

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICEDistrict I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

JAN 21 2000

APPLICATION FOR NEW WELL STATUS

Operator name & address TEXACO EXPLORATION & PRODUCTION INC. P. O. BOX 3109 MIDLAND, TEXAS 79702							OGRID Number 022351	
Contact Party R. J. BOOMER							Phone (915) 688-2964	
Property Name CENTRAL VACUUM UNIT					Well Number 286		API Number 30-025-30022	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
H	36	17S	34E	1971	NORTH	1310	EAST	LEA

II. Date/Time Information

Spud Date 11/10/99	Spud Time 8:00 AM	Date Completed 11/25/99	Pool VACUUM GRAYBURG SAN ANDRES
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)

ss.

County of MIDLAND)R. J. BOOMER, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature R. J. Boomer Title PROJECT ENGINEER Date 1-19-00SUBSCRIBED AND SWORN TO before me this 19 day of January, 2000

Notary Public

My Commission expires 05-09-2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Speer</u>	Title <u>P.E. Speer</u>	Date <u>1-25-00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/26/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2010829818

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30022
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B - 1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	266
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER HORIZONTAL ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1971</u> Feet From The <u>NORTH</u> Line and <u>1310</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4009' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
	HORIZONTAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-99: TOH W/TBG.NDWH. NUBOP. TIH W/BIT & CSG SCRAPER TO 4150'. LOG CALIPER FR 4610-4300. TIH W/RBP & SET @ 4100'. REL & TEST CFSG TO 1000 PSI.RD SERV UNIT.

10-28-99: MIRU RIG #119. NUBOP & FLOWLINE.TIH W/DP & RETR HEAD.LATCH ONTO RBP @ 4100'. REL PLUG.RUN GYRO SURVEY.SET WHIPSTOCK.

10-30-99: CIRC CLN @ 4600'. CIRC DN TO 4700'. SET PLUG @ 4107'.NDBOP. NUMANUAL BOP.

11-11-99: REL RBP. RE SET RBP @ 4107'. RU WL & SET PLUG. TIH W/WL & SET RETR PLUG @ 4247'. DUMP 3" SAND ON TOP OF PLUG. TIH W/BIT & DP. TIH W/WHIPSTOCK TO SAND/RBP @ 4245'.

11-12-99: MILL 4227-4232,4236,4240,4249,4281,4313,4439,4471,4491,4534,4652,4661,4753,4765,4817,4841,4879,4942,4958,4978,5020,5069,5191, SLIDE DRILL 5101-5147,5164,5179,5196,5216,5259.

11-16-99: SLIDE DRILL 5259-5278,5322,5354,5417,5427,5575,5822. TD HLE 11-16-99.

11-17-99:RUN TDT LOG FR 5622 TO WINDOW.TIH W/RBP & SET @ 4107'. TEST TO 800 PSI. NDBOP. NU RENTAL BOP. REL RIG 11-17-99

11-21-99: MIRUSU. NUBOP. PU RETR TOOL & TIH TO TOP 4016'.

11-22-99: LATCH RBP @ 4107'. REL. TIH W/BENT SUB, PKR, TBG. NU TREE. TEST ANNULUS TO 1000 PSI. RD SERV UNIT.

11-25-99: ACIDIZE GRAYBURG/SAN ANDRES FORM W/35,000 GALS 20% HCL & 25,K900 GALS WF130 PAD. FLOW TEST WELL.

11-30-99: MIRU SERV UNIT. CIRC BRINE DN TBG. ND FRAC TREE.

12-01-99: PUMP 50 BBLS BRINE DN TBG. WENT IN WINDOW W/RETR HEAD. WRK DN TO RBP. TAG UP ON SAND. CIRC 180 BBLS WTR ON TOP OF PLUG. LATCH ONTO PLUG & REL. TIH W/TBG FOR KILL STRING @ 4136'. NU HYDRIL.

12-02-99: RAN PROD EQPT: MOTOR, GAS SEPR, PUMP, TBG. START PUMPING.

