1563

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

RECEIVED
JAN 20 2000
OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address	OGRID Number
E.G.L. Resources Inc. P.O. Box 10886, Midland, TX 79702	173413
Contact Party Darren Printz	Phone 915-687-6560
Property Name Oxy Yates 14 Fed — Well Number 14	API Number 30-015-30804

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
A	14	20S	28E	990	N	330	E	Eddy

II. Date/Time Information

Spud Date	Spud Time	Date Completed	Pool
1/3/00	6:00 PM	1/8/00	Russell Yates

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
ss.
County of Midland)

Darren Printz, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature _____ Title Op Engineer Date 1/18/00

SUBSCRIBED AND SWORN TO before me this 17th day of January, 2000.

MICHAEL NEWMAN
MY COMMISSION EXPIRES
April 22, 2003

My Commission expires: _____

Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
	P.E. Spec.	3-8-00

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/8/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

pVZV20108291 24

Division of Interest Listing

Lease/Deck	A/R	Owner	Owner's Name	Interest
OXY410 OXY YATES FED 14 #14				
OXY410	1200	AMA760	AMARCO OIL CORP	0.20500000
OXY410	1200	BAR760	BARNES*ROGER E	0.00500000
OXY410	1200	BOG110	BOGART*MICHAEL S	0.00500000
OXY410	1200	LER960	LERWICK I LTD	0.10000000
OXY410	1200	NEW590	NEWMAN*MICHAEL D	0.00500000
OXY410	1200	OLI950	OLIVE PETROLEUM	0.05000000
OXY410	1200	PET760	PETRAITIS OIL & GAS INC	0.10000000
OXY410	1200	POR810	PORTER*WILLIAM L	0.00500000
OXY410	1200	PRI610	PRINTZ LTD	0.10000000
OXY410	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
OXY410	1200	SES630	SES OIL & GAS INC	0.19500000
OXY410	1200	SMI810	SMITH*L CHRISTOPHER	0.00500000
OXY410	1200	SNY250	SNYDER*MARCUS	0.02000000
OXY410	1200	STA760	STARCK FAMILY LTD	0.10000000
OXY410	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
OXY410 OXY YATES FED			*TOTAL*	1.00000000

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
LC 050797

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
23909

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
OXY YATES 14 FED #14

2. Name of Operator
E.G.L. RESOURCES INC

9. API Well No.
30-015-30804

3a. Address
P.O. BOX 10886, MIDLAND, TX 79702

3b. Phone No. *(include area code)*
915-687-6560

10. Field and Pool, or Exploratory Area
RUSSELL YATES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
990 FNL & 330 FEL, SEC 14 T20S R28E

11. County or Parish, State
EDDY CO, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other NEW WELL
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT A

ACCEPTED FOR RECORD
David R. Glass
JAN 14 2000
BLM

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* Darren Pontz
Title Op Engineer
Signature
Date 1/12/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT A

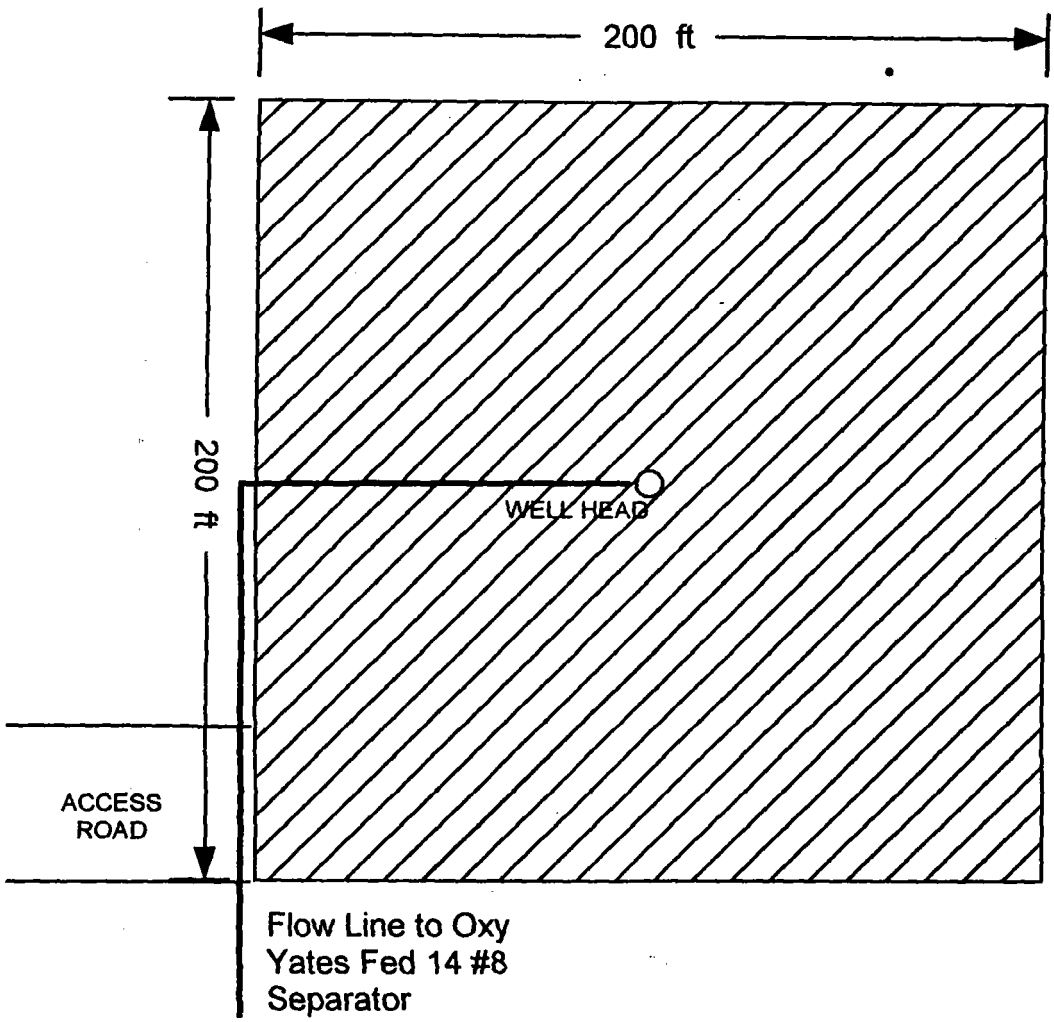
Oxy Yates Federal 14 #14
E.GL. RESOURCES INC
Sec. 14, T-20-S, R-28-E
Eddy County, NM

