



NOV 16 1999

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OPERATOR'S COPY**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

- Oil Well
- Gas Well
- Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL 1650 FEL, SEC. 30-T17S-R30E UNIT B

5. Lease Designation and Serial No.  
LC-028793C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
BURCH KEELY UNIT

8. Well Name and No.  
BURCH KEELY UNIT #301

9. API Well No.  
30-015-30696

10. Field and Pool, or Exploratory Area  
GRBG JACKSON SR Q GRBG SA

11. County or Parish, State  
EDDU CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                           |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                         |
|   | <input type="checkbox"/> Casing Repair                         |
|   | <input type="checkbox"/> Altering Casing                       |
|   | <input checked="" type="checkbox"/> Other <u>SPUD, CMT CSG</u> |
|   | <input type="checkbox"/> Change of Plans                       |
|   | <input type="checkbox"/> New Construction                      |
|   | <input type="checkbox"/> Non-Routine Fracturing                |
|   | <input type="checkbox"/> Water Shut-Off                        |
|   | <input type="checkbox"/> Conversion to Injection               |
|   | <input type="checkbox"/> Dispose Water                         |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUD WELL @ 7:30 A.M. 11/9/99. DRLD 12 1/4" HOLE TO 428', RAN 10 JTS 8 5/8" J-55 24# CSG TO 421', CMTD W/350 SX PREM PLUS, PLUG DOWN @ 2:30 P.M., READY MIX W/8 YDS. WOC 18 HRS, TOOK OPTION 2 PER TEST DATED 8/20/96.

ACCEPTED FOR RECORD  
NOV 15 1999  
BLM *acs*

14. I hereby certify that the foregoing is true and correct

Signed Robin Cockrum Title PRODUCTION ANALYST Date 11/10/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
|           |     |        |                             |

| 38. GEOLOGICAL MARKERS |             |                  | 38. GEOLOGICAL MARKERS |             |                  |
|------------------------|-------------|------------------|------------------------|-------------|------------------|
| NAME                   | TOP         |                  | NAME                   | TOP         |                  |
|                        | MEAS. DEPTH | TRUE VERT. DEPTH |                        | MEAS. DEPTH | TRUE VERT. DEPTH |
| YATES                  | 1158'       |                  |                        |             |                  |
| QUEEN                  | 2088'       |                  |                        |             |                  |
| SAN ANDRES             | 2847'       |                  |                        |             |                  |
| GLORIETTA              | 4356'       |                  |                        |             |                  |

MARBOB ENERGY CORPORATION  
BURCH KEELY UNIT #301  
330 FNL 1650 FEL, SEC. 30-T17S-R30E  
30-015-30696

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| <u>Working Interest Owner</u>                                    | <u>Percentage Interests</u> |
|--|-----------------------------|
| Marbob Energy Corporation<br>P.O. Box 227<br>Artesia, NM 88210   | 23.75%                      |
| Pitch Energy Corporation<br>P.O. Box 304<br>Artesia, NM 88210    | 71.25%                      |
| Miller & Dastarac, Inc.<br>2308 Sierra Vista<br>Artesia, NM 8820 | 5.00%                       |
|  | <hr/> 100.00%               |