

**District I - (505) 393-6161**1625 N. French Dr.  
Hobbs, NM 88241-1980**District II - (505) 748-1283**811 S. First  
Artesia, NM 88210**District III - (505) 334-6178**1000 Rio Brazos Road  
Aztec, NM 87410**District IV - (505) 827-7131**

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142

Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office

JAN 25 2000

OIL CONSERVATION DIVISION

**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUMBER 014538		
Contact Party Peggy Cole						Phone 505-326-9700		
Property Name: JOHNSTON A COM C					Well Number: 9A	API Number 300392597900		
UL F	Section 036	Township 027N	Range 006W	Feet From the 1470	North/South Line FNL	Feet From the 1745	East/West Line FWL	County RIO ARRIBA

**II. Date/Time Information**

Spud Date 5/21/99	Spud Time 3:30:00 PM	Date Completed 1/7/00	Pool BLANCO MESAVERDE/BASIN DAKOTA/LARGO GALLUP
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of <u>New Mexico</u> County of <u>San Juan</u> ss.	
<u>Peggy Cole</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Cole</u>	Title <u>Reg Admin.</u> Date <u>1-18-00</u>
SUBSCRIBED AND SWORN TO before me this <u>18</u> day of <u>Jan</u> , 2000	
My Commission expires: <u>6/11/03</u>	<u>Mae Benally</u> Notary Public

**FOR OIL CONSERVATION USE ONLY:****VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Berry</u>	Title <u>P.E. Spec.</u>	Date <u>MAR 07 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/7/00

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PVZV2010832357

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well **DHC-2136** API # (assigned by OCD)  
GAS 30-039-25979  
5. Lease Number  
6. State Oil&Gas Lease #  
E-290-6  
7. Lease Name/Unit Name  
Johnston A Com C  
8. Well No.  
9A  
9. Pool Name or Wildcat  
Blanco MV/Basin DK  
10. Elevation: 6644 GR

2. Name of Operator  
**BURLINGTON**  
**RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1470' FNL, 1745' FWL, Sec.36, T-27-N, R-6-W, NMPM, Rio Arriba County

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5-21-99 MIRU. Spud well @ 3:30 p.m. 5-21-99. Drill to 250'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 245'. Pump 15 bbl wtr ahead. Cmt d w/185 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (218 cu.ft.). Displace w/16.25 bbl wtr. Circ 17.25 bbl cmt to surface. WOC. NU BOP.

5-22-99 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

SIGNATURE  Regulatory Administrator May 24, 1999

no  
(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89**OIL CONSERVATION DIVISION**

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25979

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

E-290-6

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

DHC-2136

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

Joonhston A Com C

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

8. Well No.

9A

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Blanco MV/WC:27N6W36F Gal/Basin DK

4. Well Location

Unit Letter F : 1470 Feet From The North Line and 1745 Feet From The West LineSection 36 Township 27N Range 6W NMPM Rio Arriba County

10. Date Spudded 5-21-99	11. Date T.D. Reached 5-28-99	12. Date Compl. (Ready to Prod.) 1-7-00	13. Elevations (DF&RKB, RT, GR, etc.) 6644 GR	14. Elev. Casinghead
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15. Total Depth 7725	16. Plug Back T.D. 7721	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By	Rotary Tools 0-7725	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4822-5867 Mesaverde Commingled w/Gallup & Dakota	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run CBL-CCL-GR	22. Was Well Cored No
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	245	12 1/4	218 cu.ft.	
7	23#	3469	8 3/4	1320 cu.ft.	
4 1/2	10.5#	7724	6 1/4	677 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7641	

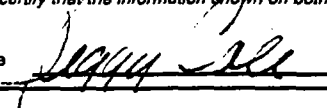
26. Perforation record (interval, size, and number) 4822, 4826, 4839, 4847, 4863, 4871, 4884, 4898, 4908, 4930, 4947, 4962, 4979, 4994, 5012, 5018, 5026, 5040, 5074, 5093, 5099, 5125, 5139, 5145, 5174, 5260, 5286, 5304, 5334, 5358, 5373, 5402, 5426, 5448, 5465, 5490, 5518, 5531, 5557, 5589, 5608, 5634, 5642, 5663,	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4822-5174 5260-5867 Perforations cont'd on back	AMOUNT AND KIND MATERIAL USED 12,500 gal slk wtr, 100,000# 20/40 Brady sd 12,500 gal slk wtr, 100,000# 20/40 Brady sd
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**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI		
Date of Test 1-7-00	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 145 MCF/D Pitot Gauge	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1041	Casing Pressure SI 1001	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 145 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Title Regulatory Administrator	Date 1-7-00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

