Hobbs, N <u>District II</u> 811 S. Fir Artesia, N <u>District II</u> 1000 Rio Aztec, NM	IM 88210 II - (505) 334- Brazos Road	JAN 6178	252	000 i Dive	/ Minerals and Na Oil Conse 2040 South Santa Fe, N (505)	w Mexico atural Resources Department Resources Department Resources Department Resources Department Resources Resour			Form C-142 Date 06/99 Submit Original Plus 2 Copies to the Santa Fe Office
<u>I. O</u>	perator and	l Well				.			
Op	erator name	address Bu	ırlingtoı	n Resourc	es Oil and Gas		OGRID NUME		
		P.0	Э. Вох	4289 Farr	mington, NM 874	99		014538	;
Con	tact Party		. 0-1-			- · · · · · · · · · · · · · · · · · · ·	Phone	505 000 0700	
		Peggy	Cole					505-326-9700	
P	roperty Name	: JOHNSTO)N A (COM C		Well Number: 9A	API Number	300392597900	
UL	Section	Township	Rang	е	Feet From the	North/South Line	Feet From the	East/West Line	County
F	036	027N	•	006W	1470	FNL	1745	FWL	RIO ARRIBA
					1470				RIO ARRIBA
II. D	ate/Time In	formation							
Spud D	ate	Spud Time		Date C	ompleted	Pool			
5/21/99)	3:30:00) PM	1/7/00		BLANCO MESA	VERDE/BASI	N DAKOTA/LA	RGO GALLUP
3160 IV. Atta V. AFI	O-4 showing ach a list of FIDAVIT: State of New County of S Peggy (I am the signature	well was com all working in w Mexico) an Juan) s Cole, being fi	pleted nteres s. irst du nuthoriz	as a prost owners	ducer. s with their pe	perator, of the above- e and correct. Title Reg Admin.			1-18-00
	My Commisio	n expires: <u>&</u>		03	-		Notary Public	Benall	yn
FOR C	OIL CONSE	RVATION U	SE O	NLY:					
VI.	CERTIFICA	TION OF APP	ROVA	AL:					
						vell is designated a Ne	ew Well. By copy	hereof, the Divsion	notifies the Secretary
	of the Taxatio	n and Revenue	Depay	tment of the	his Approval.	0 -		·	
Şignat	ure	who	aly			Title P.E. Sp	ec.	3004	R 07 2000
VII. DA	ATE OF NOTI	FICATION TO 1	HE SE	CRETAR	Y OF THE TAXA	TION AND REVENUE	E DEPARTMENT	: 3/7/ oc)

District I - (505) 393-6161

NOTICE: The operator must notify all working interest owners of this New Well certification

State of New Mexic Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells

			AP	I # (assigned by OCD)
1. Type of Well	DHC-2136		5.	30-039-25979 Lease Number
GAS			6.	
			·	E-290-6
Name of Oper	NGTON		7.	Lease Name/Unit Name
RESOU	RCES OIL & GAS COM	PANY		Johnston A Com C
			. 8.	
	one No. of Operator , Farmington, NM 87499 (5	05) 326-9700	9.	9A Pool Name or Wildcat
			•	Blanco MV/Basin DK
	Well, Footage, Sec., T, R, 45'FWL, Sec.36, T-27-N, R-			. Elevation: 6644 GR
	·			<u> </u>
Type of Subm Noti		Type of Ac	Change of P	lans
	Reco	mpletion _	New Constru	
X Subs		ging Back _ ng Repair	Non-Routine Water Shut	
Fina			Conversion	to Injection
	x othe	r - Spud		
5-22-99	TOOH. TIH w/5 jts 9 5/8" wtr ahead. Cmtd w/185 sx 0.25 pps Flocele (218 cu bbl cmt to surface. WOC. PT BOP & csg to 600 psi/30	Class "B" nea .ft.). Displac NU BOP.	at cmt w/3% calce w/16.25 bbl	.cium chloride,
	7			
STONATURE AND	V. Machaid De	aulatory Admi	nistratorMay	24. 1999
TOWN OW	Maria Maria Maria Me	GUTACOLY MOMI	ISCIACOINay	
no (State Heel			
(This space for	State USe)			
Approved by	ma	tle:		Date

Submit to Appropriate District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

State Lease - 6 copies Fee Lease - 5 copies

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD. Artesia, NM 88210

OIL CONSERVATION DIVISION

P. O. Box 2089

30-039-25979

WELL API NO.