12-05-99: ON 24 HR OPT. PUMPED 258 BO, 1124 BW, & 368 MCF. OPEN HOLE 4234-5622 SAN ANDRES.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/14/99
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code RC
⁴ API Number 30-025-30022	⁵ Pool Name VACUUM GRAYBURG SAN ANDRES	⁶ Pool Code 62180
⁷ Property Code 11122	⁸ Property Name CENTRAL VACUUM UNIT	⁹ Well No. 266

II ¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
H	36	17S	34E		1971	NORTH	1310	EAST	LEA

¹¹ Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	36	17S	34E		1973'	NORTH	2427'	EAST	LEA

¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 9/28/87	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
0374810	EOTT ENERGY PIPELINE CO.	2484610	O	E-31-18S-35E LEA, N.M. (BATTERY) LACT UNIT
009171	GPM GAS CORP. 4044 PENBROOK ODESSA, TX 79762	2484630;2806123	G	E-31-18S-35E LEA NM VRU G-36-17S-34E LEA NM SATT #3
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2807200;2806124	G	E-31-18S-35E LEA NM VRU G-36-17S-34E LEA NM SATT #3

IV. Produced Water

²³ POD 2484650	²⁴ POD ULSTR Location and Description E-31-18S-35E; LEA, N.M. (BATTERY)
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V Well Completion Data

²⁵ Spud Date 11/10/99		²⁶ Ready Date 11/25/99		²⁷ Total Depth 5822'		²⁸ PBSD		²⁹ Perforations 4234-5622 O.H.	
³⁰ HOLE SIZE			³¹ CASING & TUBING SIZE			³² DEPTH SET		³³ SACKS CEMENT	
24"			20"			352		1000 sx, circulated	
17 1/2"			13 3/8"			1550		1450 sx, circulated	
8 3/4"			7"			4300		2000 sx, circulated	

VI. Well Test Data

³⁴ Date New Oil 12/3/99	³⁵ Gas Delivery Date 11-23-99	³⁶ Date of Test 12-05-99	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 258	⁴² Water - Bbls. 1124	⁴³ Gas - MCF 368	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*
Printed Name J. Denise Leake
Title Engineering Assistant
Date 12/14/99 Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: _____

Title: _____

Approval Date: _____

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30022

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

B - 1565

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER HORIZONTAL ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter H : 1971 Feet From The NORTH Line and 1310 Feet From The EAST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Date Spudded

11/10/99

11. Date T.D. Reached

11/16/99

12. Date Compl. (Ready to Prod.)

11/25/99

13. Elevations (DF & RKB, RT, GR, etc.)

4009' GL

14. Elev. Csghead

15. Total Depth

5822'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4234-5622 O.H. SAN ANDRES

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

TDT LOG

22. Was Well Cored

No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
20"	133 #/ft	352	24"	1000 sx, circulated	
13 3/8"	48 #/ft	1550	17 1/2"	1450 sx, circulated	
7"	43 #/ft	4300	8 3/4"	2000 sx, circulated	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

4234-5622 O.H.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4234-5622	25900 GALS WF 130 PAD

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
12/3/99		PUMPING					PROD	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
12-05-99	24 HRS			258	368	1124		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments DIRECTIONAL SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant
TYPE OR PRINT NAME J. Denise Leake

