

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
Cross Timbers Operating Company
 3. ADDRESS AND TELEPHONE NO.
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 324 1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
655' FNL & 520' FEL Unti A Sec 10, T 31 N, R 14 W
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Ute 14-20-604-62
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Ute Tribe
 7. UNIT AGREEMENT NAME

 8. FARM OR LEASE NAME, WELL NO.
Mountain Ute Gas Com#1 N
 9. API WELL NO.
30-045-29865
 10. FIELD AND POOL, OR WILDCAT
Ute Dome Paradox
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 10, T 31 N, R 14 W
 12. COUNTY OR PARISH
San Juan
 13. STATE
NM

14. PERMIT NO. _____ DATE ISSUED _____
 15. DATE SPUDDED **8/30/99** 16. DATE T.D. REACHED **9/29/99** 17. DATE COMPL. (Ready to prod.) **12/10/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5,916' GL** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **8,500' KB** 21. PLUG, BACK T.D., MD & TVD **8,150' KB** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-8,500'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
8,039' -8,108' 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Sonic, Microlog GR, CNL, Induction, CBL, CCL 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	854'	12-1/4"	Surf	
5-1/2" J-55	17#	8,500'	7-7/8"	Surf	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,957'	7,957'

31. PERFORATION RECORD (Interval, size and number)
8,441' -44' CIBP 8,306'
8,196' -8,200', 8,215' -17' & 8,226' -29' CIBP 8,150'
8,039' -52', 8,068' -82' & 8,102' -08'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
A. 8,441' -44'	700 gals 20% HCl
A. 8,196' -8,229'	5,000 gals 15% HCl
A. 8,039' -8,108'	5,000 gals 20% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD **Flowing, gas lift, pumping - size and type of pump** WELL STATUS (Producing or shut-in) **SI**
F

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10/09/99	4 hrs	1"		0	1,575	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
350 psig	0 psig (pkr)		0	9,450	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold TEST WITNESSED BY
Loren W. Fothergill

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Loren W. Fothergill TITLE Production Engineer DATE 12/10/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

REC'D / SAN JUAN
SEP 30 1999

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Ute 14-20-604-62

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute Tribe

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Mountain Ute Gas
Well N #1

9. API Well No.
30-045-29865

10. Field and Pool, or Exploratory Area
Paradox

11. County or Parish, State
San Juan Co. NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address 2700 Farmington Ave.,
Bldg. K, Suite 1, Farmington, NM 87401

3b. Phone No. (include area code)
505/324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

655' FNL & 520' FEL, Sec. 10, T31N, R14W
Unit Ltr A

RECEIVED
SEP 20 1999
Bureau of Land Management
Durango Colorado

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Spud & running surf csg.</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU RT. Spudded 12-1/4" surf hole @ 6:00 am (MDT), 8/30/99. Drld formation to 855'. Circ, TOH. RU & ran 8-5/8", 24#, J-55, STC csg & set @ 854'. RU Dowell Schlumberger & cmt'd csg w/175 sx of C1 B cmt containing 2% D-79, 1/4 pps celloflake, 2% CaCl₂ (mixed @ 11.4 ppg, 2.87 cuft/sx), followed by 150 sx C1 B cmt containing 1/4 pps celloflake, 2% CaCl₂ (mixed @ 14.8 ppg, 1.34 cuft/sx). Displaced cmt w/51.5 BFW. P.D. @ 1:00 pm, 9/1/99. Bumped plug to 652 psig (400 psig over final displacement press). Float held. Circ 60 sxs cmt to surface. WOC 28-1/2 hrs. NU & test BOP stack & manifold to 500/3000 psig. TIH w/7-7/8" bit & D0 cmt. Drlg ahead.

Administrative Order NSL-4170

ACCEPTED FOR RECORD

By: Dur 9-28-99
San Juan Resource Area
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bobby L. Smith

Bobby L. Smith

Title

Drilling/Operations Manager

Date 9/3/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR'S COPY

**CROSS TIMBERS GROUP
INTEREST MEMO**

62112 ✓
LWF ✓
WF'S ✓

Distribution: Ken Staab	Mary Coughran	Tim Plue	Well File
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Date Prepared June 18, 1999 Well Name Mountain Ute Gas Com N #1

Lease Number LPN #013728 & 145628 Well Number 71724

Orig Memo

Supp Memo

LOCATION DATA				
SCD / SAN JUAN				
JUN 24 1999				
Location <u>Section 10-31N-14W</u>		San Juan County, NM		
Section/Township(Blk)/Range(Svy)		County/State		
Exact Well Spot <u>655' FNL & 520' FEL</u>				
Type of Deal (Rework, New Well, F/O, Support, etc.) <u>New Well</u>				
WELL OWNERSHIP	WORKING INTEREST %		NET REVENUE INTEREST %	
	BPO	ABO	BPO	ABO
Operator & Address Cross Timbers Oil Company		100%		87.50%
Non-Operators: Address if CTOC Operator				
TOTAL				
W.I. should be carried to 5 places and should total 100%				

DEAL	<u>AFE # 99116</u>