### Northwestern New Mexico

T. Ojo Alamo 2550	T. Penn. "B" _____
T. Kirtland-Fruitland 2753-2791	T. Penn. "C" _____
T. Pictured Cliffs 3270	T. Penn. "D" _____
T. Cliff House 4910	T. Leadville _____
T. Menefee 5020	T. Madison _____
T. Point Lookout 5473	T. Elbert _____
T. Mancos 5870	T. McCracken _____
T. Gallup 6597	T. Ignacio Otzte _____
Base Greenhorn 7371	T. Granite _____
T. Dakota 7550	T. Lewis - 3330
T. Morrison _____	T. Huerfaniot Bent - 3730
T. Todito _____	T. Chacra - 4208
T. Entrada _____	T. Graneros - 7432
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2550	2753		White, cr-gr ss.	5870	6597		Dark gry carb sh.
2753	2791		Gry sh interbedded w/tight, gry, fine-gr ss	6597	7371		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2791	3270		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7371	7432		Highly calc gry sh w/thin lmst
3270	3330		Bn-gry, fine grn, tight ss	7432	7550		Dk gry shale, fossil & carb w/pyrite incl
3330	3730		Shale w/siltstone stringers	7550	7725		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3730	4208		White, waxy chalky bentonite				
4208	4819		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4819	5020		ss. Gry, fine-grn, dense sil ss.				
5020	5473		Med-dark gry, fine gr ss, carb sh & coal				Perforations continued: 5683, 5700, 5716, 5730, 5755, 5776, 5794, 5835, 5867
5473	5870		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-039-25979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-290-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC-2136</u>		7. Lease Name or Unit Agreement Name  Johnston A Com C		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 9A		
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/Largo Gal/Basin DK		
4. Well Location Unit Letter <u>F</u> : <u>1470</u> Feet From The <u>North</u> Line and <u>1745</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>27N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County				
10. Date Spudded 5-21-99	11. Date T.D. Reached 5-28-99	12. Date Compl. (Ready to Prod.) 1-7-00	13. Elevations (DF&RKB, RT, GR, etc.) 6644 GR	14. Elev. Casinghead
15. Total Depth 7725	16. Plug Back T.D. 7721	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary Tools 0-7725	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6698-6708 Gallup Commingled w/Mesaverde & Dakota			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-CCL-GR			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	245	12 1/4	218 cu.ft.	
7	23#	3469	8 3/4	1320 cu.ft.	
4 1/2	10.5#	7724	6 1/4	677 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	7641

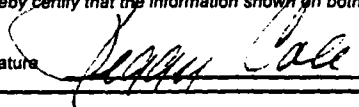
26. Perforation record (interval, size, and number) 6698-6708'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6698-6708	325 bbl 20# linear gel, 20,000# 20/40 Brady sd

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI				
Date of Test 1-7-00	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 23 MCF/D Pitot Gauge	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1041	Casing Pressure SI 1001	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 23 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
--	-------------------

30. List Attachments None
------------------------------

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Title Regulatory Administrator	Date 1-10-00

# INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

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T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo	2550	T. Penn. "B"	
T. Kirtland-Fruitland	2753-2791	T. Penn. "C"	
T. Pictured Cliffs	3270	T. Penn. "D"	
T. Cliff House	4910	T. Leadville	
T. Menefee	5020	T. Madison	
T. Point Lookout	5473	T. Elbert	
T. Mancos	5870	T. McCracken	
T. Gallup	6597	T. Ignacio Otzte	
Base Greenhorn	7371	T. Granite	
T. Dakota	7550	T. Lewis - 3330	
T. Morrison		T. Huerfaniot Bent - 3730	
T. Todilto		T. Chacra - 4208	
T. Entrada		T. Graneros - 7432	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2550	2753		White, cr-gr ss.	5870	6597		Dark gry carb sh.
2753	2791		Gry sh interbedded w/tight, gry, fine-gr ss	6597	7371		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2791	3270		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7371	7432		Highly calc gry sh w/thin lmst
3270	3330		Bn-gry, fine grn, tight ss	7432	7550		Dk gry shale, fossil & carb w/pyrite incl
3330	3730		Shale w/siltstone stringers	7550	7725		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3730	4208		White, waxy chalky bentonite				
4208	4819		Gry fn grn silty, glauconitic sd stone w/drk gry shale				
4819	5020		ss. Gry, fine-grn, dense sil ss.				
5020	5473		Med-dark gry, fine gr ss, carb sh & coal				
5473	5870		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

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**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

P. O. Box 2089  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <u>DHC-2136</u>						WELL API NO. 30-039-25979	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-290-6	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Johnston A Com C	
4. Well Location Unit Letter <u>F</u> : <u>1470</u> Feet From The <u>North</u> Line and <u>1745</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>27N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County							
10. Date Spudded 5-21-99		11. Date T.D. Reached 5-28-99		12. Date Compl. (Ready to Prod.) 1-7-00		13. Elevations (DF&RKB, RT, GR, etc.) 6644 GR	
15. Total Depth 7725		16. Plug Back T.D. 7721		17. If Multiple Compl. How Many Zones? 3		18. Intervals Drilled By 0-7725	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7468-7684 Dakota Commingled w/Mesaverde & Gallup						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-CCL-GR						22. Was Well Cored No	

**CASING RECORD (Report all strings set in well)**

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24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7641	

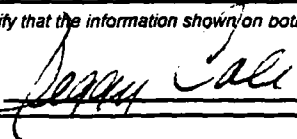
26. Perforation record (interval, size, and number) 7468-7476', 7498-7516', 7552-7560', 7640-7648', 7676-7684		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7468-7684		560 bbl 50 Qual foam, 47,000# 20/40 tempered LC sd	

