

1456

Form C-142

Date 06/99

New Mexico

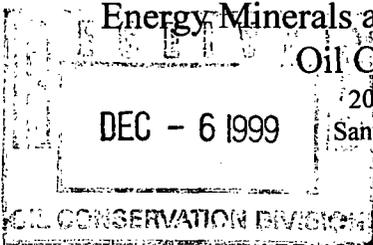
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Cross Timbers Operating Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, New Mexico 87401							OGRID Number 167067		
Contact Party Loren Fothergill							Phone 505-324-1090		
Property Name Ute Indians A					Well Number 27		API Number 30-045-29863		
UL I	Section 02	Township 31N	Range 14W	Feet From The 2600'	North/South Line FSL	Feet From The 1000'	East/West Line FEL	County SAN JUAN	

II. Date/Time Information

Spud Date 08/01/99	Spud Time 5:00 PM	Date Completed 11/05/99	Pool UTE DOME DAKOTA
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests:

V. AFFIDAVIT:

State of New Mexico)

ss.

County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Loren W Fothergill Title Production Engineer Date 11/30/99

SUBSCRIBED AND SWORN TO before me this 30 day of November, 1999

Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spae</u>	Date <u>1-4-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/4/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007334680

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

AUG 16 1999

Bureau of Land Management
Durango Colorado

5. Lease Serial No.
Ute 14-20-604-62

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Indians A #27

9. API Well No.
30-045-29863

10. Field and Pool, or Exploratory Area
Ute Dome Dakota

11. County or Parish, State
San Juan Co. NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Cross Timbers Operating Company

3a. Address 2700 Farmington Ave.,
Bldg. K, Suite 1, Farmington, NM 87401

3b. Phone No. (include area code)
505/824-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2600' FSL & 1000' FEL, Sec. 2, T31N, R14W
Unit Ltr I

REC'D / SAN JUAN

AUG 23 1999

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Spud and all casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU RT. Spudded 12-1/4" hole @ 5:00 pm (MDT), 8/1/99. Drld 12-1/4" hole to 315'. Ran 8-5/8", 24#, J-55, STC csg and set @ 309'. RU Dowell Schlumberger and cmt'd w/225 sx C1 B cmt w/3% CaCl2, 1/4#/sx celloflake (15.6 ppg, 1.19 cuft). Disp cmt w/17 BFW. PD @ 8:15 am, 8/02/99. Bumped plug to 200 psig (109 psig over final disp press). Float held. Circ 94 sx cmt to surf. Cmtg operations witnessed by BLM (Maria Gray-Lope). WOC 32 hrs. NU BOP. RU Quadco to test stack & choke manifold. Press tested BOP and choke manifold to 500 psig low and 2000 psig high for 15 min. Tested 8-5/8" csg to 1000 psig for 30 min, OK. Drld out cmt w/7-7/8" bit and drld to 2,708'. TD. RU & ran 4-1/2", 10.5#, J-55, STC csg & set @ 2,707'. RU Dowell/Schlumberger & cmt'd csg w/225 sx C1 B cmt w/2% D-79, 1/4#/sx celloflake, 2% CaCl2 (11.4 ppg, 2.87 cuft/sx), followed by 200 sx C1 B cmt w/2% D-79, 1/4#/sx celloflake, 2% CaCl2 (13.5 ppg, 1.71 cuft/sx). Total slurry vol 988 cuft. Disp cmt w/42.5 bbls 2% KCl wtr. PD @ 12:45 pm (MDT); 8/7/99. Bumped plug to 1,172 psig (750 psig over final disp press). Circ 50 sx cmt to surf. Cmtg operations witnessed by BLM (Maria Gray-Lope). Set slips w/28M tens & cut csg. Cleaned & jetted pits. Released rig @ 4:00 pm (MDT), 8/7/99.

Administrative Order NSL-12099.

ACCEPTED FOR RECORD

By: TG 8/19/99

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Bobby L. Smith *Bobby L. Smith*

Title San Juan Resource Area Drilling/Operations Manager

Bureau of Land Management

Date 8/10/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 324 1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
2600 FSL & 1000 FEL Sec 2, T 31 N, R 14 W
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Ute 14-20-604-62

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Ute Indians Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Ute Indiana A 27

9. API WELL NO.
30-045-29863

10. FIELD AND POOL, OR WILDCAT
Ute Dome Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH **San Juan** 13. STATE **NM**

15. DATE SPUDDED **8/1/99** 16. DATE T.D. REACHED **8/7/99** 17. DATE COMPL. (Ready to prod.) **11/5/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6,100' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2,707'** 21. PLUG, BACK T.D., MD & TVD **2,673'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0 - 2,707'** ROTARY TOOLS **0 - 2,707'** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
2,580' - 92' 25. WAS DIRECTIONAL SURVEY MADE **yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Ind. Compensated Neutron, GR/CCL 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

STRING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
6" 8"	24#	309'	12-1/4"	surf 225 sx C1 B cmt	
4-1/2"	10.5#	2,707'	7-7/8"	surf 425 sx C1 B cmt	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2,308'	

31. PERFORATION RECORD (Interval, size and number)
2,580' - 92' 13 holes 0.43" diam

32. ACID SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD **Flowing, gas lift, pumping - size and type of pump**
Flowing WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL	GAS - OIL RATIO
11/4/99	10 hrs	1/4"		0	529	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)	
NA	850 psig		0	1,270	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY **Loren W Fothergill**

35. LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Loren W Fothergill TITLE Operations Engineer DATE 11/5/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

**CROSS TIMBERS GROUP
INTEREST MEMO**

Distribution: Ken Staab	Mary Coughran	Tim Plue	Well File
Bennie Kniffen	Scott Clair	Melanie Ramirez	File Book
Mark Stevens	Joy Webster	Oklahoma City/Midland	<u>Barry Voigt</u>
Terry Schultz	Dave Schroeder	Terry Reid/Jean Ann Dobbs	Don Barton
Pat Benson	Kelly Stinnett	Bill Manning	Shirley Ottinger

Date Prepared June 18, 1999 Well Name Ute Indians A #27

Lease Number LPN #013728 Well Number 71075

Orig Memo Supp Memo

LOCATION DATA				
Location <u>SE/4 Section 2-31N-14W</u>		<u>San Juan County, NM</u>		
Section/Township(Blk)/Range(Svy)		County/State		
Exact Well Spot <u>2600' FSL & 1000' FEL</u>				
Type of Deal (Rework, New Well, F/O, Support, etc.) <u>New Well</u>				
WELL OWNERSHIP	WORKING INTEREST %		NET REVENUE INTEREST %	
	BPO	APQ	BPO	APQ
Operator & Address Cross Timbers Oil Company		100%		87.50%
Non-Operators: Address if CTOC Operator				
TOTAL				
W.I. should be carried to 5 places and should total 100%				

DEAL	<u>AFE # 99105</u>