

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-30781
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NW State
8. Well No. 5
9. Pool name or Wildcat Artesia (QN-GB-SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					NW State	
2. Name of Operator SDX Resources, Inc.					8. Well No. 5	
3. Address of Operator PO Box 5061, Midland, TX 79704 915/685-1761					9. Pool name or Wildcat Artesia (QN-GB-SA)	
4. Well Location Unit Letter <u>K</u> <u>1900</u> Feet From The <u>South</u> Line and <u>2146</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County						
10. Date Spudded 10/28/99	11. Date T.D. Reached 11/03/99	12. Date Compl. (Ready to Prod.) 11/23/99	13. Elevations (DF & RKB, RT, GR, etc.) 3672' GR	14. Elev. Casinghead		
15. Total Depth 3190'	16. Plug Back T.D. 3143'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2802-2856					20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run LDT-CNL-GR & DLL					22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	520'	12-1/4"	350 sx Class C	None
5-1/2"	14# - 15.5#	3181	7-7/8"	300 sx Lite + 300 sx Cl C	None

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8'	2899	

26. Perforation record (interval, size, and number) 2802, 03, 04, 07, 08, 09, 13, 15, 18, 20, 24, 29, 33, 34, 38, 39, 40, 42, 46, 50, 56 (21 holes, 1 spf, 4" select fire)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2802 - 2856	A: 3500 gal 15% NEFE
		F: 41,538 gal Delta 140 + 60000# 16/30 + 30,000# 12/20 Brady Sd

28. PRODUCTION

Date First Production 12/01/99	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp 2" x 1-1/2" x 12' RWAC				Well Status (Prod. or Shut-in) Prod		
Date of Test 12/07/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 78	Gas - MCF 48	Water - BbL. 113	Gas - Oil Ratio 615
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 78	Gas - MCF 48	Water - BbL. 113	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments
 Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 12/10/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 560.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 605.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 640.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 950.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1375.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1645.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1936.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche/Rdbd/Gravel				
150.0	200.0	50.0	Sand				
200.0	560.0	360.0	Anhy				
560.0	605.0	45.0	Salt				
605.0	1375.0	770.0	Anhy/Dolo				
1375.0	1936.0	561.0	Dolo/Anhy/Sd				
1936.0	3190.0	1254.0	Dolo				

WELL NAME AND NUMBER N.W. State #5

LOCATION Section 32, T17S, R28E, 1900FSL, 2146FWL, Unit K, Eddy County

OPERATOR SDX Resources, Inc.

DRILLING CONTRACTOR United Drilling, Inc. NOV 11 1999

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° @ 525'</u>	_____	_____
<u>1/2° @ 1000'</u>	_____	_____
<u>1/2° @ 1529'</u>	_____	_____
<u>1/2° @ 2492'</u>	_____	_____
<u>3/4° @ 3190'</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor United Drilling, Inc.

By: George Aho *George A. Aho*

Title: Business Manager

Subscribed and sworn to before me this 5th day of November, 1999.

Kanna Tanborsky
Notary Public

My Commission Expires: 9-23-2003 Blaine County W. Va. State

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P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

WELL API NO. 30-015-30781	
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name NW State	
Well No. 5	
Pool name or Wildcat Artesia (QN-GB-SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator SDX Resources, Inc.	
Address of Operator PO Box 5061, Midland, TX 79704	
Well Location Unit Letter <u>K</u> <u>1900</u> Feet From The <u>South</u> Line and <u>2146</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3672' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- | | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | |
| OTHER: _____ <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

- | | |
|--|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ANBANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <u>Spud & set csg</u> <input checked="" type="checkbox"/> | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole @ 7:30 am 10/28/99. Drill to 525'. Ran 12 jts 8-5/8" J-55, 24# csg to 520'. RU Dowell & cmt w/350 sx Class C cmt. Circ 64 sx to pit. WOC total of 18 hrs.

Drill 7-7/8" hole to 3190'. Reach TD 5:00 am 11/3/99. Run LDT-CNL-GR & DLL OH logs. Run 101 jts J-55, 14-15.5# csg. Set @ 3181'. RU Dowell & cmt w/300 sx Lite & 300 sx Class C. Circ 42 sx.

Release Rig 9:00 pm 10/3/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech. DATE 12-09-99
 TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY _____

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT		COST	AFIL
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL		
022800-05	NW STATE #05	A	**BASE**	0321200	ERAM ALI	0.02000000	022800-05	0	N
Deck Header for 022800-05-A				0352380	ALPINE RESOURCES, LLC	0.12500000	022800-05	0	N
				2535380	ETKIND OIL, LLP	0.06250000	022800-05	0	N
				5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	022800-05	0	N
				7332200	WM. SCOTT RAMSEY	0.02000000	022800-05	0	N
				8031380	SOG INVESTORS, LLC	0.06250000	022800-05	0	N
				8096200	ST.ANSELM EXPLORATION COMPANY	0.25000000	022800-05	0	N
				9999802	STEPHEN G. SELL	0.18000000	022800-05	0	Y
				9999803	JOHN D. POOL	0.18000000	000099-	0	Y
				9999812	FRED C. COREY	0.02500000	022800-05	0	Y
				9999814	CHARLES M. MORGAN	0.02500000	022800-05	0	Y
				*** DECK TOTAL	11 OWNERS	1.00000000			

SDX RESOURCES, INC.

P.O. BOX 5061
MIDLAND, TEXAS 79704
(915) 685-1761

February 4, 2000

Ms. Lori Wrotenberry, Director
New Mexico Oil Conservation Division
2024 South Pacheco Street
Santa Fe, New Mexico 87505

Re: NW State #5 Well
Form C-142

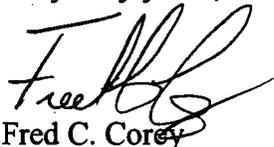
Dear Ms. Wrotenberry:

Enclosed please find three (3) copies of Form C-142, Application For New Well Status, for NW State #5 Well which was originally submitted on December 10, 1999, along with C-142s for NW State Wells #6 & #10. We have received the approved C-142s on the #6 and #10 wells. After receipt today of an approved C-142 for the NW State #11 well which was submitted on January 3, 2000, I became concerned about the status of our application for the NW State #5 well. I spoke to Mark Ashley by telephone today and he indicated that he did not have any record of our C-142 application for the NW State #5.

Therefore, I am re-submitting copies of our C-142, Application For New Well Status, for our NW State #5 Well. I respectfully request your consideration in approving this application as it was timely submitted with two other applications which have been approved. Apparently this application has been lost somewhere in "the system."

Thank you for your consideration of my request.

Very truly yours,



Fred C. Corey
Controller

Enclosures (3)