



Lease/Deck	A/R	Owner	Owner's Name	Interest
<u>OXY420</u>	<u>OXY</u>	<u>YATES</u>	<u>FED 14 #15</u>	
OXY420	1200	AMA760	AMARCO OIL CORP	0.20500000
OXY420	1200	BAR760	BARNES*ROGER E	0.00500000
OXY420	1200	BOG110	BOGART*MICHAEL S	0.00500000
OXY420	1200	LER960	LERWICK I LTD	0.10000000
OXY420	1200	NEW590	NEWMAN*MICHAEL D	0.00500000
OXY420	1200	OLI950	OLIVE PETROLEUM	0.05000000
OXY420	1200	PET760	PETRAITIS OIL & GAS INC	0.10000000
OXY420	1200	POR810	PORTER*WILLIAM L	0.00500000
OXY420	1200	PRI610	PRINTZ LTD	0.10000000
OXY420	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
OXY420	1200	SES630	SES OIL & GAS INC	0.19500000
OXY420	1200	SMI810	SMITH*L CHRISTOPHER	0.00500000
OXY420	1200	SNY250	SNYDER*MARCUS	0.02000000
OXY420	1200	STA760	STARCK FAMILY LTD	0.10000000
OXY420	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
OXY420	OXY	YATES	FED	*TOTAL* 1.00000000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OPERATOR'S COPY**

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 E.G.L. RESOURCES INC

3a. Address  
 P.O. BOX 10886, MIDLAND, TX 79702

3b. Phone No. (include area code)  
 915-687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 2310 FNL & 2310 FEL SEC 14, T20S R28E

5. Lease Serial No.  
 NM 6856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 23909

8. Well Name and No.  
 OXY YATES 14 FED #15

9. API Well No.  
 30-015-30806

10. Field and Pool, or Exploratory Area  
 RUSSEL YATES

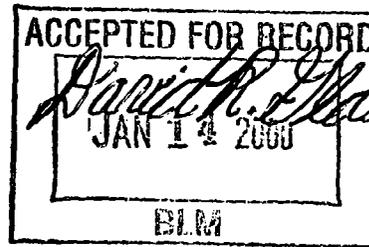
11. County or Parish, State  
 EDDY CO, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT A



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Darren Printz Title Op Engineer

Signature *[Signature]* Date 1/12/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

# ATTACHMENT A

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**Oxy Yates Federal 14 #15**

**E.G.L. RESOURCES INC**

Sec. 14, T-20-S, R-28-E

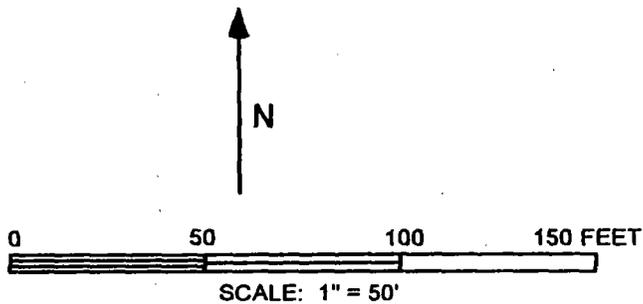
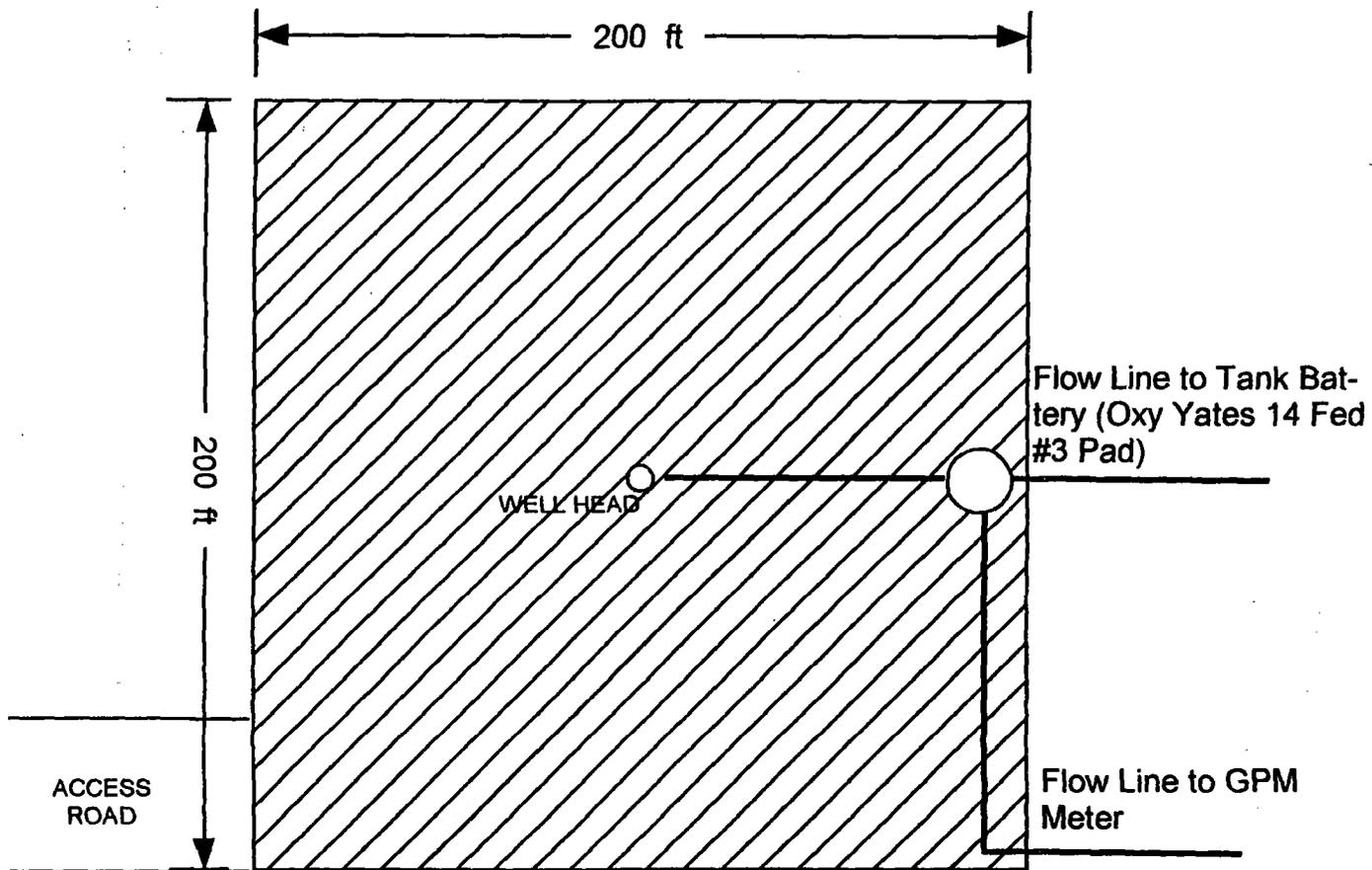
Eddy County, NM

