



**SUBMIT IN DUPLICATE\***  
(See other instructions on reverse side)

**FORM APPROVED**  
OMB NO. 1004-0137  
Expires: February 28, 1995

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.  
**NM-0338690**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

**FEDERAL 11 #3R**

9. API WELL NO.  
**30-045-29952**

10. FIELD AND POOL OR WILDCAT  
**W. KUTZ PICTURED CLIFFS**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**SEC 11, T28N R13E W**

12. COUNTY OR PARISH  
**SAN JUAN**

13. STATE  
**NM**

19. ELEV. CASINGHEAD  
**5899'**

25. WAS DIRECTIONAL SURVEY MADE  
**NO**

27. WAS WELL CORED  
**NO**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WORK  
OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF WELL  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**COLEMAN OIL & GAS, INC.**

3. ADDRESS AND TELEPHONE NO.  
**P. O. DRAWER 3337, FARMINGTON, NM 87499-3337 505 327-0356**

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. \*)  
At Surface **1425' FSL & 1140' FEL**

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED **9/24/99**

15. DATE SPUDDED **10/15/99** 16. DATE T.D. REACHED **10/21/99** 17. DATE COMPL. (Ready to prod.) **12/8/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5900' GR, 5905' KB**

20. TOTAL DEPTH, MD & TVD **1840' MD 1840' TVD** 21. PLUG BACK T.D., MD & TVD **1818' MD 1818' TVD** 22. IF MULTIPLE COMPL., HOW MANY\* **2** 23. INTERVALS DRILLED BY **0-1840'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
**1641-1657' - PICTURED CLIFFS**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**COMP NEUTRON LITHO DENSITY; ARRAY INDUCTION; COLLAR LOCATOR GR**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	122'	8 3/4"	SURFACE, CIRC 4 BBLs. TO PIT	
4 1/2", J-55	10.5#	1840'	6 1/4"	SURFACE, CIRC 9 BBLs. TO PIT	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1640'	

**31. PERFORATION RECORD (Interval, size and number)**

INTERVAL	SIZE	NUMBER
1641-1657'	.38	63

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1641-1657'	FRAC W/43,344# 20/40 BRADY SD + 14,573 GALS 20# CROSSLINKED GEL

**33.\* PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
12/8/99	FLOWING ANULUS/1 1/2" INSERT ROD PUMP	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBLS.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12/28/99	24	FULL OPEN		0	45	70	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
5 PSIG	29 PSIG		0	45		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**LOGS: COMPENSATED NEUTRON LITHO DENSITY; ARRAY INDUCTION**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Michael T. Hanson TITLE MICHAEL T. HANSON, ENGINEER DATE 01/05/2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR**

