

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002520753
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1113
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well No. 116
9. Pool Name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER HORIZONTAL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
BHL = D, 435' FILL, 1018' FWL
SHL Unit Letter D : 330 Feet From The NORTH Line and 560 Feet From The WEST Line
Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> HORIZONTAL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-03-99: MIRU. TIH W/GAUGE RING & JUNK BASKET TO 6050'. RUN CCL STRIP. TIH W/CMT RET & SET @ 5950'. TIH W/2 3/8" TBG. DISPL HLE W/FW. TEST CSG TO 500 PSI. BULLHEAD 100 SX CL H CMT & 50 SX CL H NEAT CMT.

10-04-99: INSTL REV PIT & LINED PIT.

10-05-99: TIH W/RBP & SET @ 5915'. TIH W/BAILER. DUMP 2' SAND ON TOP OF RET. TAG UP @ 5913'. PU BIT & SCRAPER & TIH - TAG FOR DEPTH CONTROL. TAG @ 5923'. RD SERV UNIT. REL RIG.

10-06-99: MIRU KEY #119. SPOT EQPT. NUBOP & HYDRAULIC UNIT. TIE IN FLOW LINE. UNLOAD DP.

10-07-99: TEST RAMS TO 700 PSI. PU DP & TAG RBP @ 5913'. TIH TO TOP OF RBP W/WHIPSTOCK. RU GYRO. MILL FR 5903-04.

10-08-99: TIH W/MILL #3. MILL 5904-08. CUT FORM 5908-12. RUN GYRO. TOP WINDOW @ 5903, BOTTOM WINDOW @ 5908.

10-09-99: SLIDE DRILL FR 5912-14, 18, 25, 40, 66.

10-10-99: SLIDE DRILL FR 596606040, 6062, 6067. TOF @ 6009'.

10-11-99: TIH TO TOP OF WINDOW @ 5903. TIH W/SPEAR, GRAPPER, 2 3/8" TBG, JARS, DP. WENT THRU WINDOW DOWN TO TOF @ 6009.

10-12-99: PU BHA #4 & TIH. SLIDE DRILL FR 6067-6105, 6191, 6196, 6285, 6295, 6348, 6353, 6383.

10-13-99: ROTATE FR 6383-6441, 6549, 6503, 6507. TD CALLED AT 6507'. REL DIREC EQUIP. TIH W/HOOK TO RETR WHIPTOCK. TIH W/PKR RETR HEAD. CIRC SAND OFF PLUG.

10-14-99: REL PLUG. PU RBP. SET PLUG @ 5809'. TEST CSG TO 700 PSI-OK. NDBOP. INSTL RENTAL BOP. PSI TEST CSG TO 700 PSI. RIG DOWN. REL RIG.

10-16-99: MIRU SERV UNIT. NDBOP. PU RBP RETR HEAD & TBG TO 5700'.

10-17-99: TIH TO 5809'. REL RBP. PU SUB, TBG, PKR. SET PKR @ 5770'.

10-19-99: PRESS CSG TO 1000 PSI. ACIDISE DN TBG W/25000 GALS 15% HCL & 20000 GALS WF130 PAD. FLOW BACK TO TANK.

10-20-99: FLOW TBG TO TANK. PUMP 35 BBL BRINE DN TBG. REL PKR. TIH W/TBG TO 5826'.

10-21-99: TIH W/SUB PUMP, TBG, DRAIN PLUG. HU FLOWLINE & START PUMPING.

10-26-99: ON 24 HR OPT. PUMPED 78 BO, 74 BW, & 20 MCF. (O.H. 5908-6507 GLORIETA) FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/23/1999

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

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 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3002520753
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1113

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG-BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>	8. Well No. 116
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GLORIETA
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location <u>BHL= D, 435 FNL, 1018' FWL</u> SHL Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>560</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY	

10. Date Spudded 10/03/1999	11. Date T.D. Reached 10/12/1999	12. Date Compl. (Ready to Prod.) 10/19/1999	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 6507'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 5908-6507 O.H. GLORIETA				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CCL STRIP				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 5908-6507 O.H.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5908-6507 25000 GALS 15% HCL
	20000 WF130 PAD

28. PRODUCTION							
Date First Production 10/22/1999	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING SUB PUMP 2-3.38"					Well Status (Prod. or Shut-in) PROD	
Date of Test 10-26-99	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 78	Gas - MCF 20	Water - Bbl. 74	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/23/1999

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

VACUUM GLORIETA WEST UNIT

PARTNERS	% GWI
TEXACO E&P Inc.	52.121%
PHILLIPS PET.	5.035%
MOBIL	17.258%
MARATHON Oil Co.	15.209%
FLOYD OIL	5.871%
COLLINS AND WARE	4.508%
	100.000%