

1549

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

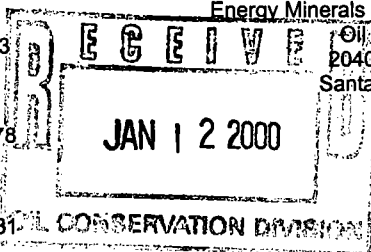
New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT				Well Number: 96C	API Number 300392615400			
UL F	Section 031	Township 029N	Range 007W	Feet From the 1490	North/South Line FNL	Feet From the 1840	East/West Line FWL	County RIO ARRIBA

II. Date/Time Information

Spud Date 7/22/99	Spud Time 6:00:00 AM	Date Completed 12/22/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u> ss. <u>Peggy Cole</u> , being first duly sworn, upon states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well, 2. To the best of my knowledge, this application is complete and correct. Signature <u>Peggy Cole</u> Title <u>Reg Admin.</u> Date <u>12-30-99</u> SUBSCRIBED AND SWORN TO before me this <u>30</u> day of <u>Dec</u> , <u>1999</u> My Commission expires: <u>6/11/03</u> <u>Mae Benallyson</u> Notary Public	
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FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>21 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/21/00

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV 2010731917

Well Completion Overview - 80570101 - SAN JUAN 29-7 UNIT 96C

Entity	Entity Type	Entity %	Entity Name
TRACT 9/000	OUTSIDE INTEREST		NMSF-078503
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

☒ Expand All

Refresh

Detail

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Well Completion Overview - 80570101 - SAN JUAN 29-7 UNIT 96C

Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

☒ Expand All

Refresh

Detail

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Sundry Notices and Reports on Wells

99 JUL 26 PM 2:02

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078003
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1490' FNL, 1840' FWL, Sec. 31, T-29-N, R-7-W, NMPM

R-10987A

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #96C

9. API Well No.

30-039-26154

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

7-20-99 MIRU. SD for rig repairs.

7-21-99 SD for rig repairs.

7-22-99 Spud well @ 6:00 a.m. 7-22-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 9 5/8" 36# J-55 ST&C csg, set @ 134'. Pump 10 bbl wtr ahead. Cmt d w/120 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (142 cu.ft.). Displace w/7 bbl wtr. Circ 7.5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

7-23-99 Drill to intermediate TD @ 2280'. Circ hole clean. TOOH.

7-24-99 TIH w/54 jts 7" 20# J-55 ST&C csg, set @ 2270'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmt d w/182 sx Class "B" neat cmt w/3% Kolite, 5 pps Gilsonite, 0.25 pps Cellophane, 0.1% retardant (533 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% Kolite, 5 pps Gilsonite, 2% sodium metasilicate, 0.25 pps Cellophane, 0.1% defoamer (157 cu.ft.). Displace w/90 bbl wtr. Circ 13 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Administrator Date 7/26/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 30 1999

FARMINGTON FIELD OFFICE
BY Peggy Cole

OPERATOR

Printed Name
Peggy Cole

PUD - 8

Approval Date:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

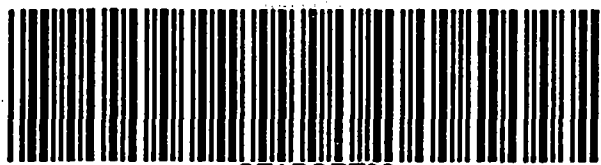
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	CRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-039-26154									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1490'FNL, 1840'FWL At top prod. interval reported below At total depth R-10987A						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-29-N, R-7-W									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico								
15. DATE SPUDDED 7-22-99	16. DATE T.D. REACHED 7-26-99	17. DATE COMPL. (Ready to prod.) 12-22-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6303 GR, 6313 KB		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 5619		21. PLUG, BACK T.D., MD & TVD 5602		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	0-5619								
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3772-5508 Mesaverde						25. WAS DIRECTIONAL SURVEY MADE									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9 5/8		36#		134		12 1/4		142 cu.ft.							
7		20#		2270		8 3/4		690 cu.ft.							
4 1/2		11.6#		5609		6 1/4		525 cu.ft.							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		5508			
31. PERFORATION RECORD (Interval, size and number) 3772, 3776, 3786, 3795, 3950, 3982, 3986, 3989, 3973, 3975, 3992, 4014, 4018, 4022, 4030, 4088, 4087, 4089, 4092, 4098, 4110, 4126, 4134, 4136, 4138, 4140, 4147, 4148, 4157, 4175, 4187, 4263, 4266, 4280, 4286, 4333, 4364, 4392, 4406, 4629, 4631, 4638, 4642, 4675, 4680, 4686, 4691, 4702, 4726, 4736, 4741, 4750, 4752, 4754, 4756,								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3772-4406 4629-5104 5191-5508 Perforations cont'd on back				AMOUNT AND KIND OF MATERIAL USED 875 bbl 25# linear gel, 200,000# 20/40 Brady sd 2005 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd 2043 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd			
33. PRODUCTION DATE FIRST PRODUCTION								PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 12-22-99		HOURS TESTED 1		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF 1236 MCF/D Pitot Gauge		WATER-BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 410		CASING PRESSURE SI 560		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF 1236 MCF/D		WATER-BBL		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE				DATE				12-27-99					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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