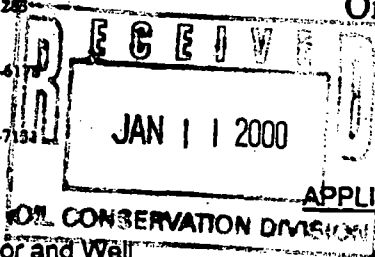


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 744-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/30/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office of the OCD



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address MALLON OIL COMPANY 999 18TH STREET SUITE 1700 DENVER, COLORADO 80202						OGRID Number 13925	
Contact Party LORA L MUSTOE						Phone 303-293-2333 X1330	
Property Name JICARILLA 30-03-33 SJ NO 3				Well Number 3		API Number 30-039326034	
UL H	Section 33	Township 30N	Range 03W	Feet From The 1784	North/South Line NORTH	Feet From The 994	East/West Line East County RIO ARRIBA

II. Date/Time Information

Spud Date 10/13/99	Spud Time 9 pm	Date Completed 11/15/99	Pool CABRESTO CANYON; SAN JOSE EXT.
-----------------------	-------------------	----------------------------	--

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of COLORADO)
County of DENVER) ss.

LORA MUSTOE, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Lora Mustoe Title REVENUE COMPLIANCE CONTACT Date 1-7-00

SUBSCRIBED AND SWORN TO before me this 7 day of JAN., 2000.

Carol Naranjo
Notary Public

My Commission expires: 11/22/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application for New Well status is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>1-14-00</u>
---------------------------------	----------------------------	------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/14/00

NOTICE: The operator must notify all working interest owners of this approval and certification as a New Well.

PVZV2010750464

Form 3160-4
(July 1992)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**
SEAL IT IN DUPLICATE
Give instructions
on reverse sideFORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL GAS
WELL ☐ WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WORK
WELL ☒ OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO

P. O. Box 2797 Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements *)

At surface 1784' FNL and 994' FEL (SE NE) Unit H

At top prod. interval reported below 1784' FNL and 994' FEL (SE NE) Unit H

At total depth 1784' FNL and 994' FEL (SE NE) Unit H

14. Permit No

N/A

Date issued

N/A

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUNDED

10/13/99

16. DATE TO REACHED

10/18/99

17. DATE COM (Ready to Prod)

11/15/99

18. ELEVATION (DI, RKB, RT, GR, E)

7127'

19. ELEV. CASING HEAD

7128'

20. TOTAL DEPTH, MD & TVD

2100'

21. PLUGBACK TD, MD & TVD

1964'

22. IF MULTIPLE COMPS

HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

NA

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD) AND TVD*

1535'-1546' 1559'-1565' Cabresto Canyon; San Jose Ext.

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SGRD

27. WAS WELL CORED

NA

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LBS/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	246.62	12-1/4"	cmt 120 sxs Type 3 cmt,	
				circ 20 sxs to surface	
4-1/2"	10.5	2072.22	6-3/4"	cmt 300 sxs 50/50 poz	
				circ 16 sxs to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N.A.					1.9	1515'	N.A.

31. PERFORATION RECORD

(Interval, size, and number)

1559'-1565' 4 JSPF (24 holes)
1535'-1546' 2 JSPF (22 holes)
Cabresto Canyon; San Jose Ext.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

N.A.

N.A.

33. PRODUCTION

DATE FIRST PRODUCTION N.A.		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or Shut In) Shut-In		
DATE OF TEST 10/25/99	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 543	WATER - BBL 0	GAS OIL RATIO NA
FLOW TUB PRESS 160	CASING PRESSURE 0	CALCULATED 24 HOUR RATE →	OIL - BBL 0	GAS - MCF 543	WATER - BBL 0	OIL GRAVITY - API (CORR) NA	

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

Shut-In Waiting on pipeline

TEST WITNESSED BY

Mike Davis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christy Serrano

(Christy Serrano)

