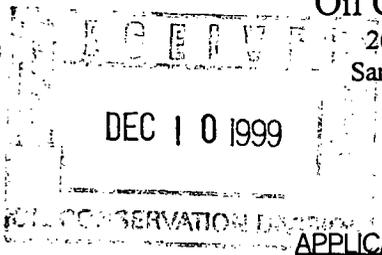


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1471 FORM C-142
 Date 06/99
 SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Dugan Production Corp. P. O. Box 420, Farmington, NM 87499-0420						OGRID Number 006515		
Contact Party John Alexander						Phone (505) 325-1821		
Property Name Com				Well Number 91		API Number 30 045 29935		
UL L	Section 2	Township 29N	Range 14W	Feet From The 2510	North/South Line South	Feet From The 790'	East/West Line West	County San Juan

II. Date/Time Information

Spud Date 10/25/99	Spud Time 1200	Date Completed 12/6/99	Pool Basin Fruitland Coal
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of New Mexico)
 County of San Juan) ss.
John Roe, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature John D. Roe Title Engineering Manager Date December 8, 1999

SUBSCRIBED AND SWORN TO before me this 8th day of December, 1999.

Cynthia L. Sweetland
Notary Public

My Commission expires: 8-11-2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Schuly</u>	Title <u>P.E. Spec.</u>	Date <u>2-4-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/8/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007339273

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 045 29935
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5411

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Com
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Dugan Production Corp.		8. Well No. 91
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821		9. Pool name or Wildcat Basin Fruitland Coal

4. Well Location
 Unit Letter L : 2510 Feet From The South Line and 790 Feet From The West Line
 Section 2 Township 29N Range 14W NMPM San Juan County

10. Date Spudded 10/25/99	11. Date T.D. Reached 10/27/99	12. Date Compl. (Ready to Prod.) 12/6/99	13. Elevations (DF & RKB, RT, GR, etc.) 5450' GL	14. Elev. Casinghead
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15. Total Depth 1180'	16. Plug Back T.D. 1143'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools TD	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
898' - 1029' (Fruitland Coal)

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
GR-CCL-CNL

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	120'	9-1/8"	59 cu ft class "B" containing 2% CaO	12
4-1/2"	10.5#	1178'	6-1/4"	122 cu ft 2% Lodense containing 1/2# celloflake/sx. Tail w/83 cu ft class "B" containing 1/2# celloflake/sx.	
				Total	205 cu ft

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1032'	NA

26. Perforation record (interval, size, and number)
 898' - 904' w/1 spf (7 holes); 1012' - 1016' w/4 spf (16 holes); 1022' - 29' w/4 spf (28 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
898' - 1029'	40,400 gals 700 foam; 62,900# 20/40 sand; 230,000 SCF N2; 675 gals 15% HCL

PRODUCTION

28. Date First Production 12/4/99		Production Method (Flowing, gas lift, pumping - Size and type pump) capable of production				Well Status (Prod. or Shut-in) shut-in	
Date of Test 12/8/99	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press. 280 psi-SI	Casing Pressure 280 psi-SI	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented - to be sold

Test Witnessed By
M. Brown

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John D. Roe Printed Name John D. Roe Title Engineering Mgr. Date 12/8/99

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-39

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 29935
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5411

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Com
2. Name of Operator Dugan Production Corp.	8. Well No. 91
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505) 325-1821	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>L</u> : <u>2510</u> Feet From The <u>South</u> Line and <u>790'</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>29N</u> Range <u>14W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5450' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 1200 hrs 10/25/99. Run 7" 20# J-55 casing. Land at 120'. Cement with 59 cu. ft. class "B" containing 2% CaCl2. Plug down 1800 hrs 10/25/99. Circulate 2 bbls cement to surface.

RECEIVED
OCT 27 1999
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE John Alexander TITLE Vice-president DATE 10/26/99
TYPE OR PRINT NAME John Alexander TELEPHONE NO. (505)325-182

(This space for State Use)
ORIGINAL SIGNED BY CHARLIE T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. 3 OCT 27 1999
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WORKING INTEREST OWNERS

COM #91
API #30 045 29935
Unit L, Section 2, T29N, R14W
San Juan County, New Mexico

Dugan Production Corp. – 100.0%