

District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
30-025-34629

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
Bell Lake Unit

2. Name of Operator
Santa Fe Snyder Corporation

8. Well No.
20

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

9. Pool name or Wildcat
West Ojo Chiso (Morrow)

4. Well Location
 Unit Letter **E** : **1650** Feet From The **North** Line and **660** Feet From The **West** Line

Section **32** Township **22S** Range **34E** NMPM **Lea** County

10. Date Spudded 9-15-99	11. Date T.D. Reached 11-2-99	12. Date Compl. (Ready to Prod.) 12-5-99	13. Elevations (DF & RKB, RT, GR, etc.) 3424 GL	14. Elev. Casinghead
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15. Total Depth 13,370'	16. Plug Back T.D. 13,345'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By XX	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
12,918 - 12,928 Morrow

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Platform Express

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	850'	26"	1000 sx C	
13 3/8"	61#	2240'	17 1/2"	850 sx 50-50-10 + 300 sx C	
9 5/8"	40#	5140'	12 1/4"	1st sg 570 50/50/10+200 C	
				2nd sg 700 50/50 FOZ +200 C	
7"	26#	12,000'	8 3/4"	175 sx 50/50 Class H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	11,805	13,367'	200 sx		2 3/8"	12,797	12,831

25. TUBING RECORD

26. Perforation record (interval, size, and number) 12,918-12,928	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,918-12,928	AMOUNT AND KIND MATERIAL USED Natural completion
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28. PRODUCTION

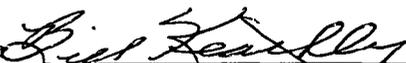
Date First Production 12-6-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 12-8-99	Hours Tested 24	Choke Size 8.5/64	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 1847	Water - Bbl. 1	Gas - Oil Ratio 153,900
Flow Tubing Press. 5200	Casing Pressure Flkr	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 1847	Water - Bbl. 1	Oil Gravity - API -(Corr.) 50.47	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Bill Keathly** Title **Regulatory Spec.** Date **1/10/00**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11877	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka clastics 12080	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 5160	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 8464	T. Entrada _____	T. _____
T. Abo _____	T. 1st BS sd 9471	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 2nd BS sd 9994	T. Chinle _____	T. _____
T. Penn _____	T. 3rd BS sd 10970	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow Clastics 12891	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34629

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Bell Lake Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
20

2. Name of Operator
Santa Fe Energy Resources, Inc.

9. Pool name or Wildcat
Ojo Chiso (Morrow)

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location
Unit Letter E : 1650 Feet From The North Line and 660 Feet From The West Line
Section 32 Township 22S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3424' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/99
SPUD 26" hole at 3:00 pm, 9/15/99.

9/16/99
Drlg. TD 26" hole at 715'. Ream 715 to 770'.

9/17/99
Ream to 850', POH, LD BHA and Totco. Ran 20 jts 20" 94# J.55 csg. RU BJ, circ thru csg, cement 20" csg, RD BJ. WOC 4 hrs.
Cut csg off and weld on 20" x 2000 SOW. Install drill nipple. Mix mud - jet pits.

9/18/99
Finish cleaning pits and mix mud, line up BOP, PU BHA. TIH & tag cement 800'. PU Kelly, break circ. WOC total of 24 hrs. Drill plug, float cement & shoe. Drill new 17-1/2" hole at 10:00 am CST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 9/23/99

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/686-6612

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10

9/21/99

TD 17½" hole @ 2:00 am. Circ for csg. POH LD BHA. RU csg crew & LD machine. Ran 53 jts 13-3/8" 61# J-55 STC csg. RU BJ. Circ for cmt. Ctm w/850 sx 50-50-10 followed by 300 sx "C" + 2% CaCl. Circ 400 sx. WOC, clean pits. ND 20" BOPs, cut 20" & 13-3/8". Weld on 13-3/8" SOW x 13-3/8" 3K braden head. Install 13-3/8" 5000 BOP.

9/22/99

Finish NU BOP & cross. PU BHA, TIH DCs. Test BOP. TIH. Drl plug, float & cmt. Attempt test csg, BOP would not hold. POH. Change out BOPs.

9/23/99

NU new BOP. TIH DCs. Test csg & BOP to 500 PSI, ok. Drl to shoe. Drl new 12¼" hole @ 3:45am.

Bell Lake Unit No. 20

<u>Working Interest Owners</u>	<u>Working Interest</u>
Santa Fe Snyder Corporation 550 W. Texas, Suite 1330 Midland, Texas 79701	50.29139
Kaiser-Francis Attn: Jim Wakefield 6733 South Yale Ave. Tulsa, Oklahoma 74121-1468	31.97703
Kruse Properties Attn: Robert Kruse P.O. Box 327 Key West, Florida 33041	3.39054
Mark L. Shidler Attn: Mark L. Shidler 1010 Lamar, Suite 500 Houston, Texas 77002	2.79350
Moore & Shelton Company Attn: Donald B. Moore 1414 Sugar Creek Blvd. Sugar Land, Texas 77478	1.52526
Edward R. Hudson Trusts 1,2 & 3 Attn: E. Randall Hudson III 616 Texas Street Fort Worth, Texas 76102	3.24119
Hayes Properties, Inc. Attn: Brad Bennett P.O. Box 51510 Midland, TX 79710-1510	6.78108