Production Secretary

DATE 11-22-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title: 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

ACCEPTED FOR RECORD

P. 03/24

FAX NO. 9703827650

MALLON OIL COMPANY

DEC-29-99 WED 03:01 PM

30-03-33 ST #3

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Jose	1506	

COMPLETION

CONFIDENTIALForm 700-10
(FAC 1998)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTForm Approved
October 1998
Expires March 31, 2001**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 2797 Durango, CO 81302

(970)382-9100

4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)

1784' FNL and 994' FEL (SE NE) Unit H
Sec. 33, T30N-R03W

5. Lease Designation and Serial No.

MDA 701-98-0013

6. If Indian, Abolite or True Name

Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Jicarilla 30-03-33 SJ No. 3

9. Well API No.

10. Field and Pool, or Exploratory Area

Cabresto Canyon, San Jose Ext.

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other: Spill Sundry
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routing Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Use separate sheets of paper for each action on well
Completion or Recompletion logs and logs)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface depths and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company ran 4-1/2" x 10.5 lb/ft production casing set at 2072.22. Cemented with 300 sxs of cmt, clrc 16 sxs to surface.

Pressure test csg on October 22, 1999 to 500 psi.

14. I hereby certify that the foregoing is true and correct.

Signed

Christy Senano

Title Production Clerk

Date 11-17-99

(This space is for the signature of the operator)

Approved By

Title

P. C.

Date

12/21/99

Conditions of approval, if any:

Title 10 U.S.C. Section 1101, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as

as to any matter within its jurisdiction

*See instruction on Reverse Side

CONFIDENTIAL

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry in a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 2797 Durango, CO 81302

(970)382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1784' FNL and 994' FEL (SE NE) Unit H
Sec. 33, T30N R03W

(OPTIONAL)

Bureau Form No. 1004-0123

Expires March 31, 1993

5. Lease Designation and Serial No.
MDA 701-98-0013

6. If Indian, Apache or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Jicarilla 30-03-33 SJ No. 3

9. Well API No.

10. Field and Pool, or Exploratory Area
Cabresto Canyon, San Jose Ext.

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other, Spud Sundry
- ☐ Change of Plane
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Check all applicable boxes for multiple completion on Well)

(Check one or two completion reports only on form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company spud the above referenced well on October 13, 1999 at 9:00 pm.
Drilled 12-1/4" hole, 8-5/8" x 24 lb/ft surface casing was set at 246.62'. Cemented 120 sxs
Type 3 cmt, circulated 20 sxs to surface.

14. I hereby certify that the foregoing is true and correct

Signed

Christy Serrano

Title

Production Clerk

Date

11-17-99

(THIS SPACE IS FOR OFFICIAL USE ONLY)

Approved by

Title

P. E.

Date

12/21/99

Conditions of approval, if any.

This 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONFIDENTIAL

MALLON OIL COMPANY
JOINT BILL SCHEDULE BY WELL REPORT
SCHEDULES WITH NO EXPIRATION DATE

COST TYPE	EFFECT DATE	OWNER NO	NAME	JIB INTEREST	PROMOTED NET INTEREST	DESCRIPTION	EXPIRED DATE	SUSP JBS	DEPENDENT DIST	COST	TYPES
PROPERTY : NM77039 JICARILLA 30-03-33 SJ NO 3											
COH	09/01/98	88888	JIB DELETED INTEREST	1.0000000		JIC 30-03-33 #3		N	N		
DOH	09/01/98	88888	JIB DELETED INTEREST	1.0000000		JIC 30-03-33 #3		N	N		
ICC	09/01/98	90	MALLON OIL COMPANY	1.0000000		JIC 30-03-33 #3		N	N		
IDC	09/01/98	90	MALLON OIL COMPANY	1.0000000		JIC 30-03-33 #3		N	N		
TE	09/01/98	90	MALLON OIL COMPANY	1.0000000		JIC 30-03-33 #3		N	N		