P.O. Drawer DD, Artes	8. NM 6	8210	Santa	e, New	Mexico 87	504-20	88	•		5. Indica	ite Type of Lease	leee C	
DISTRICT_III									Ļ	6 State	Oil & Gas Lease No	<u> </u>	
1000 Rio Brazos Rd., A	ztec, NA	A 87410					•		[G. State	E-290-6	J.	i
WELL COMP			RECC	MPI F	TION RE	POR	TAND	LOG		62			33.
1a. TYPE OF WELL:			***************************************							7. Leas	Name or Unit Agr	sement Name	
OIL WELL	G	AS WELL	X]	DRY	OTHER		DHC-21	36			•		
b. TYPE OF COMPL	ETION:								1				
1 1101	NORK OVER	DEEPEI	N PLUC		DIFF RESVR		OTHER			Joot	nston A Com C		
2. Name of Operator	,									8. Well	No.		
BURLINGTON		JRCES OI	L & GAS C	OMPANY						9A			
 Address of Opera PO BOX 4289, 		gton, NM	B7499								name or Wildcat NVWC:27N6W36	SF Gal/Basin D	K
4. Well Location													
Unit Let	er	<u>F</u> :	1470 Feet	From The _	North		Line and		1745	Feet	From The	West L	ine
Section		36	Town			Range		6W	N MPM		Rio Arriba	County	
10. Date Spudded		Date T.D. Ro	eached		ompl. (Ready	to Prod.)	L			l, etc.)	14. Elev. Casinghe	ad	
5-21-99 15. Total Depth		5-28-99	g Back T.D.	1-7-	00 If Multiple Com	ol How	18. Inter	6644 GR	Rotary Tools		Cable Tools		
10. YOLLY DOPLY		10. 7.0	y Dack 1.D.	"	Many Zones?	-		led By	1	·			
7725		772	!1			3	<u> </u>		0-7725				
19. Producing interva 4822-5867 Mes		-	•		v/Gallup & Da	akota			20. Was Dire	ectional Su	Irvey Made		
21. Type Electric and	Other L	ogs Run							22. Was We	ell Cored			
CBL-CCL-GR									1	No			
23.			CASING	RECC	ORD (Rep								
CASING SIZE		WEIGHT	LB/FT.		TH SET		HOLE SIZ	<u> </u>	1	ENTING	RECORD	AMOUNT PU	LLED
9 5/8		32.3# 23#		245 346			12 1/4 8 3/4		218 cu.ft.			L	
4 1/2		10.5#		772			6 1/4		677 cu.ft.			 	
24.			LINER RE						25.		TUBING REC		
SIZE		TOP	BOT	том	SACKS CE	MENT	SCR	EEN	SIZ 12 3/8	E	DEPTH SET 7641	PACKER SE	·
							 		2 0/0		7041		
26. Perforation	record	(interval	, size, and	number) 27. ACID	SHOT.	FRACTU	RE, CEN	MENT, SQU	EEZE, E	TC.	<u> </u>	_
4822, 4826, 4839, 484	7, 4863,	4871, 4884	, 4898, 4908,	4930, 4947	7. DEP	TH INTER	RVAL		AMOUNT AN	D KIND M	ATERIAL USED		
4962, 4979, 4994, 501		-									20/40 Brady sd		
5139, 5145, 5174, 526								12,500 g	ai sik wir, 1	00,000#	20/40 Brady sd		
5448,5465, 5490, 5510 28.	0, 3331,	3337, 3369,	3000, 3034,	3042, 3003	PROD								
Date First Production		Prod	uction Metho		gas lift, pumpii			mp)	We	eli Status (Si	Prod. or Shut-in)	'	
Date of Test	Hours T	ested	Choke Size	Flowing Prod'n for	Oil -	Bbl.	Gas -	MCF	Water -		Ga	s - Oil Ratio	
1-7-00		1		Test Period			145 MCF	D Pitot	Gauge		{		
Flow Tubing Press.			Calculated 2	4-	Oil - Bbl		- MCF	Wat	er - Bbi	Oil Gravity	- API - (Сот.)		
SI 1041 29. Disposition of Ga		used for fue	Hour Rate			145 MC	F/U		Test Witnes	sed Rv			
		be sold	., vernou, etc	· ,					1 dot 44mics				
30. List Attachments	Nor	ne											
31. I hereby certify th	nat/the in	formation și	rojvn on both	sides of the	is form is true a	and comp	iete to the b	est of my	knowledge ar	nd belief			
	land	Α,	10.	Prin	nted				Regulatory		etrator	Date 1-7-00	
Signature	144	4_	M_	Nar	ne Peggy B	adileid		Title	regulatory	y Admini	30.401		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

