

District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico

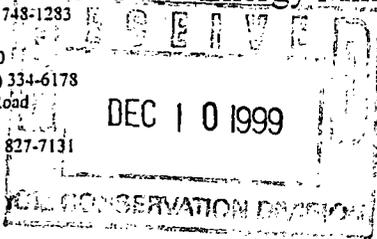
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1472 FORM C-142
 Date 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Dugan Production Corp. P. O. Box 420, Farmington, NM 87499-0420						OGRID Number 006515		
Contact Party John Alexander						Phone (505) 325-1821		
Property Name Labor Com					Well Number 90	API Number 30 045 29994		
UL H	Section 35	Township 30N	Range 14W	Feet From The 2510	North/South Line North	Feet From The 1100	East/West Line East	County San Juan

II. Date/Time Information

Spud Date 11/12/99	Spud Time 1000	Date Completed 12/6/99	Pool Basin Fruitland Coal
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of New Mexico)
)
 County of San Juan)
)
John Roe, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature: John D Roe Title Engineering Manager Date December 8, 1999

SUBSCRIBED AND SWORN TO before me this 8th day of December, 1999.

Cynthia L Sweetland
 Notary Public

My Commission expires: 8-11-2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>2-4-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/8/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2007339367

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well
 Gas Well
 Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2510' FNL & 1100' FEL (SE/4 NE/4)
Unit H, Sec. 35, T30N, R14W

5. Lease Designation and Serial No.

NM 33051

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tabor Com #90

9. API Well No.

30 045 29994

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Water Shut-Off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>	Dispose Water
			<u>Surface casing</u>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 1000 hrs 11/12/99. Set 7" 20# J-55 casing. Land @ 122'. Cement with 59 cu. ft. class "B" w/1/4# celloflake. Circulate 1 bbl cement to surface. Pressure test casing to 600 psi. Held with no leaks.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-president Date 11/16/99
John Alexander

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBMIT IN DUPLICATE:
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION: NEW Well WORK OVER DEEP-EN PLUG BACK DIFF. CENTR. OTHER _____

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **2510' FNL & 1100' FEL (SE/4 NE/4)**

At top prod. interval reported below **same**

At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.
NM 33051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Tabor Corn #90

9. API Well No.
30 045 29994

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit H

Section 35, T30N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **11/12/99** 16. DATE T.D. REACHED **11/16/99** 17. DATE COMPL. (Ready to prod.) **12/6/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5498'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **1240'** 21. PLUG BACK T.D., MD & TVD **1201'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **TD** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1011'-1118' (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL-CNL 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	122'	9-1/8"	59 cu ft class "B" w/1/4# celloflake/sx	
4-1/2"	10.01#	1235'	6-1/4"	122 cu ft 2% Lodense w/1/4# celloflake.	
				Tail w/83 cu ft class "B" w/1/4# celloflake.	
				Total 205 cu ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1016'	NA

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1011'-18', 1035'-40', 1050'-55' w/1 spf (total 20 holes); 1098'-1108', 1112'-18' w/4 spf (total 64 holes)		1011'-1118'	40,500 gals 70Q foam; 60,000# 20/40 sand; 243,000 SCF N2; 675 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 12/4/99	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) capable of production	WELL STATUS (Producing or shut in) shut-in
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DATE OF TEST 12/8/99	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
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FLOW. TUBING PRESS. 310 psi - SI	CASING PRESSURE 310 psi - SI	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented - to be sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John D. Roe Title Engineering Manager Date 12/8/99
John D. Roe

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland	surface	
				Fruiland	832'	
				Pictured Cliffs	1119'	

WORKING INTEREST OWNERS

**TABOR COM #90
API #30 045 29994
Unit H, Section 35, T30N, R14W
San Juan County, New Mexico**

Dugan Production Corp. – 100.0%