



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 E.G.L. RESOURCES

3. Address and Telephone No.  
 P.O. BOX 10886, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1650' FNL & 990' FEL, SEC 14, T20S R28E

5. Lease Designation and Serial No.  
 LC 050797

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
 23909

8. Well Name and No.  
 OXY YATES 14 FED #8

9. API Well No.  
 30-015-30805

10. Field and Pool, or Exploratory Area  
 Russell Yates

11. County or Parish, State  
 Eddy Co, NM

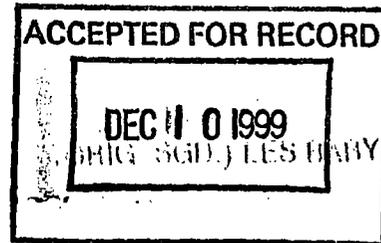
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>New well</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment A



14. I hereby certify that the foregoing is true and correct  
 Signed [Signature] Title OP Engineer Date 12/2/99

(This space for Federal or State office use)

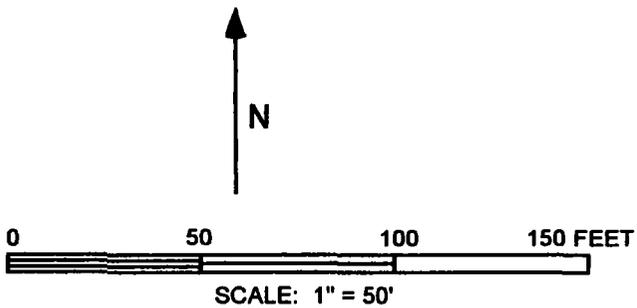
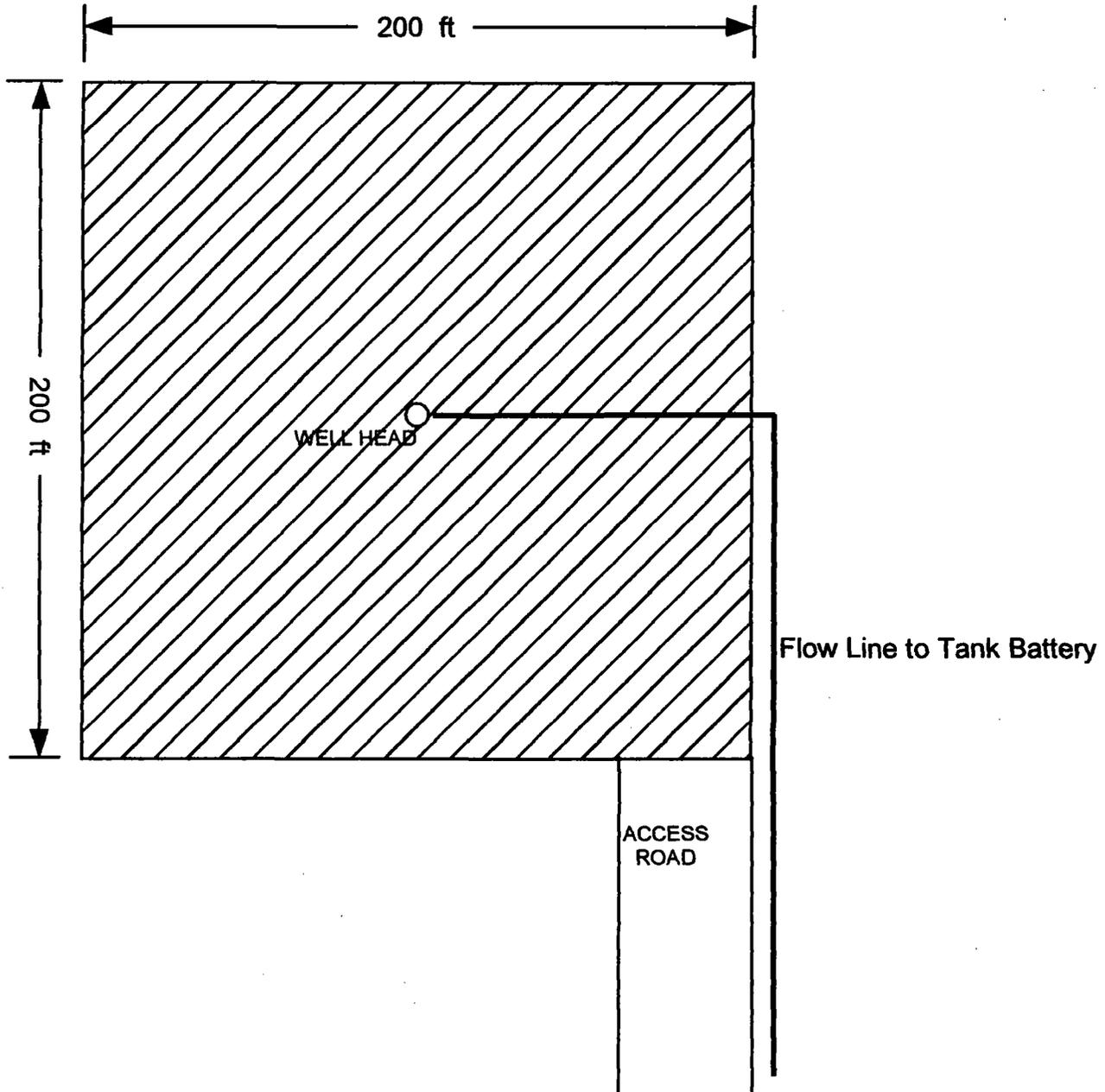
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

