

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 6 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-30777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NW State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator SDX Resources, Inc.	8. Well No. 6
3. Address of Operator PO Box 5061, Midland, TX 79704 915/685-1761	9. Pool name or Wildcat Artesia (QN-GB-SA)

4. Well Location
 Unit Letter L 2310 Feet From The South Line and 990 Feet From The West Line
 Section 32 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 10/19/99	11. Date T.D. Reached 10/26/99	12. Date Compl. (Ready to Prod.) 11/16/99	13. Elevations (DF & RKB, RT, GR, etc.) 3681	14. Elev. Casinghead
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15. Total Depth 3204	16. Plug Back T.D. 3155	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2434 - 2572	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run LDT-CNL-GR & DLL	22. Was Well Cored No
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23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	515'	12-1/4"	350 sx Class C - Circ	None
5-1/2"	14#	3200'	7-7/8"	350 sx Lite + 300 sx CI C - Circ	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8'	2598'	

26. Perforation record (interval, size, and number) 2434', 38, 45, 50, 51, 55, 65, 67, 72, 90, 93, 2509, 12, 15, 20, 25, 30, 35, 40, 49, 51, 58, 68, 70, 72 (25 holes, 1 spf, 4" select fire)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 2434 - 2572	AMOUNT AND KIND MATERIAL USED A: 73 bbls 15% NEFE F: 60,000 gal Delta 140 + 95,000# 16/30 + 35,000# 12/20 Brady Sd

28. **PRODUCTION**

Date First Production 11/22/99	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/2" x 12' RWAC Pmp	Well Status (Prod. or Shut-in) Prod					
Date of Test 12/02/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 78	Gas - MCF 233	Water - Bbl. 90	Gas - Oil Ratio 2987
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 78	Gas - MCF 233	Water - Bbl. 90	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments
 Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 12/08/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 560.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 600.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 640.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 920.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1330.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1610.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1930.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Gravel/Caliche/Rdbd				
150.0	200.0	50.0	Sand				
200.0	560.0	360.0	Anhy				
560.0	600.0	40.0	Salt				
600.0	1330.0	730.0	Anhy/Dolo				
1330.0	1930.0	600.0	Anhy/Dolo/Sd				
1930.0	3204.0	1274.0	Dolo				

NOV 03 1999

WELL NAME AND NUMBER NW State No. 6

LOCATION Section 32, T17S, R28E, Eddy County NM

OPERATOR SDX Resources, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 520'</u>	_____	_____
<u>3/4° 997'</u>	_____	_____
<u>1/2° 1528'</u>	_____	_____
<u>1/2° 2028'</u>	_____	_____
<u>1/2° 2492'</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor United Drilling, Inc.

By: *Duoye A. Aho*

Title: Business Manager

Subscribed and sworn to before me this 1st day of November, 1999.

Hanna Turley
Notary Public

My Commission Expires: 7-25-2003

Chaves *NM*
County State

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

DEC 07 1995

WELL API NO. 30-015-30777
Indicate Type of Lease STATE [X] FEE []
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name NW State
Well No. 6
Pool name or Wildcat Artesia (QN-GB-SA) (03230)
Elevation (Show whether DF, RKB, RT, GR, etc.) 3681' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
Type of Well: OIL WELL [X] GAS WELL [] OTHER []
Name of Operator SDX Resources, Inc.
Address of Operator PO Box 5061, Midland, TX 79704
Well Location Unit Letter L 2310 Feet From The South Line and 990 Feet From The West Line
Section 32 Township 17S Range 28E NMPM Eddy County

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ANBANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: Spud & set surf & prod csg [X]

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
10/19/99
Spud 12-1/4" hole 11/9/99 10:30 pm. Drill to 520'. Run 12 jts 8-5/8" J55 24# csg to 515'. Cmt w/350 sx Class C. Circ. 68 sx to pit. WOC 18 hrs.
Drill 7-7/8" hole to 3204' TD. Reach TD 10/26/99 1:00 pm. Run LDT-CNL-GR & LDD OH logs. Run 100 jts 5-1/2 J55 14# csg to 3200' KB. Cmt w/350 sx Lite + 300 sx Class C. Circ 77 sx.
Release Rig: 10/27/99 4:00 pm.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Bonnie Atwater TITLE Regulatory Tech. DATE 11-22-99
TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-1761

(This space for State Use)
APPROVED BY Jim W. Gum TITLE District Supervisor DATE 11-23-99
CONDITIONS OF APPROVAL, IF ANY:

PROPERTY	PROPERTY NAME	EFFECTIVE		OWNER	OWNER NAME	D.D.I.	PREPAYMENT		COST	AFIL
		DECK	DATE				LEASE	WELL		
022800-06	NW STATE #06	A	**BASE**	0321200	ERAM ALI	0.02000000	022800-06	0	N	
Deck Header for 022800-06-A				0352380	ALPINE RESOURCES, LLC	0.12500000	022800-06	0	N	
				2535380	ETKIND OIL, LLP	0.06250000	022800-06	0	N	
				5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	022800-06	0	N	
				7332200	WM. SCOTT RAMSEY	0.02000000	022800-06	0	N	
				8031380	SOG INVESTORS, LLC	0.06250000	022800-06	0	N	
				8096200	ST.ANSELM EXPLORATION COMPANY	0.25000000	022800-06	0	N	
				9999802	STEPHEN G. SELL	0.18000000	022800-06	0	Y	
				9999803	JOHN D. POOL	0.18000000	022800-06	0	Y	
				9999812	FRED C. COREY	0.02500000	022800-06	0	Y	
				9999814	CHARLES M. MORGAN	0.02500000	022800-06	0	Y	
				*** DECK TOTAL	11 OWNERS	1.00000000				

