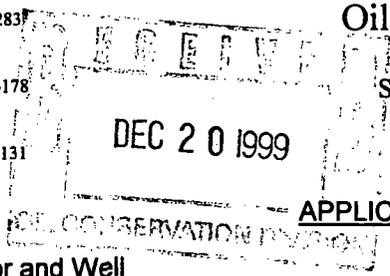


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		OGRID Number 16696						
Contact Party David Stewart		Phone 915-685-5717						
Property Name OXY Sweet Pea		Well Number 1						
		API Number 30-015-30719						
UL H	Section 9	Township 18S	Range 25E	Feet From The 1650	North/South Line North	Feet From The 660	East/West Line East	County Eddy

II. Date/Time Information

Spud Date 10/20/99	Spud Time 0500hrs MDT	Date Completed 11/20/99	Pool Richard Knob Atoka Morrow
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. **AFFIDAVIT:**

State of TEXAS)
County of MIDLAND) ss.
David Stewart, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature *David Stewart* Title Regulatory Analyst Date 12/15/99

SUBSCRIBED AND SWORN TO before me this 15 day of December, 1999.

Betty L. Chatwell
Notary Public

My Commission expires: 05-05-01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. **CERTIFICATION OF APPROVAL:**
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>Mark P. Kelly</i></u>	Title <u>P.E. Spec.</u>	Date <u>1-19-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/20/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2007641638

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-015- 30719

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator OXY USA Inc. 16696

3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
 Unit Letter H : 1650 feet from the North line and 660 feet from the East line
 Section 9 Township 18S Range 25E NMPM EDDY County

7. Lease Name or Unit Agreement Name:
Oxy Sweet Pea

8. Well No. 1

9. Pool name or Wildcat
Richard Kwob Atoka-Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3533'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11/22/99

Type or print name DAVID STEWART Telephone No. 915-685-5717
 (This space for State use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE 12-1-99
 Conditions of approval, if any:

ATTACHMENT C-103
OKY USA INC.
OKY SWEET PEA #1
SEC 9 T18S R25E
EDDY COUNTY, NM

NOTIFIED NMOCD 10/20/99, MIRU FWA-PETERSON #308, SPUD WELL @ 0500hrs MDT 10/20/99. DRILL 17-1/2" HOLE DRILL TO TD @ 405', 10/21/99. RIH W/ 13-3/8" 48# H40 CSG & SET @ 405'. M&P 164sx 35:65 POZ/C W/ 6% BENTONITE + 2% CaCl₂ + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1630hrs MDT 10/20/99, CIRCULATE 60sx CMT TO PIT, WOC-5hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS CMT JOB. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & TEST BLIND RAMS & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 10/21/99.

DRILL 12 1/4" HOLE TO TD @ 1308', 10/22/99, CHC. RIH W/ 8-5/8" 32# CSG & SET @ 1308'. M&P 200sx CL H CMT W/ 10% A10B + 10#/sx GILSONITE + 1% CaCl₂ FOLLOWED BY 365sx 35/65 POZ/C W/ 6% BENTONITE + 2% CaCl₂ + 5#/sx GILSONITE FOLLOWED BY 200sx CL C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1400hrs MDT 10/22/99. CMT DID NOT CIRCULATED, WOC-4hrs. NMOCD NOTIFIED OF CSG/CMT JOB BUT DID NOT WITNESS, REC APPROVAL TO 1" CMT TO SURF. RIH W/ 1" & TAG @ 889', M&P 25sx CL C CMT W/ 4% CaCl₂, WOC-2 1/2hrs. RIH & TAG CMT @ 744', M&P 25sx CL C CMT W/ 4% CaCl₂, WOC-2 1/2hrs. RIH & TAG CMT @ 744', M&P 25sx CL C CMT W/ 4% CaCl₂, WOC-2hrs. RIH & TAG CMT @ 744', M&P 100sx CL C CMT W/ 4% CaCl₂, WOC-2 1/2hrs. RIH & TAG CMT @ 465', M&P 235sx CL C CMT W/ 2% CaCl₂, WOC-3hrs. RIH & TAG CMT @ 305', M&P 135sx CL C CMT W/ 2% CaCl₂, CIRC 20sx CMT TO PIT. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 1500#, OK. NU BOP & MANIFOLD, RU SAFETY TEST & TEST TO 5000#, OK. TEST CSG TO 2500#, OK. RIH, DO CMT & SHOE, DRILL NEW FORMATION 10/24/99, TEST CSG, OK. DRILL AHEAD.