12/29/99TD 510' Rig up United rig #7 Drilling 8 ¼" hole.

12/30/99TD 710' Drill to 710'. POH and LD DP & DC. Ran 18 jts 7" K55 23# Rng 3, Wash & turn to get casing down. Dowell cmt csg w/550 sx class C cmt. (400 sx primary & 150 sx 1") Cement to surf. Jim Amos w/ BLM present for cementing.

1/4/00 TD 873' Run 6 1/8" Smith bit on 16 DC. Test BOP. OK. Drill to 873'. POH w/ tbg, DC & bit. RIH w/ 23 jts 2 3/8" tbg, flange well up.

# WELL SITE PLAT OXY YATES FED 14 #15



<b><i>E.G.L. RESOURCES INC</i></b>	
WELL SITE LAYOUT	
OXY YATES FED 14 #15 2310' FNL, 2310' FEL 20S 28E SEC 14	
DATE: 1/11/00	BY: DARREN PRINTZ



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

1. CASE DESIGNATION AND SERIAL NO.  
NM6856

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESER.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
E.G.L. RESOURCES INC

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 10886, MIDLAND, TX 79 702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2310 FNL & 2310 FEL  
At top prod. interval reported below SAME  
At total depth SAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
23909

8. FARM OR LEASE NAME, WELL NO.  
OXY YATES 14 FED #15

9. API WELL NO.  
30-015-30806

10. FIELD AND POOL, OR WILDCAT OR AREA  
RUSSELL YATES

11. SEC., T., R., N., M., OR BLOCK AND SURVEY OR AREA  
SEC 13 T20S R28E

12. COUNTY OR PARISH  
EDDY

13. STATE  
NM

15. DATE SPUDDED 12/29/99 16. DATE T.D. REACHED 1/4/00 17. DATE COMPL. (Ready to prod.) 1/4/00 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* 3241 GL 19. ELEV. CASINGHEAD 3241

20. TOTAL DEPTH, MD & TVD 873' 21. PLUG BACK T.D., MD & TVD 873' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ALL 24. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
710' - 873' OH Yates 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED NO

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	JOB OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" K55	23#	710'	8 3/4	550 sx Class C Circ	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	699'	

**31. PERFORATION RECORD (Interval, size and number)**

710 - 873' OH

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	PERFORATION AND HOLES	MATERIAL USED

**33. PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
1/4/00	Flowing	BLM					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
1/4/00	1	3/8		.125	6	0	48000
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
35	43		3	144	0	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented TEST WITNESSED BY John Starck

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Op Engineer DATE 1/12/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	45	CALICHE			
	45	85	SAND & REDBED			
	85	275	REDBED	SALADO	410	410
	275	410	REDBED & ANHYDRITE	TANSILL	560	560
	410	560	SALT	YATES	710	710
	560	710	ANHYDRITE & DOLOMITE			
	710	873	DOLOMITE & SAND			