of formation

Northwestern New Mexico

T. Anhy			T. Canyon	T. Ojo Ala	amo 2	550	T. Penn. "B"
T. Salt		·	T. Strawn			753-2791	
B. Salt			T. Atoka	T. Picture		270	T. Penn. "D"
T. Yates			T. Miss	T. Cliff Ho		310	T. Leadville
T. 7 Rive	ers		T. Devonian	T. Menefe	e 50)20	T. Madison
T. Quee	n		T. Silurian	T. Point L	ookout 54	173	T. Elbert
T. Grayb	ourg		T. Montoya	T. Manco	s 5	370	T. McCracken
T. San A	Andres	-	T. Simpson	T. Gailup	6	597	T. Ignacio Otzte
T. Glorie	ta		T. McKee	Base Gre	enhorn 7	371	T. Granite
T. Padde	ock		T. Ellenburger	T. Dakota	·	550	T. Lewis - 3330
T. Blinet	ory		T. Gr. Wash	T. Morriso	on		T. Huerfaniot Bent - 3730
T. Tubb			T. Delaware Sand	T. Todilto			т. Chacra - 4208
T. Drink	ard		T. Bone Springs	T. Entrad			T. Graneros - 7432
T. Abo			Т	T. Wingat			<u>T</u> .
T. Wolfe	amp		<u>T</u> .	T. Chinle			
T. Penn			<u>T</u>	T. Permia			<u>T</u> .
T. Cisco	(Bough C)		т.	T. Penn "	'A"		т
			OIL OR GAS	SANDS O	R ZONES		
No. 1,	from		to	No. 3, f	rom		to
No. 2,	from		to	No. 4, f	rom	****	to
			IMPORTAN1				4000000000
Include	a data on i	rate of wa	ater inflow and elevation to which wa				
		ale UI We		ilei 1036 ii	feet		
No. 1,			to				
No. 2,			to		feet		***************************************
No. 3,	from		to		feet		
		L	ITHOLOGY RECORD (A	ttach ad	ditional sh	eet if ne	ecessary)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
2550	2753		White, cr-gr ss.	5870	6597		Dark gry carb sh.
2753	2791		Gry sh interbedded w/tight, gry,	6597	7371]	Lt gry to brn calc carb micac glaud
		\	fine-gr ss			ļ	silts & very fine gr gry ss w/irreg.
2791	3270		Dk gry-gry carb sh, coal, grn silts,		Į.		interbedded sh
2151	3270	·		7074	7420		
		ł	light-med gry, tight, fine gr ss	7371	7432		Highly calc gry sh w/thin lmst
3270	3330		Bn-gry, fine grn, tight ss	7432	7550	1	Dk gry shale, fossil & carb
3330	3730		Shale w/siltstone stringers	1	1		w/pyrite incl
3730	4208		White, waxy chalky bentonite	7550	7725		Lt to dk gry foss carb sl calc sl
4208	4819		Gry fn grn silty, glauconitic sd			1	silty ss w/pyrite incl thin sh bands
	,0.0		stone w/drk gry shale	11	ļ	1	clay & shale breaks
4040	5000		,	11	1	1	Clay & Shale bleaks
4819	5020		ss. Gry, fine-grn, dense sil ss.				
5020	5473		Med-dark gry, fine gr ss, carb sh				Perforations continued:
			& coal		1		5683, 5700, 5716, 5730, 5755,
5473	5870	1	Med-light gry, very fine gr ss				5776, 5794, 5835, 5867
	1	l	w/frequent sh breaks in lower part	11	1		
	L	1	immediation blocks in lotter part	1 1	1	i .	

Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

The second

Form C-105 Revised 1-1-89

District Office State Lease - 6 copies

Fee Lease - 5 copies DISTRICT

Signature

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

WELL API NO. DISTRICT II P. O. Box 2089 30-039-25979 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 E-290-6 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: 7. Lease Name or Unit Agreement Name DRY OIL WELL GAS WELL X DHC-2136 OTHER b. TYPE OF COMPLETION: NEW WORK PLUG WELL OVER DEEPEN OTHER Joohnston A Com C 8. Well No. 2. Name of Operator **BURLINGTON RESOURCES OIL & GAS COMPANY** 9A 3. Address of Operator 9. Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Blanco MV/Largo Gal/Basin DK 4. Well Location F : 1470 Feet From The 1745 Unit Letter North Feet From The West Line and Line 27N 6W NMPM Rio Amiba Township Range County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 11. Date T.D. Reached 10. Date Spudded 14. Elev. Casinghead 5-21-99 6644 GR 5-28-99 1-7-00 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Drilled By Many Zones? 0-7725 7721 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 6698-6708 Gallup Commingled w/Mesaverde & Dakota 21. Type Electric and Other Logs Run 22. Was Well Cored CBL-CCL-GR CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB/FT. **DEPTH SET** HOLE SIZE **CEMENTING RECORD** AMOUNT PULLED 9 5/8 32.3# 245 12 1/4 218 cu.ft. 3469 23# 8 3/4 1320 cu.ft. 6 1/4 677 cu.ft. 4 1/2 10.5# 7724 LINER RECORD **TUBING RECORD** SIZE DEPTH SET PACKER SET SIZE TOP **BOTTOM** SACKS CEMENT SCREEN 7641 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Perforation record (interval, size, and number) 6698-6708' AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 6698-6708 325 bbl 20# linear gel, 20,000# 20/40 Brady sd PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Flowing **Hours Tested** Oil - Bbl. Gas - MCF Gas - Oil Ratio Date of Test Choke Size Prod'n for Test Period 23 MCF/D Pitot Gauge 1-7-00 Oil Gravity - API - (Corr.) Calculated 24-Oil - Bbl Gas - MCF Water - Bbi Flow Tubing Press. Casing Pressure Hour Rate 23 MCF/D 29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Test Witnessed By** To be sold 30. List Attachments None 31. I hereby certify that the information shown an both sides of this form is true and complete to the best of my knowledge and belief **Printed**

