



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
**NM 0606**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**ATLANTIC A LS 2B**

9. API Well No.  
**30-045-29956**

10. Field and Pool, or Exploratory Area  
**BLANCO MESAVERDE**

11. County or Parish, State  
**SAN JUAN NEW MEXICO**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**AMOCO PRODUCTION COMPANY** Attention: **Mary Corley**

3. Address and Telephone No.  
**P.O. BOX 3092 HOUSTON, TX 77253** **281-366-4491**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1905' FSL 1300' FEL Sec. 28 T 31N R 10W UNIT J**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <b>SPUD &amp; SET CASING</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

10/18/1999 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 03:00 hrs. Drilled to 147' & set 9 5/8" 32.3# WC-50 surface CSG to 143'. CMT w/150 SXS CLS B NeatCMT. Circ 8 BBLs to Surface. Test BOP, manifold, & CSG to 750 PSI HI 15 min. & 250 PSI LOW 5 min. Test OK.

Drilled a 8 3/4" hole to 2520'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2509'. CMT w/216 SXS CLS B lead & 139 SXS CLS B tail and displace to float collar. Circ 16 BBLs of good CMT to surface. Pressure test CSG to 750 PSI 15 min & test air injection line & manifold to 1500 PSI. Test OK.

TIH w/bit & air hammer. Tag CMT @ 2473'. Unload hole & drilled out shoe joint w/mist. Drilled @ 6 1/4" hole to 5388' Set 4 1/2" 10.5# WC-50 production liner to 5381'. TOL @ 2310'. CMT w/100 SXS CLS A Lead & 120 SXS CLS A Tail & displaced to latch collar. No CMT @ liner top. Did not circ. any CMT. Will run CBL to determine CMT top.

Rig released @ 08:00 on 10/23/1999.

14. I hereby certify that the foregoing is true and correct

Signed *Mary Corley* Title Sr. Business Analyst Date 11-03-1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: **AMOCO PRODUCTION COMPANY** Attention: **Mary Corley**

3. ADDRESS AND TELEPHONE NO.: **P.O. BOX 3092, Houston, TX** **281-366-4491**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1905' FSL** **1300' FEL**  
At top prod. interval reported below  
At total depth **Unit J**

5. LEASE DESIGNATION AND SERIAL NO. **NM 0606**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME, WELL NO. **Atlantic A LS 2B**

9. API WELL NO. **30-045-29956**

10. FIELD AND POOL, OR WILDCAT **Blanco Mesaverde**

11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA  
Section **28**  
Township **31N** Range **10W**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

15. DATE SPUDDED **10/18/1999** 16. DATE T.D. REACHED **10/22/1999** 17. DATE COMPL. (Ready to prod.) **12/01/1999** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **6194'** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **5381** 21. PLUG, BACK T.D., MD & TVD **5326'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **YES** CABLE TOOLS **NO**

PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**Blanco Mesaverde 4646' - 5255'**

25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL & TDT** 27. WAS WELL CORED **N**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" WC-50	32.3#	143'	13 1/2"	150 SXS CLS B TO SURFACE	
7" WC-50	20#	2509'	8 3/4"	355 SXS CLS B CMT Lead & Tail	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2310'	5381'	220 SXS CLS A		2 3/8"	5119'	

PERFORATION RECORD (Interval, size, and number)

1. 5103' - 5255' w/2 JSPF, .330 in diameter, total 34 shots  
2. 4646' - 4735' w/1 JSPF, .330 in diameter, total 17 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5103' - 5255'	95,184# 16/30 Arizona Sand & 70% Quality Foam
4646' - 4735'	71,197# 16/30 Arizona Sand & 70% Quality Foam

33.\* PRODUCTION

DATE FIRST PRODUCTION **12/01/1999** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **S**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
11/30/1999	6 hrs	3/4"		Trace	1442 MCF	Trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
80#	150#					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TO BE SOLD** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE **Sr. Business Analyst** DATE **12-01-1999**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Working Interest Owners  
Atlantic A LS 2B**

Conoco Inc. 25%  
Attn: Isabel Barron  
600 North Dairy Ashford - DU - 3076

Amoco Production Company 25%  
P. O. Box 3092  
Houston, TX 77253

Vastar Resources, Inc. 50%  
15375 Memorial Drive  
Houston, TX 77079