

District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1930
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico

1452 Form C-142
 Date 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE

DEC - 6 1999

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101						OGRID Number 120782	
Contact Party Kristine Russell						Phone 918/573-6181	
Property Name Rosa Unit				Well Number #75		API Number 30-045-29895	
UL 0	Section 4	Township 31N	Range 6W	Feet From The 220'	North/South Line FSL	Feet From The 1885'	East/West Line FEI County San Juan

II. Date/Time Information

Spud Date 10/3/99	Spud Time 2100	Date Completed 10/29/99	Pool 72319
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Oklahoma)
)
 ss.
 County of Tulsa)

Kristine Russell, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title Production Analyst Date 11/30/99

SUBSCRIBED AND SWORN TO before me this 30th day of November, 1999.

Shirley A. Davis
 Notary Public

My Commission expires: 10-10-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kahly</u>	Title <u>P.E. Spec.</u>	Date <u>12-29-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 12/29/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007334176

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

99 NOV - 5 PM 2:22
070 FARMINGTON NM

5. Lease Designation and Serial No.
SF-0787645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #75

9. API Well No.
30-045-29895

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
220' FSL & 1885' FEL, SW/4 SE/4 SEC 4-T31N-R6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>DRILLING COMPLETION</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-04-1999 MIRU. Drill rat and mouse holes. Spud surface hole at 2100 hrs. 10/3/99. Drilling ahead with bit #1 (12-1/4", RTC, EHP51HP)

10-05-1999 TD surface hole with bit #1 (12-1/4", RTC, EHP51HP) at 534'. Circulate and TOOH. Ran 11 joints (501.33') of 9-5/8" 36#, K-55, ST&C casing and set at 521' KB. BJ cemented with 300 sx (417 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 36 bbls of water. Plug down at 1230 hrs 10/4/99. Circulated out 12 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - OK. TIH with bit #2 (8-3/4", HTC, HT509C). Drilled cement and new formation with downhole motor

10-07-1999 Trip in hole at report time

10-08-1999 Drilling ahead at report time

10-09-1999 Drilling ahead at report time

10-10-1999 TD Intermediate hole at 4330'. Circulate, short trip, and circulate hole clean. TOH and LD DP and DC. Change rams and rig up casing crew. Run 7" casing to 2800' and hit bridge. Could not work through bridge. Start laying down 7" casing
Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 2, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 09 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

10-11-1999 Finish laying down 7" casing. Change out kelly. TIH & ream back to bottom w/ bit #3 (8-3/4", HTC, GTS) Circulate & condition hole. TOOH and LD DP and DC. Change rams and rig up casing crew. Running 7" casing at report time

10-12-1999 Circulate and condition hole. Short trip to collars. LDDP and DC's. Change out rams & RU casing crew. Ran 99 jts. (4342.41') of 7", 20#, K-55, ST&C casing and landed at 4330' KB. Float at 4285'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 495 sx (1029 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 230 sx (497 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 173 bbls of water. Plug down at 1015 hrs 10/11/99. Circulated out 40 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH and drill cement with water and bit #4 (6-1/4", HTC, STR-09). Unload hole with nitrogen and continue drilling with air

10-13-1999 Problems with hole trajectory. TOH to pick up air motor

10-14-1999 Wait on directional tools

10-15-1999 Wait on directional tools. Make up tools and TIH with bit #6 (6-1/4", HTC, STR-09). Drilling with air motor. Motor stalls out with over 4,000# weight on the bit

10-16-1999 Drilling ahead with bit #6 (6-1/4", HTC, STR-09) and air mist

10-17-1999 Drilling ahead with bit #6 (6-1/4", HTC, STR-09) and air mist

10-18-1999 Trip for bit #6 (6-1/4", HTC, STR-09) at 5979'. Lay down downhole motor. TIH with bit #7 (6-1/4", HTC, STR-09 RR) and continue drilling with air mist.

10-19-1999 Drilling ahead with bit #7 (6-1/4", HTC, STR-09 RR) and air mist. Projected TD is now 7100' measured depth

10-20-1999 TD well at 7097'. TOOH. Ran 65 jts (2934.74') of 4-1/2", 10.5#, K-55, ST&C. Tagged bridge at 6988'. Tried to rotate and circulate through bridge but were unsuccessful. Tried to set liner hanger but could not get torque down to hanger. Released hanger and started cement job. With approximately 10 bbls of cement past the shoe, the liner fell through the bridge. Lowered the drill pipe 18' but did not tag liner top. Circulated cement out of drill pipe. TOOH and LDDP. Start rigging down rig. Plan to clean out liner & cement with completion rig