ATTACHMENT A

EGL RESOURCES INC.  
OXY YATES FED 14 #8

- 11-11-99      MIRU United Rig #7
- 11-12-99      Spud @ 0948 hrs w/ 8 3/4" button bit.
- 11-13-99      TD @ 755' @ 530 hrs. Circ for 30 min, lay down DP. Run 20 jts 7" 23# K55 LT&C csg. Cmt w/Dowell w/400 sk class "C" w/ 3% CaCl. Plug Dwn @1240 hrs, cmt did not circ. Pmp 100 sx class "c" w/8% CaCl dwn backside. Cmt Circ.
- 11-21-99      MIRU JWS pulling unit & Weatherford. GIH w/ 6 1/8" mill tooth bit. SDFN
- 11-22-99      Test BOP, OK. Spud @1100 hrs. TD @ 875' @1600 hrs. PCH w/bit & DC. Run 24 jts 2 3/8" J55 8rd tbg, SN @ 745'.
- 11-23-99      Run flow line down lease road to #3 well.

WELL SITE PLAT  
OXY YATES FED 14 #8



<b><i>E.G.L. RESOURCES INC</i></b>	
WELL SITE LAYOUT	
OXY YATES FED 14 #8 1650' FNL, 990 FEL 20S 28E SEC 14	
DATE: 12/2/99	BY: DARREN PRINTZ

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**OPERATOR'S COPY**

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 050797	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR E.G.L. RESOURCES INC.		7. UNIT AGREEMENT NAME 23909	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 10886, MIDLAND, TX 79702		8. FARM OR LEASE NAME, WELL NO. OXY YATES 14 Fed #8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 990' FEL At top prod. interval reported below SAME ± At total depth SAME		9. API WELL NO. 30-015-30805	
14. PERMIT NO.		12. COUNTY OR PARISH EDDY	
DATE ISSUED		13. STATE NM	
15. DATE SPUNNER	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*
11-12-99	11-22-99	11-22-99	3247' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD		
3247' GL	875'		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY
875'			ROTARY TOOLS: all CABLE TOOLS:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* OH 755' - 875'			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE			27. WAS WELL CORRD NO

**29. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" K55	23#	755'	8 3/4"	Circ, 500 sk Class "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	745'	

31. PERFORATION RECORD (In original size and number) OH	<b>ACCEPTED FOR RECORD</b>	
	DEC 10 1999	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	

**33. PRODUCTION**

DATE FIRST PRODUCTION 11-22-99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 11-22-99	HOURS TESTED 1	CHOKER SIZE 3/8"
PROD'N. FOR TEST PERIOD →	OIL—BBL. 1/2	GAS—MCF. 13
WATER—BBL. 0	GAS-OIL RATIO 25000	
FLOW. TUBING PRESS. 43	CASING PRESSURE 85	CALCULATED 24-HOUR RATE →
OIL—BBL. 12	GAS—MCF. 315	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 34		

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)  
Vented

TEST WITNESSED BY  
John Starck

35. LIST OF ATTACHMENTS  
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Op Engineer DATE 12/2/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
TANSILL YATES	0	58	CALICHE	TANSILL YATES	360	560
	58	85	SAND & REDBED			
	85	273	REDBED			
	273	420	REDBED & ANHYDRITE			
	420	560	SALT			
	560	755	ANHYDRITE & DOLOMITE			
	755	849	SAND & DOLOMITE	755	755	

12/27/99 2:22 pm

E.G.L. RESOURCES, INC.  
Division of Interest Listing

Page 1

Lease/Deck	A/R	Owner	Owner's Name	Interest
<u>OXY392</u>	<u>OXY</u>	<u>YATES</u>	<u>FED 14 #8</u>	
OXY392	1200	AMA760	AMARCO OIL CORP	0.20500000
OXY392	1200	BAR760	BARNES*ROGER E	0.00500000
OXY392	1200	BOG110	BOGART*MICHAEL S	0.00500000
OXY392	1200	LER960	LERWICK I LTD	0.10000000
OXY392	1200	NEW590	NEWMAN*MICHAEL D	0.00500000
OXY392	1200	OLI950	OLIVE PETROLEUM	0.05000000
OXY392	1200	PET760	PETRAITIS OIL & GAS INC	0.10000000
OXY392	1200	POR810	PORTER*WILLIAM L	0.00500000
OXY392	1200	PRI610	PRINTZ LTD	0.10000000
OXY392	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
OXY392	1200	SES630	SES OIL & GAS INC	0.19500000
OXY392	1200	SMI810	SMITH*L CHRISTOPHER	0.00500000
OXY392	1200	SNY250	SNYDER*MARCUS	0.02000000
OXY392	1200	STA760	STARCK FAMILY LTD	0.10000000
OXY392	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
OXY392	OXY	YATES	FED	*TOTAL* 1.00000000