

District I - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

District II - (505) 748-1283

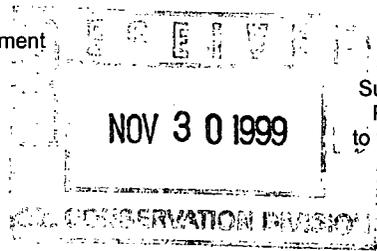
811 S. First  
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131



Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office

**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: CAT DRAW					Well Number: 100		API Number 300392616700	
UL M	Section 004	Township 030N	Range 005W	Feet From the 1035	North/South Line FSL	Feet From the 1025	East/West Line FWL	County RIO ARRIBA

**II. Date/Time Information**

Spud Date 6/7/99	Spud Time 5:45:00 PM	Date Completed 10/20/99	Pool BASIN FRUITLAND COAL
---------------------	-------------------------	----------------------------	------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico)  
County of San Juan) ss.  
Peggy Cole, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 11-18-99

SUBSCRIBED AND SWORN TO before me this 18 day of Nov., 1999

My Commission expires: 6/11/03 Mae Benallyson  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Sahby</u>	Title <u>P.E. Spce.</u>	<u>DEC 20 1999</u>
-----------------------------	-------------------------	--------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: DEC 20 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

712V2007242361

Sundry Notices and Reports on Wells

99 JUN 14 PM 2:08

070 FARMINGTON, NM

1. Type of Well  
GAS

5. Lease Number  
NM-4456  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Cat Draw #100  
9. API Well No.  
30-039-26167  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M  
1035' FSL, 1025' FWL, Sec.4, T-30-N, R-5-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

6-7-99 MIRU. Spud well @ 5:45 p.m. 6-7-99. Drill to 225'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# J-55 ST&C csg, set @ 217'. Pump 15 bbl wtr ahead. Cmtd w/200 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu.ft.). Displace w/13.75 bbl wtr. Circ 14 bbl cmt to surface. WOC.  
6-8-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/8/99  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

JUN 17 1999

Farmington Field Office  
SNU

Signature: [Signature]  
Printed Name: Peggy Cole  
Peggy Cole

FTC-7

Approval Date:

OCT 25 1999

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE FOR APPROVED  
NO. 1004-0137

(See other instructions on reverse side)

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
NM-4456

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  **NOV - 1 PM 2:35**

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  **070 FARMINGTON, NM**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Cat Draw #100

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

9. API WELL NO.  
30-039-26167

3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1035'FSL, 1025'FWL  
  
At top prod. interval reported below  
  
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
  
Sec. 4, T-30-N, R-5-W

14. PERMIT NO. DATE ISSUED  
12. COUNTY OR PARISH Rio Arriba  
13. STATE New Mexico

15. DATE SPUNDED 6-7-99 16. DATE T.D. REACHED 9-17-99 17. DATE COMPL. (Ready to prod.) 10-20-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 6385 GR, 6398 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3185 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-3185' ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 3017-3182 Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN AIT 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	217	12 1/4	236 cu.ft.	
7	23#	3013	8 3/4	872 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2976	3184	None		2 3/8	3175	

31. PERFORATION RECORD (Interval, size and number) 3017-3182 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3017-3182	none

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-20-99					1943 Pitot Gauge		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 75	SI 1212					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Reggy Cole TITLE Regulatory Administrator DATE 11-1-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR**

FARMINGTON FIELD OFFICE  
BY [Signature]

NOV 05 1999

ACCEPTED FOR RECORD

Well Completion Overview - 80910201 - CAT DRAW 100

Entity	Entity Type	Entity %	Entity Name
80910201	WELL COMPLETION - GAS WELL		CAT DRAW 100
80910200	ASSET - WELL		CAT DRAW
AGREEMENTS			
23014100/000	LEASE - LEASE - OIL AND GAS		USA NM-4456
24205801/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN BASIN ROYALTY TRUST
OWNERS			
999001/71	OWNER - NONE	100.000000%	BURLINGTON RESO O&G CO-SJBT
DIVISION ORDERS			
85150200			CAT DRAW 100

Expand All

Refresh

Detail

Close

Print