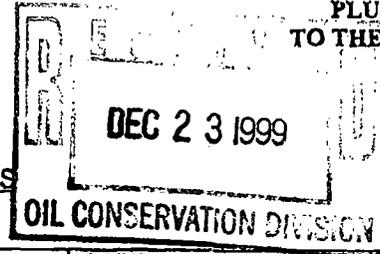


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 911 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1515 Form C-142
 Date 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101						OGRID Number 120782		
Contact Party Kristine Russell						Phone 918/573-6181		
Property Name Rosa Unit				Well Number 16C		API Number 30-039-26219		
UL E	Section 14	Township 31N	Range 6W	Feet From The 2595'	North/South Line ENL	Feet From The 1275'	East/West Line FWL	County Rio Arriba

II. Date/Time Information

Spud Date 11/11/99	Spud Time 2315	Date Completed 11/29/99	Pool 72319
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
 IV. Attach a list of all working interest owners with their percentage interests.
 V. AFFIDAVIT:

State of Oklahoma)
) ss.
 County of Tulsa)

Kristine Russell, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title Production Analyst Date 12/17/99

SUBSCRIBED AND SWORN TO before me this 17th day of December, 1999.

Shirley L. Davis
 Notary Public

My Commission expires: 10/10/2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark [Signature]</u>	Title <u>P.E. [Signature]</u>	Date <u>1-27-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/27/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2010728456

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS 1999 NOV 24 PM 1:07

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

070 FARMINGTON, NM

Lease Designation and Serial No.
SF-078771

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well Gas Well Other

8. Well Name and No.
ROSA UNIT #16C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26219

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2595' FNL & 1275' FWL, SW/4 NW/4 SEC 14-31N-6W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING COMPLETION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-1999 MIRU. Drill rat & mouse holes. Spud surface hole at 2315 hrs. 11/11/99. Drilling surface hole with bit #1 (12-1/4", STC, DTTS)

11-13-1999 TD surface hole at 308'. Circulate hole clean and TOH. Ran 6 joints (283.08') of 9-5/8" 36#, K-55, ST&C casing and set at 295' KB. BJ cemented with 150 sx (212 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 1100 hrs 11/12/99. Circulated out 14 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. Drilled cement and new formation with water and bit #2 (8-3/4", HTC, GT09C). Drilling ahead

11-14-1999 Drilling ahead with water and bit #2 (8-3/4", HTC, GT09C)

11-15-1999 TD Intermediate hole with bit #2 (8-3/4", HTC, GT09C) at 3619'. Circulate, short trip and TOH LDDP and DC. Rigging up casing crew and changing rams

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 22, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date **ACCEPTED FOR RECORD**

Conditions of approval, if any:

DEC 0 1 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

11-16-1999 Ran 90 jts. (3606.67') of 7", 20#, K-55, ST&C casing and landed at 3619' KB. Float at 3579'. Rig up BJ and precede cement with 20 bbls of water. Cemented with 405 sx (851 cu.ft.) of Premium Lite 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 170 sx (237 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 141 bbls of water. Plug down at 1130 hrs 11/15/99. Circulated out 21 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOP's and casing to 1500# - held OK. TIH and drilled cement with air bit #3 (6-1/4", STC; H41R6R2). Drying up hole

11-17-1999 Dropped slip die down drill pipe during survey. TOH and removed die. TIH and continue drilling with air hammer and bit #3 (6-1/4", STC, H41R6R2)

11-18-1999 TD well with air hammer and bit #3 (6-1/4", STC, H41R6R2). Circulate hole clean and TOOH. RU casing crew and run 60 jts. (2605.54') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6119' KB. Latch collar at 6095' KB and marker joint at 5236' KB. Top of liner @ 3514' - 106' of overlap into 7". Rig up BJ. Cement with 80 sx (170 cu.ft.) of Premium Lite HS 65/35 pox w/ 6% Gel, 0.5% FL-52, and 1% CaCl₂. Tailed with 130 sx (277 cu.ft.) of Premium Lite 65/35 poz with 6% Gel, 0.5% FL-52, 1% CaCl₂, 4% Phenoseal, and 1/4#/sk. celloflake. Displaced plug with 67.5 bbls of water. Did not bump plug. Float held OK. Plug down at 0145 hrs 11/18/99. Set pack-off and circulate out 19 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released @ 0545 hrs 11/18/99

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078771

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* ^{1999 DEC -6 PM 2:22}

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____ 070 FARMINGTON, NM
b. TYPE OF COMPLETION: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER _____

7. UNIT AGREEMENT NAME
ROSA UNIT

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #16C

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.
30-039-26219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 2595' FNL & 1275' FWL
At top production interval reported below :
At total depth:

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SW/4 NW/4 SEC 14-31N-6W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR RIO ARRIBA	13. STATE NEW MEXICO
15. DATE SPUDDED 11/11/1999	16. DATE T.D. REACHED 11/17/1999	17. DATE COMPLETED (READY TO PRODUCE) 11/29/1999	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6369' GR
19. ELEVATION CASINGHEAD			

20. TOTAL DEPTH, MD & TVD 6119' MD	21. PLUG, BACK T.D., MD & TVD 6093' MD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4470' - 5981'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/Temp

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	295'	12-1/4"	150 SX - SURFACE	
7" K-55	20#	3619'	8-3/4"	575 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3514'	6119'	210 SX		2-3/8"	5817'	

31. PERFORATION RECORD (Interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
<u>Lewis/CH/Menefee:</u> 4470', 78', 90', 4609', 28', 35', 4731', 37', 83', 5166', 79', 85', 5208', 30', 5246', 5400', 32', 37', 48', 52', 59', 64', 67', 5512', 17', 21', 56', 61', 66', 5570' and 73'. Total of 31 (0.38") holes	4470'- 5573' 70,000# 20/40 Sand in 1609 BBls slick water
<u>Point Lookout:</u> 5679', 83', 88', 93', 98', 5702', 06', 09', 14', 26', 30', 49', 53', 59', 68', 75', 83', 5810', 17', 76', 86', 5905', 08', 28', 32' and 81'. Total of 26 (0.38") holes	5679'- 5981' 84,000# 20/40 Sand in 2052 BBls slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (PRODUCING OR SI) SI waiting on pipeline
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DATE OF TEST 12/01/99	TESTED 3 hr	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF 3,669	WATER - BBL	GAS-OIL RATIO
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FLOW TRG PRESS SITP - 826	CASING PRESSURE SICP - 828	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Graey Ross TITLE Production Analyst DATE December 3, 1999

ACCEPTED FOR RECORD

DEC 09 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
CLIFF HOUSE	5394'	5466'					
MENEFEE	5466'	5674'					
POINT LOOKOUT	5674'	6008'					
MANCOS	6008'						

WORKING INTEREST OWNERS
ROSA UNIT #16C

OWNERS	BPO	APO
<u>MESAVERDE</u>		
BP AMOCO 501 Westlake Park Blvd. Room 2518 Houston, TX 77079-2696	-0-	7.876729%
Coastal Oil & Gas Corporation Nine Greenway Plaza Houston, TX 77046-0995	26.624791%	24.527921%
Williams Production Company P.O. Box 3102 Tulsa, OK 74101	73.375209%	67.596459%
	100%	