**PRODUCTION**

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 1-7-00	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 1695 MCF/D Pitot Gauge	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1041	Casing Pressure SI 1001	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1695 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 1-10-00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo	2550	T. Penn. "B"
T. Kirtland-Fruitland	2753-2791	T. Penn. "C"
T. Pictured Cliffs	3270	T. Penn. "D"
T. Cliff House	4910	T. Leadville
T. Menefee	5020	T. Madison
T. Point Lookout	5473	T. Elbert
T. Mancos	5870	T. McCracken
T. Gallup	6597	T. Ignacio Otzte
Base Greenhorn	7371	T. Granite
T. Dakota	7550	T. Lewis - 3330
T. Morrison		T. Huerfaniot Bent - 3730
T. Todilto		T. Chacra - 4208
T. Entrada		T. Graneros - 7432
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2550	2753		White, cr-gr ss.	5870	6597		Dark gry carb sh.
2753	2791		Gry sh interbedded w/tight, gry, fine-gr ss	6597	7371		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2791	3270		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7371	7432		Highly calc gry sh w/thin lmst
3270	3330		Bn-gry, fine grn, tight ss	7432	7550		Dk gry shale, fossil & carb w/pyrite incl
3330	3730		Shale w/siltstone stringers	7550	7725		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3730	4208		White, waxy chalky bentonite				
4208	4819		Gry fn grn silty, glauconitic sd stone w/drk gry shale				
4819	5020		ss. Gry, fine-grn, dense sil ss.				
5020	5473		Med-dark gry, fine gr ss, carb sh & coal				
5473	5870		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				



## Well Completion Overview - 3647002 - JOHNSTON A COM C 9A

Entity	Entity Type	Entity %	Entity Name
24338300/000	CONTRACT - OPERATING AGREEMENT		BURLINGTON RESOURCES OIL & GAS
OWNERS			
999021/01	OWNER - BPO	91.666667%	BURLINGTON RESOURCES OIL & GAS
067059/02	OWNER - BPO	1.388889%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - BPO	1.388889%	LINDSEY LINDA JEANNE LUNDELL
067988/02	OWNER - BPO	0.546875%	TILLEY CAROLYN BEAMO
075572/02	OWNER - BPO	1.388889%	LUNDELL ROBERT WALTER
078548/02	OWNER - BPO	0.546875%	BEAMON JAMES ROBERT
099331/02	OWNER - BPO	0.546875%	PORTER SUSAN BEAMON
109773/02	OWNER - BPO	0.546875%	BURNS SHARON B
067058/03	OWNER - BPO	0.546875%	BEAMON CATHRYN
016825/07	OWNER - BPO	1.432291%	BEAMON ROBERT
DIVISION ORDERS			
85129200			JOHNSTON A COM C 9A

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## Well Completion Overview - 3647003 - JOHNSTON A COM C 9A

Entity	Entity Type	Entity %	Entity Name
22063100/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF E-290-39
22088800/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF E-290-6
24338300/000	CONTRACT - OPERATING AGREEMENT		BURLINGTON RESOURCES OIL & GAS
OWNERS			
999021/01	OWNER - BPO	91.666667%	BURLINGTON RESOURCES OIL & GAS
067059/02	OWNER - BPO	1.388889%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - BPO	1.388889%	LINDSEY LINDA JEANNE LUNDELL
067988/02	OWNER - BPO	0.546875%	TILLEY CAROLYN BEAMO
075572/02	OWNER - BPO	1.388889%	LUNDELL ROBERT WALTER
078548/02	OWNER - BPO	0.546875%	BEAMON JAMES ROBERT
099331/02	OWNER - BPO	0.546875%	PORTER SUSAN BEAMON
109773/02	OWNER - BPO	0.546875%	BURNS SHARON B
067058/03	OWNER - BPO	0.546875%	BEAMON CATHRYN
016825/07	OWNER - BPO	1.432291%	BEAMON ROBERT

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Entity	Entity Type	Entity %	Entity Name
24338300/000	CONTRACT - OPERATING AGREEMENT		BURLINGTON RESOURCES OIL & GAS
OWNERS			
999021/01	OWNER - BPO	91.666667%	BURLINGTON RESOURCES OIL & GAS
067059/02	OWNER - BPO	1.388889%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - BPO	1.388889%	LINDSEY LINDA JEANNE LUNDELL
067988/02	OWNER - BPO	0.546875%	TILLEY CAROLYN BEAMO
075572/02	OWNER - BPO	1.388889%	LUNDELL ROBERT WALTER
078548/02	OWNER - BPO	0.546875%	BEAMON JAMES ROBERT
099331/02	OWNER - BPO	0.546875%	PORTER SUSAN BEAMON
109773/02	OWNER - BPO	0.546875%	BURNS SHARON B
067058/03	OWNER - BPO	0.546875%	BEAMON CATHRYN
016825/07	OWNER - BPO	1.432291%	BEAMON ROBERT
DIVISION ORDERS			
85129100			JOHNSTON A COM C 9A

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