

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 15 1999

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
MARBOB ENERGY CORPORATION
 3. Address and Telephone No.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 2615 FEL, SEC 26-T17S-R29E UNIT G

5. Lease Designation and Serial No.
LC-028784B
 6. If Indian, Allottee or Tribe Name

 7. If Unit or CA, Agreement Designation
BURCH KEELY UNIT
 8. Well Name and No.
BURCH KEELY UNIT #300
 9. API Well No.
30-015-30791
 10. Field and Pool, or Exploratory Area
GRBG JACKSON SR Q GRBG SA
 11. County or Parish, State
EDDY CO., NM

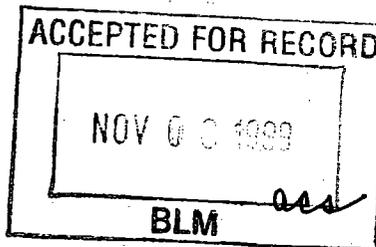
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD, CMT CSG
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD WELL @ 8:45 A.M. 10/28/99. DRLD 12 1/4" HOLE TO 425', RAN 10 JTS 8 5/8" 24# J-55 CSG TO 420', CMTD W/350 SX PREM PLUS, PLUG DOWN @ 4:30 P.M., CIRC 100 SX TO SURF. WOC 18 HRS, TOOP OPTION 2 PER TEST DATED 8/20/96.



14. I hereby certify that the foregoing is true and correct

Signed Robin Cockrum Title PRODUCTION ANALYST Date 10/29/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**ENTERED IN
AFMSS**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-028784B
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME BURCH KEELY UNIT
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303		8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #300
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL 2615 FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-015-30791
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26-T17S-R29E
		12. COUNTY OR PARISH EDDY
		13. STATE NM

15. DATE SPUNDED 10/28/99	16. DATE T.D. REACHED 11/16/99	17. DATE COMPL. (Ready to prod.) 12/02/99	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3575' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4750'	21. PLUG, BACK T.D., MD & TVD 4720'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-4750'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4218-4423' SAN ANDRES				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	420'	12 1/4"	350 SX	CIRC 100 SX
5 1/2", J-55	17#	4762'	7 7/8"	1300 SX	CIRC 320 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4154'	

31. PERFORATION RECORD (Interval, size and number) 4218-4423' 20 SHOTS	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	4218-4423'	ACD W/2000 GALS 15% NEFE ACID

33. PRODUCTION

DATE FIRST PRODUCTION 12/05/99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD		
DATE OF TEST 12/06/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 20	GAS—MCF. 28	WATER—BBL. 1428	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY OWEN PUCKETT
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35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockrum TITLE PRODUCTION ANALYST DATE 12/07/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	945'				
QUEEN	1860'				
SAN ANDRES	2610'				
GLORIETTA	4126'				

MARBOB ENERGY CORPORATION
BURCH KEELY UNIT #300
1980 FNL 2615 FEL, SEC. 26-T17S-R29E
30-015-30791

<u>Working Interest Owner</u>	<u>Percentage Interests</u>
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88210	23.75%
Pitch Energy Corporation P.O. Box 304 Artesia, NM 88210	71.25%
Miller & Dastarac, Inc. 2308 Sierra Vista Artesia, NM 8820	5.00%
	<hr/> 100.00%