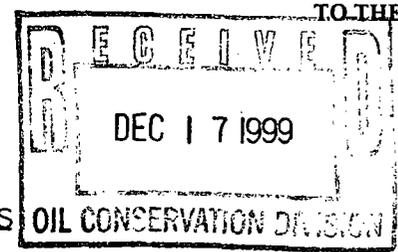


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Dugan Production Corp. P. O. Box 420, Farmington, NM 87499-0420						OGRID Number 006515		
Contact Party John Alexander						Phone (505) 325-1821		
Property Name Dot Com					Well Number 90	API Number 30 045 29985		
UL I	Section 2	Township 26N	Range 11W	Feet From The 1850	North/South Line South	Feet From The 790	East/West Line East	County San Juan

II. Date/Time Information

Spud Date 11/18/99	Spud Time 1130	Date Completed 12/11/99	Pool Basin Fruitland Coal
-----------------------	-------------------	----------------------------	------------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
John Alexander, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature John Alexander Title Vice-president Date 12/15/99
SUBSCRIBED AND SWORN TO before me this 15th day of December, 1999.
My Commission expires: 9/8/01
Graci R. Stetch
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>2-9-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/10/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

7V2V2007636362

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

Dot Com = 90

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 045 29985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-436

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Dot Com
2. Name of Operator Dugan Production Corp.	8. Well No. 90
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505) 325-1821	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>I</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>26N</u> Range <u>11W</u> NMPM <u>San Juan</u> County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6435' GL
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Surface casing</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 1130 hrs 11/18/99. Run 7" 20 lb. J-55 casing. Land @ 125'.
Cement w/59 cu. ft. class "B" w/1/4# celloflake. Circulate 1 bbl
cement to surface. Pressure test to 600 psi with no leaks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-president DATE 11/22/99
TYPE OR PRINT NAME John Alexander TELEPHONE NO. (505) 325-1821

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30 045 29985

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 VB-436

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Dugan Production Corp.

3. Address of Operator
 P. O. Box 420, Farmington, NM 87499-0420 (505) 325-1821

4. Well Location
 Unit Letter I: 1850 Feet From The South Line and 790 Feet From The East Line
 Section 2 Township 26N Range 11W NMPM San Juan County

7. Lease Name or Unit Agreement Name
 Dot Com

8. Well No.
 90

9. Pool name or Wildcat
 Basin Fruitland Coal

10. Date Spudded 11/18/99 11. Date T.D. Reached 11/22/99 12. Date Compl. (Ready to Prod.) 12/11/99 13. Elevations (DF & RKB, RT, GR, etc.) 6435' GL 14. Elev. Casinghead

15. Total Depth 2020' 16. Plug Back T.D. 1982' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1694' - 1888' (Fruitland Coal) 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run GR-CCL-CNL 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	125'	9-1/8"	59 cu ft class "B" w/1/4#	celloflake
4-1/2"	10.5#	2016'	6-1/4"	268 cu ft 2% lodense w/1/4#	celloflake
				tail w/94 cu ft class "B" neat w/1/4#	
				celloflake.	
					Total 362 cu ft

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	1760'	NA

26. Perforation record (interval, size, and number)
 1694'-99'; 1745'-46' w/1 spf (8 holes);
 1842'-44'; 1847'-52'; 1880'-88' w/4 spf (64 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1694'-1888'	40,100 gals 700 foam; 60,000#
	20/40 sand; 392,000 SCF N2;
	735 gals 15% HCl

28. PRODUCTION

Date First Production 12/11/99 Production Method (Flowing, gas lift, pumping - Size and type pump) capable of production Well Status (Prod. or Shut-in) shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/11/99	24						

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
240	240					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented - to be sold Test Witnessed By M. Brown

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John Alexander Printed Name John Alexander Title Vice-president Date 12/14/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo 850'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland 850' 967'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1906'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Fruitland - 1640'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

WORKING INTEREST OWNERS

DOT COM #90
API #30 045 29985
Unit I, Section 2, T26N, R11W
San Juan County, New Mexico

Dugan Production Corp. - 50.0%

Energen Resources - 50.0%