

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 E.G.L. RESOURCES INC

3. Address and Telephone No.
 P.O. BOX 10886, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660 FNL & 860' FWL, Sec 27, T20S R28E

5. Lease Designation and Serial No.
 NM 2772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 25025

8. Well Name and No.
 OXY YATES 27 FED #10

9. API Well No.
 30-015-30808

10. Field and Pool, or Exploratory Area
 RUSSELL YATES LOWER GAS

11. County or Parish, State
 EDDY CO, NM

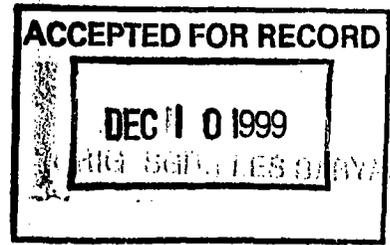
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT A



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Op Engineer Date 12/2/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ATTACHMENT A

EGL RESOURCES
OXY YATES FED 27 #10

- 11-15-99 MIRU United Rig #7. Spud @ 1900 hrs w/ 7 7/8" bit.
- 11-16-99 TD @ 670 @ 0700 hrs. Circ hole for 30 min. Lay down DP. Ran 17 jts 5 1/2" 15.5#,
K55 R-3 csg. Cmt w/400 sx Class 'C' & 3% CaCl. Cmt Circ (100 sx) then fell back. Top
out w/ 10 sx cmt.
- 11-19-99 MIRU JWS pulling unit & Weatherford. GIH w/ 4 3/4" bit.
- 11-20-99 Str Drilling @ 0800 hrs (BOP test OK). TD 801' @ 1730 hrs. Lay Down DC.
- 11-21-99 Ran SN on 22 jts 2 3/8" tbg. SN @ 650'.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OPERATOR'S COPY
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM 2772

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
25025

8. FARM OR LEASE NAME, WELL NO.
OXY YATES 27 FED, # 10

9. API WELL NO.
30-015-30808

10. FIELD AND POOL, OR WILDCAT
Russell Yates Lower Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 27, T20S R28E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
E.G.L. RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 10886, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FNL & 860' FWL SEC 27, T20S R28E
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 11-15-99 16. DATE T.D. REACHED 11-20-99 17. DATE COMPL. (Ready to prod.) 11-20-99 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3223' GL 19. ELEV. CASINGHEAD 3223' GL

20. TOTAL DEPTH, MD & TVD 801' 21. PLUG BACK T.D., MD & TVD 801' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 670' - 801' 25. WAS DIRECTIONAL SURVEY MADE YEA

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2" K55	15.5	670'	7 7/8"	Circ, 410 sx Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	650'	

31. PERFORATION RECORD (Interval, size and number)
OH 607 - 801

ACCEPTED FOR RECORD

DEC 11 0 1999

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION WOP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11-21-99	HOURS TESTED 1 hr	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 1	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRSS. 40	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 24	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

TEST WITNESSED BY
John Starck

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dan [Signature] TITLE Op Engineer DATE 12/2/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	58	CALICHE			
	58	340	REDBED & SAND	TANSILL	550	550
	340	550	SALT	YATES	680	680
TANSILL	550	680	DOLOMITE & ANHYDRITE			
YATES	680	801	ANHYDRITE, SAND & DOLOMITE			

12/27/99 2:23 pm

E.G.L. RESOURCES, INC.
Division of Interest Listing

Page 1

Lease/Deck	A/R	Owner	Owner's Name	Interest
<u>OXY396 OXY YATES FED 27 #10</u>				
OXY396	1200	AMA760	AMARCO OIL CORP	0.10250000
OXY396	1200	BAR760	BARNES*ROGER E	0.00250000
OXY396	1200	BOG110	BOGART*MICHAEL S	0.00250000
OXY396	1200	DAV630	DAVOIL INC	0.08810000
OXY396	1200	GRE110	GREAT WESTERN DRILLING COMPANY	0.41190000
OXY396	1200	LER960	LERWICK I LTD	0.05000000
OXY396	1200	NEW590	NEWMAN*MICHAEL D	0.00250000
OXY396	1200	OLI950	OLIVE PETROLEUM	0.02500000
OXY396	1200	PET760	PETRAITIS OIL & GAS INC	0.05000000
OXY396	1200	POR810	PORTER*WILLIAM L	0.00250000
OXY396	1200	PRI610	PRINTZ LTD	0.05000000
OXY396	1200	SCH570	SCHLAGAL BROTHERS	0.05000000
OXY396	1200	SES630	SES OIL & GAS INC	0.09750000
OXY396	1200	SMI810	SMITH*L CHRISTOPHER	0.00250000
OXY396	1200	SNY250	SNYDER*MARCUS	0.01000000
OXY396	1200	STA760	STARCK FAMILY LTD	0.05000000
OXY396	1200	WAR760	WARRICK*JEANNETTE C	0.00250000
OXY396 OXY YATES FED			*TOTAL*	1.00000000