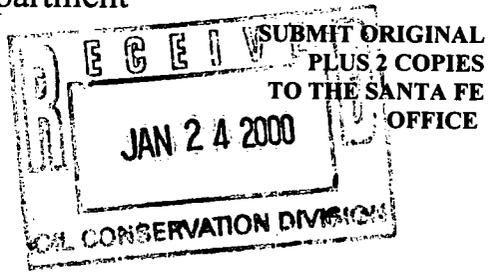


New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

District I - (505) 393-6161
1825 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		OGRID Number 16696						
Contact Party David Stewart		Phone 915-685-5717						
Property Name OXY Tumbleweed		Well Number 1						
		API Number 30-015-30716						
UL 4	Section 2	Township 18S	Range 25E	Feet From The 990	North/South Line North	Feet From The 990	East/West Line West	County Eddy

II. Date/Time Information

Spud Date 11/11/99	Spud Time 0215hrs MST	Date Completed 12/21/99	Pool Undesignated Cisco
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
IV. Attach a list of all working interest owners with their percentage interests.
V. AFFIDAVIT:

State of TEXAS)
County of MIDLAND) ss.
David Stewart, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.
Signature [Signature] Title Regulatory Analyst Date 1/20/00
SUBSCRIBED AND SWORN TO before me this 20th day of January, 2000.
[Signature]
Notary Public
My Commission expires: 050501

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spee</u>	Date <u>FEB 21 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 2/21/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2010831494

03150

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-015- 30714
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Tumbleweed
8. Well No. 1
9. Pool name or Wildcat Unders. Antoka Morrow, West

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA Inc. 16696

3. Address of Operator
 P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
 Unit Letter 4 : 990 feet from the North line and 990 feet from the West line
 Section 2 Township 18S Range 25E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3494'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11/22/99

Type or print name DAVID STEWART Telephone No. 915-685-5717
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

NOTIFIED NMOCD 11/11/99, MIRU FWA-PETERSON #308, SPUD WELL @ 0215hrs MST 11/12/99. DRILL 17-1/2" HOLE DRILL TO TD @ 400', 11/12/99. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 164sx 35:65 POZ/C W/ 6% BENTONITE + 2% CaCl₂ + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1415hrs MST 11/12/99, CIRCULATE 121sx CMT TO PIT, WOC-4hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS CMT JOB. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & TEST BLIND RAMS & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 11/13/99.

DRILL 12 1/4" HOLE TO TD @ 1305', 11/14/99, CHC. RIH W/ 8-5/8" 32# CSG & SET @ 1305'. M&P 200sx CL H CMT W/ 10% A1OB + 10#/sx GILSONITE + 1% CaCl₂ FOLLOWED BY 485sx 35/65 POZ/C W/ 6% BENTONITE + 2% CaCl₂ + 5#/sx GILSONITE FOLLOWED BY 200sx CL C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1530hrs MST 11/14/99. CIRCULATE 267sx CMT TO PIT, WOC-4hrs. NMOCD NOTIFIED OF CSG/CMT JOB BUT DID NOT WITNESS. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 1500#, OK. NU BOP & MANIFOLD, RU SAFETY TEST & TEST TO 5000#, OK. TEST CSG TO 2500#, OK. RIH, DO CMT & SHOE, DRILL NEW FORMATION 11/15/99, TEST CSG, OK. DRILL AHEAD.

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-015-30716

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
 OXY USA Inc. 16696

3. Address of Operator
 P.O. BOX 50250 MIDLAND, TX 79710-0250

7. Lease Name or Unit Agreement Name
 OXY Tumbleweed

8. Well No.
 1

9. Pool name or Wildcat
 Undesignated Cisco

4. Well Location
 Unit Letter 4 : 990 Feet From The North Line and 990 Feet From The West Line
 Section 2 Township 18S Range 25E NMPM EDDY County

10. Date Spudded 11/21/99 11. Date T.D. Reached 12/1/99 12. Date Compl. (Ready to Prod.) 12/21/99 13. Elevations (DF& RKB, RT, GR, etc.) 3494' 14. Elev. Casinghead

15. Total Depth 8550' 16. Plug Back T.D. 7754' 17. If Multiple Compl. How Many Zones? — 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6570 - 6686' Cisco 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DL/MLL/CZDL/CNL/GRL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	400'	17 1/2"	364 SK	N/A
8 5/8"	32#	1305'	12 1/4"	885 SK	N/A
4 1/2"	11.6#	8549'	7 7/8"	800 SK	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6490'	6469'

26. Perforation record (interval, size, and number)
2 SPF @ 6570-76, 89-6596, 6603-12, 18-25, 71-6686' Total 86 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6570-6686'	10000 gal 20% NeFeHCl Acid

28. PRODUCTION

Date First Production 12/21/99 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/11/00	24	Open		0	278	4	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
90	—		0	278	4	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By J. Gibson

30. List Attachments
C103, C104, Deviation Sur, Logs (1 set)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name DAVID STEWART Title REGULATORY ANALYST Date 1/20/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn <u>7050'</u>
B. Salt <u>1144'</u>	T. Atoka <u>7304'</u>
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>2192'</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>3498'</u>	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo <u>4112'</u>	T. Morrow <u>7730'</u>
T. Wolfcamp <u>5277'</u>	T. Burnett <u>8388'</u>
T. Penn <u>5732'</u>	T. Chester <u>8484'</u>
T. Cisco (Bough C) <u>6450'</u>	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	228	228	Surface Rock
228	1144	916	Halite, Anhyd.
1144	2194	1050	Dolom, Anhyd. sandst.
2194	3498	1304	Dolom, Shale, Anhyd.
3498	4112	614	Dolom, sandst, Anhyd.
4112	5277	1165	Shale Anhyd.
5277	5732	455	Lmest, Shale, Chert
5732	6450	718	Shale, Lmest.
6450	7050	600	Lmest, Shale
7050	7304	254	Lmest, Chert, Shale
7304	7730	426	Lmest, Shale, sandst
7730	8380	650	Sandst, Lmest, Shale
8388	8484	104	Shale
8484	8577	63	Lmest.

ATTACHMENT C-142

OXY USA INC.

OXY TUMBLEWEED #1

WORKING INTEREST OWNERS

ALTURA ENERGY, LTD.	25.0751127
ANDREWS & CORKAN, LLC	3.1747817
CACTUS ENERGY, INC.	11.7222709
MCCOMBS ENERGY, LLC	22.2234719
OXY USA INC.	25.3982536
SHARBRO OIL LTD. CO.	3.1015273
LILLIAN M. YATES ESTATE	3.1015273
YATES DRILLING CO.	<u>6.2030546</u>
	100.0

