

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

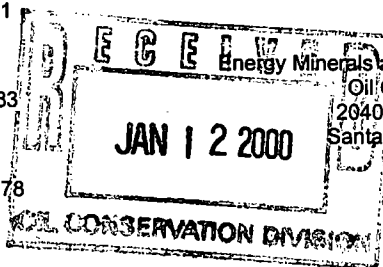
District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131



New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Cole					Phone 505-326-9700			
Property Name: KAIME				Well Number: 2M	API Number 3003926148000			
UL D	Section 020	Township 026N	Range 006W	Feet From the 790	North/South Line FNL	Feet From the 955	East/West Line FWL	County RIO ARRIBA

II. Date/Time Information

Spud Date 10/12/99	Spud Time 11:30:00 AM	Date Completed 12/23/99	Pool BLANCO MV/BASIN DK/ OTERO CHACRA
-----------------------	--------------------------	----------------------------	--

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Cole, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Cole Title Reg Admin. Date 12-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of Dec, 1999

My Commission expires: 6/11/03

Mae Benavente
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>M. E. Spec.</u>	Title <u>P.E. Spec.</u>	DATE <u>FEB 21 2000</u>
------------------------------	-------------------------	-------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/21/00

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV 2010751982

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

81

Sundry Notices and Reports on Wells

99 OCT 14 PM 3:30

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 955' FWL, Sec. 20, T-26-N, R-6-W, NMPM

DHC-2256

5. Lease Number
SF-079302A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Kaime #2M

9. API Well No.
30-039-26148

10. Field and Pool
Otero Chacra/
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

10-11-99 MIRU.

10-12-99 Spud well @ 11:30 a.m. 10-12-99. Drill to 360'. Circ hole clean. TOOH.
TIH w/4 jts 8 5/8" 28# K-55 ST&C csg, 4 jts 8 5/8" 24# K-55 ST&C csg,
set @ 357'. Pump 20 bbl wtr ahead. Cmt'd w/300 sx Class "B" neat cmt
w/3% calcium chloride, 0.25 pps Cellophane (354 cu.ft.). Displace w/21
bbl wtr. Circ 21 bbl cmt to surface. WOC.

10-13-99 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/13/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 15 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079302A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Kaime #2M

9. API WELL NO.

30-039-26148

10. FIELD AND POOL, OR WILDCAT

Otero Cha/Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20, T-26-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 328-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790'FNL, 955'FWL

At top prod. interval reported below

At total depth

DHC-2256

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba13. STATE
New Mexico

15. DATE SPUDDED 10-12-99 16. DATE T.D. REACHED 10-21-99 17. DATE COMPL. (Ready to prod.) 12-23-99

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*
6633' GR, 6645' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7536'21. PLUG, BACK T.D., MD & TVD
748822. IF MULTIPLE COMPL.
HOW MANY*
323. INTERVALS
DRILLED BY
0-7536'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7161-7283' Dakota Commingled w/Chacra & Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT, LDT, CNL-CDL, ML27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	28# & 24#	357	12 1/4	354 cu.ft.	
4 1/2	10.5#	7535	6 1/4	2942 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 3/8
				7313

