

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0467930
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR PREMIER OIL AND GAS, INC		7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093		8. FARM OR LEASE NAME, WELL NO. DALE H PARKE "A" TR 1 #23
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330 FNL 330 FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-015-30738
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT LOCO HILLS PADDOCK
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 22-T17S-R30E
12. COUNTY OR PARISH EDDY		13. STATE NM

15. DATE SPUNDED 10/21/99	16. DATE T.D. REACHED 11/01/99	17. DATE COMPL. (Ready to prod.) 11/18/99	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3659' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5038'	21. PLUG, BACK T.D., MD & TVD 5027'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-5038'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4610-4844' PADDOCK				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	453'	12 1/4"	300 SX	READY MIX TO SURF
5 1/2"	17#	5023'	7 7/8"	1550 SX	CIRC 325 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4653'	

31. PERFORATION RECORD (Interval, size and number) 4610-4844' 20 SHOTS	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	4610-4844'	ACD W/2000 GALS 15% NEFE ACID

33. * PRODUCTION

DATE FIRST PRODUCTION 11/20/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 11/23/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 57	GAS—MCF. 32	WATER—BBL. 654	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY LENDALL HAWKINS
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35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockrum TITLE AGENT DATE 11/30/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1292'				
QUEEN	2196'				
SAN ANDRES	2945'				
GLORIETTA	4416'				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PREMIER OIL & GAS, INC

3. Address and Telephone No.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL 330 FEL, SEC. 22-T17S-R30E UNIT A

5. Lease Designation and Serial No.
NM-0467930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DALE H PARKE "A" TR 1 #23

9. API Well No.

30-015-30738

10. Field and Pool, or Exploratory Area
LOCO HILLS PADDOCK

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other SPUD, CMT CSG
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD WELL @ 1:30 P.M. 10/21/99. DRLD 12 1/4" HOLE TO 457', RAN 11 JTS 8 5/8" 24# J-55 CSG TO 453', CMTD W/300 SX PREM PLUS, PLUG DOWN @ 1:00 A.M. 10/22/99, READY MIX TO SURF. WOC 18 HRS, TSTD CSG TO 6003 FOR 20 MINUTES - HELD OK.

copy to partners (cc)

14. I hereby certify that the foregoing is true and correct

Signed Robin Cochran

Title AGENT

Date 10/25/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PREMIER OIL AND GAS, INC.
DALE H PARKE "A" TR 1 #23
330 FNL 330 FEL, SEC. 22-T17S-R30E
30-015-30738

<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	16.67%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	16.67%
Atlantic Richfield Co. P.O. Box 1610 Midland, TX 79702-1610	33.33%
Premier Oil and Gas, Inc P.O. Box 1246 Artesia, NM 88210	17.00%
David E Barrett and Sandra Kay Barrett Trustees of the David E Barrett and Sandra Kay Barrett Revocable Trust 2411 N 13th Street Artesia, NM 88210	16.33%
	<hr/> 100.00%