DATE 12/14/99

Telephone No. 397-0405



Lateral: 1		Proposed Direction: 270				Dog Leg Severity per: 100 feet		
Measured Depth	Inclination	Azimuth	True Vertical Depth	North/South Coordinate	East/West Coordinate	Vertical Section	Dog Leg Severity	Survey Tool
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	GYRO
100	0.07	233.18	100.00	-0.04	-0.05	0.05	0.07	
200	0.08	242.81	200.00	-0.11	-0.16	0.16	0.02	
300	0.11	222.20	300.00	-0.21	-0.29	0.29	0.05	
400	0.14	234.63	400.00	-0.35	-0.45	0.45	0.04	
500	0.19	238.06	500.00	-0.51	-0.69	0.69	0.05	
600	0.24	233.27	600.00	-0.72	-1.00	1.00	0.05	
700	0.28	238.11	700.00	-0.98	-1.37	1.37	0.05	
800	0.30	232.96	800.00	-1.26	-1.79	1.79	0.03	
900	0.31	230.00	899.99	-1.59	-2.21	2.21	0.02	
1000	0.38	225.49	999.99	-2.00	-2.65	2.65	0.07	GYRO
1100	0.37	229.00	1099.99	-2.44	-3.13	3.13	0.03	
1200	0.42	226.31	1199.99	-2.91	-3.64	3.64	0.05	
1300	0.36	235.92	1299.99	-3.34	-4.17	4.17	0.09	
1400	0.36	231.93	1399.98	-3.71	-4.67	4.67	0.03	
1500	0.22	235.45	1499.98	-4.01	-5.08	5.08	0.14	
1600	0.15	226.38	1599.98	-4.21	-5.33	5.33	0.08	
1700	0.14	238.62	1699.98	-4.36	-5.53	5.53	0.03	
1800	0.11	187.49	1799.98	-4.52	-5.65	5.65	0.11	
1900	0.19	164.06	1899.98	-4.78	-5.61	5.61	0.10	
2000	0.18	136.85	1999.98	-5.05	-5.46	5.46	0.09	
2100	0.26	104.24	2099.98	-5.22	-5.13	5.13	0.15	GYRO
2200	0.31	97.92	2199.98	-5.32	-4.65	4.65	0.06	
2300	0.40	89.25	2299.98	-5.35	-4.03	4.03	0.10	
2400	0.51	80.28	2399.97	-5.27	-3.24	3.24	0.13	
2500	0.68	76.02	2499.97	-5.05	-2.23	2.23	0.18	
2600	0.85	72.02	2599.96	-4.68	-0.95	0.95	0.18	
2700	0.86	71.48	2699.95	-4.21	0.47	-0.47	0.01	
2800	0.88	74.26	2799.94	-3.76	1.92	-1.92	0.05	
2900	0.75	63.09	2899.93	-3.26	3.25	-3.25	0.20	
3000	0.63	51.05	2999.92	-2.62	4.26	-4.26	0.19	GYRO
3100	0.60	36.45	3099.91	-1.85	5.00	-5.00	0.16	
3200	0.50	334.86	3199.91	-1.03	5.12	-5.12	0.57	
3300	0.53	338.63	3299.91	-0.21	4.77	-4.77	0.05	
3400	0.62	343.45	3399.90	0.74	4.44	-4.44	0.10	
3500	0.67	354.23	3499.89	1.84	4.23	-4.23	0.13	
3600	0.70	353.16	3599.89	3.03	4.10	-4.10	0.03	
3700	0.71	348.60	3699.88	4.24	3.90	-3.90	0.06	
3800	0.60	346.80	3799.87	5.36	3.66	-3.66	0.11	
3900	0.47	19.72	3899.87	6.26	3.68	-3.68	0.33	
4000	0.50	28.64	3999.87	7.03	4.03	-4.03	0.08	GYRO
4100	0.50	48.91	4099.86	7.69	4.57	-4.57	0.18	
4200	0.49	29.09	4199.86	8.36	5.10	-5.10	0.17	
4240	0.50	26.80	4239.86	8.66	5.27	-5.27	0.06	
4300	0.60	23.88	4299.85	9.21	5.52	-5.52	0.12	
4305	15.60	303.30	4304.05	13.74	-1.96	1.96	23.92	GYRO
4336	21.50	297.70	4333.43	18.68	-10.48	10.48	19.86	
4368	26.80	291.70	4362.62	24.08	-22.38	22.38	18.23	
4385	0.68	352.72	4384.85	10.12	5.64	-5.64	0.41	GYRO
4400	29.60	280.50	4390.84	28.19	-36.87	36.87	18.68	
4432	33.40	274.50	4418.13	30.32	-53.43	53.43	15.38	GYRO
4463	34.80	272.00	4443.80	31.30	-70.78	70.78	6.39	