WELL #	CO-OWNER NAME	NON-CONSENT or G/L SC	BEFORE CASING % COMPRESS.	AFTER CASING % GATHERING	PRODUCTION JIB % TRANSPORT	OIL REVENUE PAY-INTEREST DEHYDRAT.	GAS REVENUE PAY-INTEREST MARKETING	INTEREST TYPE
101200	FEDERAL 11 #3R		1.00000000	1.00000000	1.00000000	ASSIGNMENT PROCESSED THRU: 5/00		
01	COLEMAN OIL & GAS INC	0	.85000000	.85000000	.85000000	3 .70550000	3 .70550000	WORKING
	GD-WI		.80628572		.80628572	.80628572	.80628572	
	TOTAL		.80628572		.80628572	.80628572	.80628572	
02	GEORGE E COLEMAN	2 0	.05000000	.05000000	.05000000	3 .04150000	3 .04150000	WORKING
						3 .03500000	3 .03500000	OVERRIDE
	GD-WI		.04742857		.04742857	.04742857	.04742857	
	GD-OR		.04000000		.04000000	.04000000	.04000000	
	TOTAL		.08742857		.08742857	.08742857	.08742857	
HAH100	ALAN WEST HAHN	0	.01000000	.01000000	.01000000	3 .00830000	3 .00830000	WORKING
	GD-WI		.00948571		.00948571	.00948571	.00948571	
	TOTAL		.00948571		.00948571	.00948571	.00948571	
MER100	MERRION - BAYLESS	0				3 .01000000	3 .01000000	OVERRIDE
	GD-OR		.01142857		.01142857	.01142857	.01142857	
	TOTAL		.01142857		.01142857	.01142857	.01142857	
MMS100	MINERALS MANAGEMENT SERVICE	0				3 .12500000	3 .12500000	ROYALTY
PEA100	PEAK PRODUCTION COMPANY	0	.06000000	.06000000	.06000000	3 .04980000	3 .04980000	WORKING
	GD-WI		.05691429		.05691429	.05691429	.05691429	
	TOTAL		.05691429		.05691429	.05691429	.05691429	
SAN100	SAND CREEK RESOURCES INC	0	.02000000	.02000000	.02000000	3 .01660000	3 .01660000	WORKING
	GD-WI		.01897143		.01897143	.01897143	.01897143	
	TOTAL		.01897143		.01897143	.01897143	.01897143	
THO200	JOHN C THOMPSON	0	.01000000	.01000000	.01000000	3 .00830000	3 .00830000	WORKING
	GD-WI		.00948571		.00948571	.00948571	.00948571	
	TOTAL		.00948571		.00948571	.00948571	.00948571	
***** TOTAL LEASE INTEREST *****			1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	
** TOTAL DISTRIBUTABLE INTEREST **						1.00000000	1.00000000	
	GD-WI		.94857143		.94857143	.94857143	.94857143	
	GD-OR		.05142857		.05142857	.05142857	.05142857	
	TOTAL		1.00000000		1.00000000	1.00000000	1.00000000	

Form 3160-3  
(November 1994)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

3. Lease Serial No.  
**NM-0338690**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL #11-3R**

9. API Well No.  
**30-045-29952**

10. Field and Pool, or Exploratory Area  
**BASIN FR COAL/W. KUTZ PC**

11. County or Parish, State  
**SAN JUAN, NM**

1.  Oil Well  Gas Well  Other

2. Name of Operator  
**COLEMAN OIL & GAS, INC.**

3a. Address **P. O. DRAWER 3337, FARMINGTON, NM 87499-3337**

3b. Phone No. (include area code) **505 327-0356**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1425' FSL & 1140' FEL, SEC 11, T28S, R13E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <b>SEE BELOW</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/DIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL OCTOBER 15, 1999 @ 8:00 AM. DRILLED 8 3/4" HOLE TO 140' GL. RAN 3 JTS. 7", 20#, J-55, ST&C NEW CASING. RAN TOTAL FOOTAGE OF 120.65' AND LANDED @ 121.65' GL. CEMENTED W/50 SXS CLASS B W/ CALCIUM CHLORIDE + 1/4# PER SX CELOFLAKE. CIRC 4 BBLs CEMENT TO RESERVE PIT. NU BOP & MANIFOLD, PRESSURE TEST BOP, MANIFOLD @ CASING TO 1000# FOR 30 MINUTES, HELD OK. DRILLED 6 1/4" HOLE TO T.D. @ 1840' GL @ 11:30 PM 10-21-99. RAN TOTAL OF 42 JTS, 4 1/2", 10.5#, ST&C, NEW CASING, LANDED @ 1840'. CEMENTED W/155 SXS CLASS B W/2% METOSILICATE, 1/4# PER SX CELOFLAKE. TAILED W/50 SXS CLASS B W/1/4# PER SX CELOFLAKE + 2% CALCIUM CHLORIDE. CIRC 9 BBLs CEMENT TO SURFACE.

RAN SCHLUMBERGER OPEN HOLE LOGS: TLD-CNL & AITH DATED OCTOBER 21, 1999.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Michael T. Hanson** Title **Engineer**

Signature *Michael T. Hanson* Date **October 27, 1999**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.