Regulatory Administrator

Date 1-10-00

Title

Name Peggy Bradfield

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southea	stern New Mexico		,	Northwest	ern New Mexico
T. Anhy			T. Canyon	T. Ojo Ala	mo	2550	T. Penn. "B"
T. Salt			T. Strawn		d-Fruitland	2753-2791	T. Penn. "C"
B. Salt			T. Atoka	T. Picture		3270	T. Penn. "D"
T. Yates			T. Miss	T. Cliff Ho	ouse	4910	T. Leadville
T. 7 Rive			T. Devonian	T. Menefe	e	5020	T. Madison
T. Quee			T. Silurian	T. Point L	ookout	5473	T. Elbert
T. Grayt	ourg		T. Montoya	T. Manco	s —	5870	T. McCracken
T. San A			T. Simpson	T. Gallup		6597	T. Ignacio Otzte
T. Glorie	eta		T. McKee	Base Gre	enhom	7371	T. Granite
T. Padd	ock		T. Ellenburger	T. Dakota)	7550	T. Lewis - 3330
T. Blinel	ory		T. Gr. Wash	T. Morriso	on		T. Huerfaniot Bent - 3730
T. Tubb			T. Delaware Sand	T. Todilto			T. Chacra - 4208
T. Drink	ard		T. Bone Springs	T. Entrad			T. Graneros - 7432
T. Abo			т	T. Wingat			Т.
T. Wolfd	• _		Т.	T. Chinle			т
T. Penn			Т.	T. Permia			т.
T. Cisco	(Bough C)		т.	T. Penn "	A"		τ.
			OIL OR GAS S	ANDS O	R ZONES		
No. 1,	from		to	_No. 3, f	rom		to
No. 2,	from		to	No. 4, f	rom		to
	-4-1		IMPORTANT	WATER	SANDS		
Include	a data on i	rate of w	ater inflow and elevation to which wa				
			A	1000 11		et	
No. 1,			to				
No. 2,			to		fe		
No. 3,	from		to		fe	et	<u> </u>
		Ĺ	ITHOLOGY RECORD (A	tach ad	ditional	sheet if ne	ecessary)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
2550	2753		White, cr-gr ss.	5870	6597		Dark gry carb sh.
2753	2791	į	Gry sh interbedded w/tight, gry,	6597	7371	Į.	Lt gry to brn calc carb micac glaud
		ļ	fine-gr ss		ļ		silts & very fine gr gry ss w/irreg.
2791	3270	Ì	l -	 	İ		interbedded sh
2/91	32/0	ĺ	Dk gry-gry carb sh, coal, grn silts,				•
		l	light-med gry, tight, fine gr ss	7371	7432	}	Highly calc gry sh w/thin Imst
3270	3330	}	Bn-gry, fine grn, tight ss	7432	7550		Dk gry shale, fossil & carb
3330	3730	İ	Shale w/siltstone stringers	İ	İ	1	w/pyrite incl
3730	4208	1	White, waxy chalky bentonite	7550	7725]	Lt to dk gry foss carb sl calc sl
4208		İ	, ,	' ' ' '	1	.]	silty ss w/pyrite incl thin sh bands
4200	4819		Gry fn grn silty, glauconitic sd stone w/drk gry shale				clay & shale breaks
4819	5020	1	ss. Gry, fine-grn, dense sil ss.	! 	1	1	
	1		•]]]	j	
5020	5473		Med-dark gry, fine gr ss, carb sh & coal				
5473	5870	ł	Med-light gry, very fine gr ss		1		;
J 7 /J	13070	1	w/frequent sh breaks in lower part	i i			4

of formation

Submit to Appropriate

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

OIL CONSERVATION DIVISION

DISTRICT II

P. O. Box 2089

WELL API NO.

DISTRICT !!	ı
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P.O. Box 1980, Hobbs, NM 88240

ì	30-039-25979
1	5. Indicate Type of Lease
	STATE X FEE
	6. State Oil & Gas Lease No.