4495	37.20	267.80	4469.69	31.24	-89.58	89.58	10.76	
4527	37.50	265.70	4495.13	30.14	-108.96	108.96	4.09	
4558	41.90	266.00	4518.98	28.71	-128.70	128.70	14.21	
4590	47.80	266.70	4541.65	27.28	-151.22	151.22	18.50	
4622	54.70	267.10	4561.67	25.94	-176.12	176.12	21.58	GYRO
4651	60.00	267.80	4577.31	24.86	-200.50	200.50	18.39	
4682	61.00	268.10	4592.58	23.89	-227.47	227.47	3.33	
4714	61.50	268.80	4607.97	23.13	-255.51	255.51	2.47	GYRO
4746	62.00	268.80	4623.11	22.54	-283.69	283.69	1.56	
4778	65.10	268.10	4637.36	21.77	-312.33	312.33	9.88	
4809	68.90	265.30	4649.48	20.12	-340.81	340.81	14.81	
4840	70.10	265.30	4660.33	17.74	-369.75	369.75	3.87	
4871	70.80	265.70	4670.71	15.44	-398.87	398.87	2.56	
4903	75.40	265.30	4680.01	13.04	-429.39	429.39	14.42	
4934	80.80	265.30	4686.40	10.56	-459.61	459.61	17.42	
4966	79.80	265.70	4691.79	8.08	-491.05	491.05	3.36	GYRO
4998	78.50	265.30	4697.81	5.62	-522.38	522.38	4.24	
5030	80.90	265.30	4703.53	3.04	-553.76	553.76	7.50	
5062	86.30	266.00	4707.10	0.63	-585.46	585.46	17.01	
5093	88.50	267.10	4708.51	-1.24	-616.36	616.36	7.93	
5125	93.10	268.10	4708.06	-2.58	-648.32	648.32	14.71	
5157	96.90	268.80	4705.27	-3.44	-680.19	680.19	12.07	
5189	100.10	269.90	4700.54	-3.80	-711.83	711.83	10.56	
5220	103.20	271.70	4694.28	-3.38	-742.18	742.18	11.50	GYRO
5252	104.40	271.70	4686.65	-2.46	-773.24	773.24	3.75	
5283	107.20	271.70	4678.21	-1.57	-803.06	803.06	9.03	
5315	108.40	271.70	4668.43	-0.67	-833.51	833.51	3.75	
5347	112.60	270.30	4657.22	-0.14	-863.47	863.47	13.75	
5378	114.10	269.90	4644.94	-0.09	-891.93	891.93	4.98	
5410	114.00	270.30	4631.89	-0.04	-921.15	921.15	1.18	
5442	112.00	269.90	4619.39	0.01	-950.61	950.61	6.36	GYRO
5481	112.40	269.90	4604.66	-0.05	-986.72	986.72	1.03	
5504	112.60	269.90	4595.85	-0.09	-1007.97	1007.97	0.87	
5536	112.50	269.60	4583.58	-0.22	-1037.52	1037.52	0.92	
5567	113.20	269.20	4571.54	-0.52	-1066.08	1066.08	2.55	
5583	113.30	268.80	4565.23	-0.77	-1080.78	1080.78	2.38	
5622	113.30	268.80	4549.80	-1.52	-1116.59	1116.59	0.00	GYRO

CENTRAL VACUUM UNIT
Working Interest Ownership

TEXACO	59.973870
Collins & Ware	1.989660
H. M. Bettis, Inc.	.017610
W. T. Boyle & Co.	.017610
Madelon L. Bradshaw	.148605
Frisco Energy LLC	.198130
Larry O. Hulsey	.009760
Bank One/Martha Leonard Trust	.049535
Bank One/Mary Leonard Children Trust	.049535
Bank One/Miranda Leonard Trust	.049535
Marathon Oil Company	25.555320
The McBee Company	.183880
Mobil E&P U.S. Inc. **	3.967430
Phillips Petroleum Company	7.604530
Norman D. Stovall, Jr.	.017610
S. B. Street & Co.	.017610
Toreador E & P Inc.	.132160
Turnco Inc.	.017610
TOTAL	100.000000