



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**FORM APPROVED  
OMB NO. 1004-0135**

Expires: November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

**1. Type of well**

Oil Well  Gas Well  Other

**2. Name of Operator**

Enron Oil & Gas Company

**3a. Address**

P.O. Box Midland, TX 79702

**3b. Phone No. (include area code)**

(915)686-3714

**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)**

1,150' FSL & 660' FWL, Sec 35, T24S, R33E

**5. Lease Serial No.**

NM 19858

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA/Agreement, Name and/or No.**

**8. Well Name and No.**

Triste Draw "35" Fed No. 1

**9. API Well No.**

30-025-34719

**10. Field and Pool, or Exploratory**

Johnson Ranch Wolfcamp

**11. County or Parish, State**

Lea, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other

Spud well, run csg

**13. Describe Proposed or Completed Operation** (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/1/99 - Spud well 7:30 a.m.

10/1/99 - Run 15 jts 11-3/4", 42#, H-40 casing to 675'. Cemented as follows: 1st Slurry 200 sx Class "C" + 2% CaCl + 1/4#/sk Celloflake + 3% SMS Weight 11.4#/gal, 2.91 cu ft/sk, 104 bbls; 2nd Slurry 150 sx Class "C" + 2% CaCl2, weight 14.8#/gal, 1.34 cu ft/sk, 31 bbls. Circulated 86 sx to reserve pit. Tested casing to 600 psi - OK.

**14. I hereby certify that the foregoing is true and correct**

Name (Printed/Typed)

Mike Francis

Title Agent

Signature

*Mike Francis*

Date

12/21/99

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**FORM APPROVED**  
OMB NO. 1004-0137  
Expires: November 30, 2000

6. Lease Serial No.  
NM19858

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Triste Draw "35" Fed No. 1

9. API Well No.  
30-025-34719

10. Field and Pool, or Exploratory  
Johnson Ranch (Wolfcamp)

11. Sec., T., R., M., On Block and  
Survey or Area  
35, T24S, R33E

12. County or Parish  
Lea

13. State  
NM

17. Elevations (DF, RKB, RT, GL)  
3,500' GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
Other

2. Name of Operator  
Enron Oil & Gas Company

3. Address P.O. Box 2267 Midland, TX 3a. Phone No. (include area code)  
(915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1150' FSL & 660' FWL (Unit Letter M)

At top prod. interval reported below 1150' FSL & 660' FWL (Unit Letter M)

At total depth

14. Date Spudded 10/1/99 15. Date T.D. Reached 11/3/99 16. Date Completed  D&A  Ready to Prod. 11/4/99

18. Total Depth: MD 13850 19. Plug Back T.D: MD 13816 20. Depth Bridge Plug Set: MD  
TVD 13850 TVD 13816 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Induction; Compensated Neutron

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4 H40	42	Surface	675		450-C	140	Circulated	
11	8-5/8 J55	32	Surface	4998		1300-C	549	Circulated	
7-7/8	5-1/2 P110	17	Surface	12864		1150-H	508	4498	TOC Calculated
3-1/2	2-7/8 N80	6.5	Surface	13849		127-H	26	11922	Temp Survey

24. Tubing Record

Size	Depth Set	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
	(MD)							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Wolfcamp	13314	13727	13,572-73		2	2-1/8" bar strips
B)			13,481-86		3	0 deg phased; 1
C) See page 2 for			13,447-49		3	Shot per foot using
D) additional perfs			13,428-29		2	Predator charges

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 13,712-26

Depth Interval	Amount and Type of Material
13,314-13,573	50,000 gal foamed ZCA acid w/25% CO2 displaced acid @ average rate of 17.0 B/M with average pressure of 8969 psig.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/4/99	11/8/99	24	→	486	10,000	21	55	0.72	Flowing
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI 1142	PK	→	486	10,000	21	20576:1	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000**

1a. Type of Well  Oil Well  Gas Well  Dry  Other   
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  Other

2. Name of Operator  
Enron Oil & Gas Company

3. Address P.O. Box 2267 3a. Phone No. (include area code) (915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface  
 At top prod. interval reported below  
 At total depth

5. Lease Serial No.  
 6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No.  
 9. API Well No.  
 10. Field and Pool, or Exploratory  
 11. Sec., T., R., M., On Block and Survey or Area  
 12. County or Parish 13. State  
 17. Elevations (DF, RKB, RT, GL)\*

14. Date Spudded 15. Date T.D. Reached 16. Date Completed  D&A  Ready to Prod.

18. Total Depth: MD TVD 19. Plug Back T.D: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size (MD)	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Wolfcamp	13314	13727	13,342-13,349		8	2-1/8" bar strip
B)			13,314-13,320		6	1 shot per foot 0 deg phased
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

**29. Disposition of Gas (Sold, used for fuel, vented, etc)**

Sold

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	5197
				Bone Spring	9280
				Third Bone Spring	11994
				Wolfcamp	12970

**32. Additional remarks (Include plugging procedure):**

**33. Circle enclosed attachments**

- |  |   |  |   |
|--|---|--|---|
| <input checked="" type="checkbox"/> 1. Electrical/Mechanical Logs (1 full set req'd) | <input type="checkbox"/> 2. Geologic Report | <input type="checkbox"/> 3. DST Report | <input type="checkbox"/> 4. Directional |
| <input type="checkbox"/> 5. Sundry Notice for plugging and cement verification       | <input type="checkbox"/> 6. Core Analysis   | <input type="checkbox"/> 7. Other      |   |

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):**

Name (please print) Mike Francis Title Agent

Signature *Mike Francis* Date 12/20/99

## Triste Draw "35" Federal No. 1

**WORKING INTEREST OWNERS**

Enron Oil & Gas Company

P.O. Box 2267

Midland, Texas 79705

**WORKING INTEREST**

100.0000