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7161-7170', 7249-7258', 7274-7283'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7161-7283'	2612 bbl slk wtr, 40,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12-23-99	1		→		449 MCF/D Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 356	SI 531	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 12-27-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079302A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-8700		8. FARM OR LEASE NAME, WELL NO. Kaime #2M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790°FN, 955°FWL At top prod. interval reported below At total depth DHC-2256		9. API WELL NO. 30-039-26148	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 10-12-99		13. STATE New Mexico	
16. DATE T.D. REACHED 10-21-99		10. FIELD AND POOL, OR WILDCAT Otero Cha/Blanco MV/Basin DK	
17. DATE COMPL. (Ready to prod.) 12-23-99		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-26-N, R-6-W	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6633' GR, 6645' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7536'		21. PLUG, BACK T.D., MD & TVD 7488'	
22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7536'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5124-5559' Mesaverde Commingled w/Chacra & Dakota		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT, LDT, CNL-CDL, ML		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	28# & 24#	357	12 1/4
4 1/2	10.5#	7535	6 1/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 5124, 5126, 5136, 5148, 5169, 5172, 5176, 5181, 5190, 5197, 5206, 5224, 5226, 5264, 5271, 5284, 5323, 5334, 5344, 5359, 5398, 5424, 5432, 5509, 5559		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5124-5559 AMOUNT AND KIND OF MATERIAL USED 2189 bbl slk wtr, 100,000# 20/40 Brady sd	
33. PRODUCTION DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI DATE OF TEST 12-23-99 HOURS TESTED 1 CHOKE SIZE TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 663 MCF/D Pitot Gauge FLOW, TUBING PRESS. SI 356 CASING PRESSURE SI 531 CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Regulatory Administrator	
DATE 12-27-99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079302A	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Kaime #2M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790°FNL, 955°FWL At top prod. interval reported below At total depth DHC-2258				9. API WELL NO. 30-039-26148	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 10-12-99	16. DATE T.D. REACHED 10-21-99	17. DATE COMPL. (Ready to prod.) 12-23-99		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6633' GR, 6645' KB	
20. TOTAL DEPTH, MD & TVD 7536'		21. PLUG BACK T.D., MD & TVD 7488'		22. IF MULTIPLE COMPL. HOW MANY* 3	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3764-4063' Chacra Commingled w/Mesaverde & Dakota				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT, LDT, CNL-CDL, ML				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	28# & 24#	357	12 1/4	354 cu.ft.	
4 1/2	10.5#	7535	6 1/4	2942 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8	7313
31. PERFORATION RECORD (Interval, size and number) 3764, 3770, 3771, 3773, 3774, 3776, 3782, 3784, 3789, 3812, 3819, 3833, 3840, 3846, 3848, 3857, 3861, 3862, 3863, 3864, 3870, 3893, 3933, 3967, 3968, 3973, 3974, 3986, 4031, 4048, 4063			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3764-4063' AMOUNT AND KIND OF MATERIAL USED 711 bbl 20# linear gel, 200.000# 20/40 Brady sd		
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12-23-99	HOURS TESTED 1	CHOKE SIZE	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	667 MCF/D Pilot Gauge	
FLOW. TUBING PRESS. SI 356	CASING PRESSURE SI 531	CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	667 MCF/D		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNATURE <u>Gregory C. Case</u> TITLE <u>Regulatory Administrator</u> DATE <u>12-27-99</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Completion Overview - 3448601 - KAIME 2M			
Entity	Entity Type	Entity %	Entity Name
OWNERS			
037633/01	OWNER - BPO	0.000000%	CAULKINS OIL CO
999021/01	OWNER - BPO	84.785158%	BURLINGTON RESOURCES OIL & GAS
067059/02	OWNER - BPO	1.041666%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - BPO	1.041667%	LINDSEY LINDA JEANNE LUNDELL
067988/02	OWNER - BPO	0.410156%	TILLEY CAROLYN BEAMO
075572/02	OWNER - BPO	1.041666%	LUNDELL ROBERT WALTER
078548/02	OWNER - BPO	0.410156%	BEAMON JAMES ROBERT
099331/02	OWNER - BPO	0.410156%	PORTER SUSAN BEAMON
109773/02	OWNER - BPO	0.410156%	BURNS SHARON B
067058/03	OWNER - BPO	0.410156%	BEAMON CATHRYN
093836/05	OWNER - BPO	0.000000%	LOUIS DREYFUS NAT GA
016825/07	OWNER - BPO	1.074220%	BEAMON ROBERT
002371/15	OWNER - BPO	8.964843%	MARATHON OIL CO

☒ Expand All

Refresh

Detail

Close

Print

Well Completion Overview - 3448602 - KAIME 2M

Entity	Entity Type	Entity %	Entity Name
OWNERS			
037633/01	OWNER - BPO	0.000000%	CAULKINS OIL CO
999021/01	OWNER - BPO	84.785158%	BURLINGTON RESOURCES OIL & GAS
067059/02	OWNER - BPO	1.041666%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - BPO	1.041667%	LINDSEY LINDA JEANNE LUNDELL
067988/02	OWNER - BPO	0.410156%	TILLEY CAROLYN BEAMO
075572/02	OWNER - BPO	1.041666%	LUNDELL ROBERT WALTER
078548/02	OWNER - BPO	0.410156%	BEAMON JAMES ROBERT
099331/02	OWNER - BPO	0.410156%	PORTER SUSAN BEAMON
109773/02	OWNER - BPO	0.410156%	BURNS SHARON B
067058/03	OWNER - BPO	0.410156%	BEAMON CATHRYN
093836/05	OWNER - BPO	0.000000%	LOUIS DREYFUS NAT GA
016825/07	OWNER - BPO	1.074220%	BEAMON ROBERT
002371/15	OWNER - BPO	8.964843%	MARATHON OIL CO

☒ Expand All

Refresh

Detail

Close

Print

Entity	Entity Type	Entity %	Entity Name
OWNERS			
037633/01	OWNER - BPO	0.000000%	CAULKINS OIL CO
999021/01	OWNER - BPO	83.017578%	BURLINGTON RESOURCES OIL & GAS
067059/02	OWNER - BPO	2.083330%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - BPO	2.083330%	LINDSEY LINDA JEANNE LUNDELL
067988/02	OWNER - BPO	0.820310%	TILLEY CAROLYN BEAMO
075572/02	OWNER - BPO	2.083340%	LUNDELL ROBERT WALTER
078548/02	OWNER - BPO	0.820310%	BEAMON JAMES ROBERT
099331/02	OWNER - BPO	0.820310%	PORTER SUSAN BEAMON
109773/02	OWNER - BPO	0.820310%	BURNS SHARON B
067058/03	OWNER - BPO	0.820310%	BEAMON CATHRYN
093836/05	OWNER - BPO	0.000000%	LOUIS DREYFUS NAT GA
016825/07	OWNER - BPO	2.148450%	BEAMON ROBERT
002371/15	OWNER - BPO	4.482422%	MARATHON OIL CO

☒ Expand All

Refresh

Detail

Close

Print