P.O. Drawer DD, Artes	a. NM 88	8210	Santa F	e, New	Mexico 87	504-208	.		}	5. Indica	te Type of Lease	FEE [
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NN	A 87410								6. State	Oil & Gas Lease No E-290-6	<u></u>	_
WELL COMP	LET	ION OF	RECO	MPLE	TION RE	POR	T AND	LOG					
1a. TYPE OF WELL:		AS WELL [DRY	OTHER		DHC-2			7. Lease	Name or Unit Agr	eement Name	
11/1	ETION: WORK OVER	DEEPE	N PLUG BACK		DIFF RESVR		OTHER			Joot	nnston A Corn C		
2. Name of Operator BURLINGTON	RESOL	JRCES OII	L & GAS CO	OMPANY						8. Well 9A			
Address of Opera PO BOX 4289,		aton NM S	R7400						· · · · · · · · · · · · · · · · · · ·		name or Wildcat /IV/Largo Gal/Ba	ein DK	
4. Well Location		gion, min	01400	-, , , ,, ,						Diano i	iivicaigo Garba	311 01	_
Unit Let	ter	<u>F</u> :	1470 Feet f	From The	North		Line and		1745	Feet	From The	West Line)
Section		36	Town			Range		6W	NMPM		Rio Amiba	County	
10. Date Spudded	11. 1	Date T.D. Re	eached		ompl. (Ready	to Prod.)			RKB, RT, GR	, etc.)	14. Elev. Casingh	ead	
5-21-99 15. Total Depth		5-28-99	g Back T.D.	1-7-	If Multiple Com	N How	18. Inter	6644 GR	Rotary Tools		Cable Tools		
10. 10ta 20pa		1,0	g 000k 1.0.	"	Many Zones?	μs. 110tt	•	led By					
7725		772		ل_		3	<u> </u>		0-7725				
19. Producing Interva 7468-7684 Dak		•	, .	-	verde & Gall	ıb			20. Was Dire	ectional Su	irvey Made	·	_
21. Type Electric and CBL-CCL-GR	Other Lo	ogs Run							22. Was We	ell Cored No			
23.			CASING	RECC	RD (Rep	ort all	string	s set i	n well)				
CASING SIZE		WEIGHT	LB/FT.	DEP	TH SET	1	HOLE SIZ	E		MENTING	RECORD	AMOUNT PULL	ED
9 5/8		32.3#		245			12 1/4		218 cu.ft.				_
7 4 1/2		23# 10.5#		346 772			8 3/4 6 1/4		1320 cu.ft.			 	
4 1/2	- -	10.5#					0 1/4		Orr ca.it.			 	_
24.			LINER RE	CORD					25.		TUBING REC		
SIZE		TOP	вот	ТОМ	SACKS CE	MENT	SCR	EEN	SIZ	E	DEPTH SET	PACKER SET	
							 		2 3/8		7641	 	
26. Perforation	record	(interval	size and	number)	27 ACID	SHOT	FRACTU	RE. CEN	ENT. SQU	EEZE. E	! ТС.	'	_
7468-7476', 74		•	-			TH INTER			AMOUNT AN	D KIND M	ATERIAL USED		_
7676-7684		•			7468-768	4		560 bbl 5	0 Qual foar	n, 47,00	0# 20/40 temper	ed LC sd	_
					<u> </u>								_
28.					PROD	UCTIO	ON						_
Date First Production		Prod	luction Metho		gas lift, pumpi			mp)	We	ell Status (Prod. or Shut-in)		_
Date of Test	Hours T	ested	Choke Size	Flowing Prod'n for	Oil -	Bbi.	Gas	- MCF	Water -		Ga	as - Oil Ratio	_
1-7-00		1		Test Perior			1695 MC	F/D Pito	t Gauge				
Flow Tubing Press.	Casing	Pressure	Calculated 24	4-	Oil - Bbl	Gas	- MCF		er - Bbl	Oil Gravity	- API - (Corr.)		_
SI 1041		1001	Hour Rate	l_		169	MCF/D			<u> </u>			
29. Disposition of Ga	•	<i>used for fuel</i> be sold	l, vented, etc.)			,		Test Witnes	sed By		·- — -	
30. List Attachments	Nor		-i										
31. I hereby certify th			nown on both			nd comple	te to the be	st of my kn	nowledge and	belief			_
Signature	Dear	MI C	ale		ited ne Peggy B	radfield		Title	Regulatory	y Adminis	strator	Date 1-10-00	
													

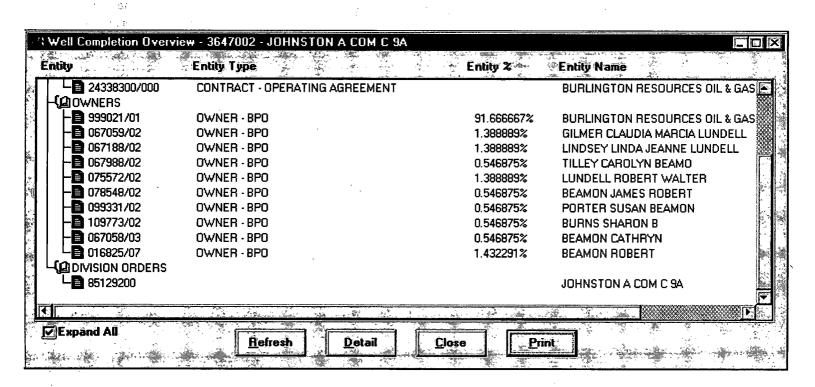
INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