DRILL 7-7/8" HOLE TO 8690' 11/7/99, CIRC HOLE & PUMP SWEEP. WELL HEAVING AND MAKING SHALE, RAISE MID WEIGHT, POOH START DRAGGIN 40000# FROM 8513-8496', RIH W/ BIT W/O PROBLEWM, POOH. RIH W/ OH LOGS. RIH W/ 4-1/2" 11.6# CSG & SET @ 8690'. M&P 755sx 15:61:11 POZ/C/CSE W/ .5% CD-32 + .5% XFL-50 + 8#/sx GILSONITE FOLLOWED BY 75sx CL C W/ + .4% CD-32 + .5% FL-50, DISP W/ 2% KCLW, PLUG DOWN @ 0350hrs MST 11/10/99. CEMENT DID NOT CIRCULATE, WOC. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 1200hrs MST 11/10/99. SI WOCU.

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-015-30719

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
 OXY USA Inc. 16696

7. Lease Name or Unit Agreement Name
 Oxy Sweet Pea

8. Well No.
 1

3. Address of Operator
 P.O. BOX 50250 MIDLAND, TX 79710-0250

9. Pool name or Wildcat
 Richard Knob Atoka Morrow

4. Well Location
 Unit Letter H 1650 Feet From The North Line and 660 Feet From The East Line

Section 9 Township 18S Range 25E NMPM EDDY County.

10. Date Spudded 10/20/99 11. Date T.D. Reached 11/7/99 12. Date Compl. (Ready to Prod.) 11/20/99 13. Elevations (DF& RKB, RT, GR, etc.) 3533' 14. Elev. Casinghead _____

15. Total Depth 8690' 16. Plug Back T.D. 8634' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
8464-8478' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
DLL/MCL/C2DL/CNL/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 7/8"</u>	<u>48#</u>	<u>405'</u>	<u>17 1/2"</u>	<u>3643x-Circ</u>	<u>N/A</u>
<u>8 5/8"</u>	<u>32#</u>	<u>1208'</u>	<u>12 1/4"</u>	<u>1310x-Surface</u>	<u>N/A</u>
<u>4 1/2"</u>	<u>11.6#</u>	<u>8690'</u>	<u>7 1/8"</u>	<u>830x-CBL-356'</u>	<u>N/A</u>

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>8442'</u>	<u>8411'</u>

26. Perforation record (interval, size, and number)
45SP @ 8464-8478' - Total 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 11/20/99 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12/13/99</u>	<u>24</u>	<u>17/64</u>		<u>9</u>	<u>2074</u>	<u>0</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>1400</u>	<u>-</u>		<u>9</u>	<u>2074</u>	<u>0</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By J. Gibson

30. List Attachments
C103, C104, Deviation SVY, Logs (complete set)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name DAVID STEWART Title REGULATORY ANALYST Date 12/15/99

ATTACHMENT C-142

OXY USA INC.

OXY SWEET PEA #1

WORKING INTEREST OWNERS

ANDREWS & CORKAN, LLC	2.539
CACTUS ENERGY, INC.	9.375
MCCOMBS ENERGY, LLC	17.773
OXY USA INC.	20.313
SHARBRO OIL LTD. CO.	12.500
LILLIAN M. YATES ESTATE	12.500
YATES DRILLING CO.	<u>25.000</u>
	100