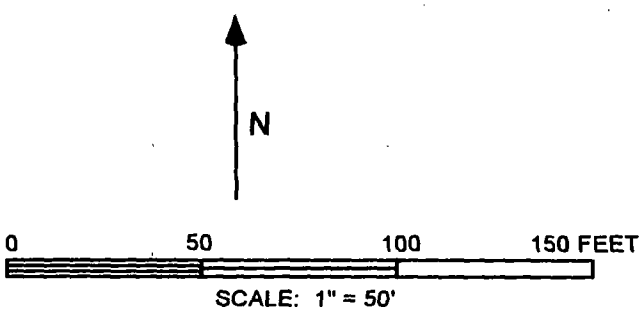
1/3/00 TD 774' Rig up United rig #7. TD 774. 8 ¾" Hole. Run 20 jts 7" K55 23# Rng 3 Csg, Cemented with 450 sx Class C Cement. Cement to surf, Gene Hunt w/ BLM present.

1/7/00 TD 774 Rig up JWS PU #1

1/8/00 TD 961 Run 6 1/8" Smith bit on 16 DC. Test BOP. OK. Drill to 961'. POH w/ tbg, DC & bit. RIH w/ 25 jts 2 3/8" tbg, flange well up.

WELL SITE PLAT
OXY YATES FED 14 #14





E.G.L. RESOURCES INC	
WELL SITE LAYOUT	
OXY YATES FED 14 #14 990' FNL, 330' FEL 20S 28E SEC 14	
DATE: 1/11/00	BY: DARREN PRINTZ

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (Other instructions on reverse side)

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: E.G.L. RESOURCES INC

3. ADDRESS AND TELEPHONE NO.: P.O. BOX 10886, MIDLAND, TX 79702 915-687-6560

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 990 FNL & 330 FEL
At top prod. interval reported below: SAME
At total depth: SAME

5. LEASE DESIGNATION AND SERIAL NO.: LC 050797
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: 23909
8. FARM OR LEASE NAME, WELL NO.: OXY YATES 14 FED #14
9. API WELL NO.: 30-015-30804
10. FIELD AND POOL, OR WILDCAT: RUSSELL YATES
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC 14, T20S R28E

14. PERMIT NO.: | DATE ISSUED:
12. COUNTY OR PARISH: EDDY
13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1/3/00	1/8/00	1/8/00	3252 GL	3252

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
961'	961'		→	ALL	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 774' - 961' yates

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN: NONE

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" K55	23#	774	8 3/4	450Sx Class C Circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	767	

31. PERFORATION RECORD (Interval, size and number): 774 - 961 OH

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

David R. Glass

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/8/00	Flowing (Waiting on PU)	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/8/00	1	1/8	→		TSTM	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	0	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): VENTED

TEST WITNESSED BY: John Starck

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Op Engineer DATE 1/12/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	47	CALICHE
	47	90	SAND & REDBED
	90	280	REDBED
	280	430	REDBED & ANHYDRITE
	430	585	SALT
	585	770	ANHYDRITE & DOLOMITE
	770	961	DOLOMITE & SAND

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
SALADO	430	430
TANSILL	585	585
YATES	770	770

☆ U.S. GOVERNMENT PRINTING OFFICE: 1992—774-672