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

99 NOV 10 AM 9:57

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		070 FARMINGTON, NM		5. LEASE DESIGNATION AND LEASE NO. SF-078765		
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER _____				6. IF INDIAN, ALLOTTEE OR		
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7. UNIT AGREEMENT NAME ROSA UNIT		
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254				8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #75		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 220' FSL & 1885' FEL At top production interval reported below: At total depth: 756' FSL & 859' FEL NW/4 NW/4 SEC 10-31N-6W				9. API WELL NO. 30-045-29895		
				10. FIELD AND POOL, OR WILDCAT BLANCO MV		
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 SE/4 SEC 04-31N-6W		
		14. PERMIT NO.	DATE ISSUED	12. COUNTY OR SAN JUAN	13. STATE NEW MEXICO	
15. DATE SPUDED 10/03/1999	16. DATE T.D. REACHED 10/19/1999	17. DATE COMPLETED (READY TO PRODUCE) 10-29-1999		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6455' GR		
19. ELEVATION CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7097' MD & 6212' TVD	21. PLUG, BACK T.D., MD & TVD 7070' MD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 5651' - 6993'				25. WAS DIRECTIONAL SURVEY MADE YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU				27. WAS WELL CORED NO		
28. CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8" K-55	36#	521'	12-1/4"	300 SX - SURFACE		
7" K-55	20#	4330'	8-3/4"	725 SX - SURFACE		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	
4-1/2"	4159'	7097'	132 SX		DEPTH SET (MD) 6891'	
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<p><u>Lewis/CH/Menefee:</u> 5651', 57', 62', 6088', 92', 95', 6104', 07', 10', 36', 39', 73', 77', 6251', 55', 80', 99', 6302', 29', 33', 48', 64', 71', 90', 94', 97', 6403', 59', 6511', 15' and 18'. Total of 31 (0.38") holes</p> <p><u>Point Lookout:</u> 6615', 18', 24', 29', 37', 42', 48', 55', 73', 83', 87', 93', 6701', 22', 37', 52', 56', 87', 6805', 09', 37', 41', 62', 71', 6915', 35', 43' and 93'. Total of 28 (0.38") holes</p>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
				5651'- 6518'	80,000# 20/40 Sand in 1969 BBIs slick water	
				6615'- 6993'	80,260# 20/40 Sand in 2034 BBIs slick water	
33. PRODUCTION						
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST 10/31/99	TESTED 3 hr	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL 3758	GAS - MCF	
FLOW TBG PRESS SITP - 776	CASING PRESSURE SICP - 1072	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD				TEST WITNESSED BY: CHIK CHARLEY		
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES						

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chary Ross TITLE Production Analyst DATE November 9, 1999

ACCEPTED FOR RECORD

NOV 17 1999

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
	MD	TVD	MD	TVD			NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
FRUITLAND	3422'	3023'	3686'	3233'					
PICTURED CLIFFS	3686'	3233'	4052'	3516'					
LEWIS	4052'	3516'	6328'	5461'					
CLIFF HOUSE	6328'	5461'	6373'	5504'					
MENEFEE	6373'	5504'	6612'	5738'					
POINT LOOKOUT	6612'	5738'	7008'	6134'					
MANCOS	7008'	6134'							

WORKING INTEREST OWNERS
ROSA UNIT #75

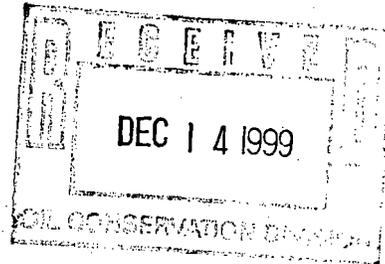
OWNERS	BPO	APO
<u>MESAVERDE</u>		
BP AMOCO 501 Westlake Park Blvd. Room 2518 Houston, TX 77079-2696	-0-	7.876729%
Coastal Oil & Gas Corporation Nine Greenway Plaza Houston, TX 77046-0995	26.624791%	24.527921%
Williams Production Company P.O. Box 3102 Tulsa, OK 74101	73.375209%	67.596459%
	100%	



PROD-0-033-99

December 8, 1999

Energy Services
One Williams Center
P.O. Box 3102
Tulsa, Oklahoma 74101
918/588-2000



New Mexico Minerals & Natural
Resources Dept.
ATTN: Mark Ashley
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87505

Re: Rosa Unit #60A – Working Interest
Rosa Unit #75 – Working Interest

Dear Mark,

Thank you for calling me on this. Yes, I forgot to attach the working interest information. I am faxing these today December 8, 1999 and will put the originals in the mail today also.

Sincerely,

Kris Russell
Production Analyst

Enc: Working Interest Information Sheets

WORKING INTEREST OWNERS
ROSA UNIT #75

OWNERS

BPO

APO

MESAVERDE

BP AMOCO
501 Westlake Park Blvd.
Room 2518
Houston, TX 77079-2696

-0-

7.876729%

Coastal Oil & Gas Corporation
Nine Greenway Plaza
Houston, TX 77046-0995

26.624791%

24.527921%

Williams Production Company
P.O. Box 3102
Tulsa, OK 74101

73.375209%

67.596459%

100%



FAX (918) 573-1324

FROM: KRIS RUSSELL

PHONE: (918) 573-6181

TO: *d m Minerals & Natural Resources*

ATTN: *Mark Ashley*

DATE: *8 12/8/99*

FAX: *1-8505-827-8177*

TOTAL PAGES INCLUDING THIS COVER *34*

Please notify Jennifer Summers (918) 573-1421, if this fax is incomplete.



PROD-0-033-99

December 8, 1999

Energy Services
One Williams Center
P.O. Box 3102
Tulsa, Oklahoma 74101
918/588-2000

New Mexico Minerals & Natural
Resources Dept.
ATTN: Mark Ashley
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87505

Re: Rosa Unit #60A – Working Interest
Rosa Unit #75 – Working Interest

Dear Mark,

Thank you for calling me on this. Yes, I forgot to attach the working interest information. I am faxing these today December 8, 1999 and will put the originals in the mail today also.

Sincerely,

A handwritten signature in cursive script that reads "Kris Russell".

Kris Russell
Production Analyst

Enc: Working Interest Information Sheets