South	eastern New Mexico	No	orthwestern	New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 25	550	T. Penn. "B"
T. Salt	T. Strawn		753-2791	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 32	270	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 49	310	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 50	020	T. Madison
T. Queen	. T. Silurian	T. Point Lookout 54	173	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 58	370	T. McCracken
T. San Andres	T. Simpson	T. Gallup 65	97	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 73	371	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 75	550	T. Lewis - 3330
T. Blinebry	T. Gr. Wash	T. Morrison		T. Huerfaniot Bent - 3730
T: Tubb	T. Delaware Sand	T. Todilto		T. Chacra - 4208
T. Drinkard	T. Bone Springs	T. Entrada		T. Graneros - 7432
T. Abo	Т.	T. Wingate		т.
T. Wolfcamp	т.	T. Chinle		Т.
T. Penn	Т.	T. Permian		т.
T. Cisco (Bough C)	т	T. Penn "A"		т.
	OIL OR (GAS SANDS OR ZONES		
No. 1, from	to	No. 3, from		to
No. 2, from	to	No. 4, from		to
	IMPOR	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.		•
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
			and if near	
	LITHOLOGY RECORI	J (Allach addilional Sh	eet II nece	55aly <i>)</i>

From	То	Thickness in Feet	Litho l ogy	From	То	Thickness in Feet	Lithology
2550	2753		White, cr-gr ss.	5870	6597		Dark gry carb sh.
2753	2791		Gry sh interbedded w/tight, gry, fine-gr ss	6597	7371		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.
2791	3270		Dk gry-gry carb sh, coal, grn silts,	11	Ĭ	1	interbedded sh
	Į	ļ	light-med gry, tight, fine gr ss	7371	7432		Highly calc gry sh w/thin Imst
3270	3330		Bn-gry, fine grn, tight ss	7432	7550		Dk gry shale, fossil & carb
3330	3730		Shale w/siltstone stringers	} }	1		w/pyrite incl
3730	4208		White, waxy chalky bentonite	7550	7725		Lt to dk gry foss carb si calc si
4208	4819		Gry fn grn silty, glauconitic sd stone w/drk gry shale	}	·		silty ss w/pyrite incl thin sh bands clay & shale breaks
4819	5020	{	ss. Gry, fine-grn, dense sil ss.	11	j		
5020	5473	}	Med-dark gry, fine gr ss, carb sh & coal				; .
5473	5870	`	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				



ntity	Entity Type	Entity 2	Entity Name
- 22063100/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF E-290-39
−■ 22088800/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF E-290-6
La 24338300/000	CONTRACT - OPERATING AGREEMENT		BURLINGTON RESOURCES OIL & GAS
√₽ OWNERS			
-🖹 999021/01	OWNER - BPO	91.666667%	BURLINGTON RESOURCES OIL & GAS
-🖹 067059/02	OWNER - BPO	1.388889%	GILMER CLAUDIA MARCIA LUNDELL
-8 067188/02	OWNER - BPO	1.388889%	LINDSEY LINDA JEANNE LUNDELL
-🖹 067988/02	OWNER - BPO	0.546875%	TILLEY CAROLYN BEAMO
-🖹 075572/02	OWNER - BPO	1.388889%	LUNDELL ROBERT WALTER
-13 078548/02	OWNER - BPO	0.546875%	BEAMON JAMES ROBERT
- 099331/02	OWNER - BPO	0.546875%	PORTER SUSAN BEAMON
-109773/02	OWNER - BPO	0.546875%	BURNS SHARON B
-= 067058/03	OWNER - BPO	0.546875%	BEAMON CATHRYN
L a 016825/07	OWNER - BPO	1.432291%	BEAMON ROBERT
12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			La contraction of the contractio
Expand All	Refresh Detail		

