Class 'C' (12.5 ppg) plus 150 sacks Class 'C' (yield 1.34 cf/sk, 14.8 ppg.) Displaced with 136 bbls KCl water.  
 Plug down at 10:00 am 10/26/99. Full circulation throughout cement job - did not circulate cement to surface.  
 Bumped plug with 2600 psi. Released Patterson Rig 54 at 5:00 pm 10/26/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry Tarwater* TITLE Production Engineer DATE 11/8/99

Type or print name Larry Tarwater Telephone No. (918) 583-0178

(This space for State use)  
 ORIGINAL SIGNED BY CHRIS WILLIAMS  
 APPROVED BY \_\_\_\_\_ DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE NOV 16 1999

Conditions of approval, if any:

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address HOME-STAKE OIL & GAS COMPANY 15 E. 5 <sup>th</sup> Street Suite 2800 Tulsa, OK 74103		OGRID Number 163123
Reason for Filing Code NW		
API Number 30-025-34715	Pool Name South McCormack Silurian	Pool Code 45430
Property Code 24881	Property Name HSOG	Well Number #2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	22	22S	37E		450	SOUTH	940	EAST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22S	37E						
Lse Code P	Producing Method Code F	Gas Connection Date 11/16/99 Pending		C-129 Permit Number N/A	C-129 Effective Date	C-129 Expiration Date			

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
021778	Sunoco (R & M) 1004 N. Big Spring - Midland, TX 79701	2824325	O	SAME
009171	GPM GAS CORPORATION 4044 Penbrook Odessa, TX 79762	2824326	G	SAME

IV. Produced Water

POD 2824327	POD ULSTR Location and Description Water Tank - HSOG #2 Tank Battery - UL 'P' Section 22 - T22S-R37E
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V. Well Completion Data

Spud Date 10/8/99	Ready Date 11/8/99	TD 7425'	PBTD 7333'	Perforations 7096 - 7114'	DHC, MC N/A
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
17-1/2"	13 -3/8"	398'	440		
11"	8-5/8"	3415'	800		
7-7/8"	5-1/2"	7423'	850		
	2-7/8" tubing	6990'			

VI. Well Test Data

Date New Oil 11/5/99	Gas Delivery Date 11/16/99 Pending	Test Date 11/6/99	Test Length 24 hours	Tbg. Pressure 310 psi	Csg. Pressure 0 psi
Choke Size 24/64"	Oil 400	Water 0	Gas 400	AOF	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Larry Tarwater*  
Printed name: Larry Tarwater  
Title: Production Engineer  
Date: 11-8-99 Phone: (918) 583-0178 ext. 17

OIL CONSERVATION DIVISION  
ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR  
Approved by:  
Title:  
Approval Date: NOV 16 1999

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 34715

5. Indicate Type of Lease  
STATE  FEE   
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER Re-entry

7. Lease Name or Unit Agreement Name  
HSOG

2. Name of Operator HOME-STAKE OIL & GAS COMPANY

8. Well No. #2

3. Address of Operator 15 E. 5<sup>th</sup> Street Suite 2800  
Tulsa, OK 74135

9. Pool name or Wildcat  
South McCormack Silurian

4. Well Location  
Unit Letter : P 450' Feet From The South Line and 940' Feet From The East Line  
Section 22 Township 22 S Range 37E NMPM Lea County

10. Date Spudded 10/8/99	11. Date T.D. Reached 10/24/99	12. Date Compl. (Ready to Prod.) 11/5/99	13. Elevations (DF& RKB, RT, GR, etc.) 3337' GR 3353' KB	14. Elev. Casinghead
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15. Total Depth 7425'	16. Plug Back T.D. 7333'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By 0 - TD	19. Rotary Tools	20. Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
FUSSELMAN: 7096' - 7114'

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run  
Induction & Neutron/Density & Sonic

21. Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 - 3/8"	40#	398'	17-1/2"	440 sks	None
8-5/8"	32#	3415'	11"	800 sks	None
5-1/2"	15.5#	7423'	7-7/8"	850 sks	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6990'	6990'

26. Perforation record (interval, size, and number)  
7096' - 7114' 2 SPF - 37 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7096 - 7114'	2000 gals 15% HCl acid

28. PRODUCTION

Date First Production 11/5/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/6/99	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 400	Gas - MCF 400	Water - Bbl. 0	Gas - Oil Ratio 1000
Flow Tubing Press. 310 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl. 400	Gas - MCF 400	Water - Bbl. 0	Oil Gravity - API - (Corr.) 38.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Temporarily vented pending connection to GPM

Test Witnessed By  
K. Mozingo

30. List Attachments  
C-103 (3); C-104; Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Larry Tarwater* Printed Name Larry Tarwater Title Production Engineer Date 11/8/99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian (Fusselman) 7022'	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3700'	T. Montoya 7142'	T. Mancos _____	T. McCracken _____
T. San Andres 4050'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5050'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5190'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5398'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5975'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6120'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 6550'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....3700' .....to.....4140' ..... No. 3, from.....6360' .....to.....6540' .....  
 No. 2, from.....5080' .....to.....5260' ..... No. 4, from.....7022' .....to.....7142' .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	400	400	Red bed & caliche				
400	950	450	Red bed & shale				
950	2000	1050	Anhydrite				
2000	2600	600	Anhydrite & gyp				
2600	3550	950	Anhydrite				
3550	3650	100	Dolomite w/ sand				
3650	4940	1290	Dolomite w/ chert & shale				
4940	5120	180	Dolomite w/ limestone				
5120	6020	900	Dolomite w/ chert & shale				
6020	6120	100	Dolomite				
6120	7022	902	Dark Dolomite w/ shale				
7022	7142	120	Chert w/ Dolomite & calcite				
7142	7417	275	Dolomite				



# HOME-STAKE OIL & GAS COMPANY

## APPLICATION FOR TAX REFUND

Well: HSOG #2  
Location: UL "P" Section 22 - T22S - R37E  
County, State: Lea County, New Mexico  
API Number: 30-025-34715  
Pool: McCormack South, Silurian      Pool No.: 45430  
  
Operator: Home-Stake Oil & Gas Company      OGRID: 163123  
15 E. 5th Street Suite 2800  
Tulsa, OK 74103

### WORKING INTEREST OWNERS

### PERCENTAGE INTEREST

- |   |     |
|---|-----|
| 1. Home-Stake Oil & Gas Company<br>15 E. 5th Street Suite 2800<br>Tulsa, OK 74103 | 53% |
| 2. John H. Hendrix Corporation<br>P.O. Box 3040<br>Midland, TX 79702              | 47% |



## Home-Stake Oil & Gas Company

15 East 5th Street, Suite 2800  
Tulsa, Oklahoma 74103-4311

(918) 583-0178  
(800) 677-0178  
FAX - (918) 583-0237  
Internet - [www.home-stake.com](http://www.home-stake.com)

November 22, 1999

Mr. Mark Ashley  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe, NM 87505

RE: Application for Tax Refund - House Bill 280  
HSOG #2  
UL "P" Sec 22-22S-37E  
Lea County, New Mexico  
L1711040W

Dear Mr. Ashley:

Enclosed please find 3 copies of the following forms relating to Home-Stake's subject application:

- Application for Tax Refund Form
- Form C-142 Application for New Well Status
- Form C-103 Sundry Notice - Verifies spud date, casing, etc.
- Form C-105 Well Completion Form - Completion Date, Test Results, etc.
- List of Working Interest Owners and Their Percentage Interests

Please send a copy of the approved application as soon as it is granted. If you have any questions please contact me at (918) 583-0178 ext. 17. Thank you.

Sincerely,

Larry Tarwater  
Production Engineer

attach