



DISTRICT I  
P.O. Box 1880, Hobbs, NM 88240

### OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30682
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name Marathon A 25 State
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Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator SDX Resources, Inc.	Well No. 12
Address of Operator PO Box 5061, Midland, TX 79704	Pool name or Wildcat Red Lake (QN-GB-SA)
Well Location Unit Letter <u>G</u> <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3693' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Spud & set csg <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole 12:30 pm 11/27/99. Drill to 425'. Run 10 jts 8-5/8" 24# csg to 419'. Cmt w/326 sx Class C. Circ 102 sx to pit. WOC total of 19-1/4 hrs.

Drill 7-7/8" hole to TD 3510'. Reached TD 12/3/99 @ 5:00 pm. Run 82 jts J-55, 15.5# LT&C 5-1/2" csg to 3498' (KB). Cmt w/600 sx Lite & 450 sx Class C cmt. Circ 157 sx.

Release Rig 5:30 am 12/4/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 02-02-00

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

Form C-105  
 Revised 1-1-89

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WELL API NO.  
 30-015-30682

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 Marathon A 25 State

2. Name of Operator  
 SDX Resources, Inc.

8. Well No.  
 12

3. Address of Operator  
 PO Box 5061, Midland, TX 79704

9. Pool name or Wildcat  
 Red Lake (QN-GB-SA)

4. Well Location  
 Unit Letter G 1650 Feet From The North Line and 1650 Feet From The East Line  
 Section 25 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 11/27/99	11. Date T.D. Reached 12/03/99	12. Date Compl. (Ready to Prod.) 12/28/99	13. Elevations (DF & RKB, RT, GR, etc.) 3693	14. Elev. Casinghead
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15. Total Depth 3510	16. Plug Back T.D. 3448 CIBP 3075	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
 2730 - 3193

20. Was Directional Survey Made  
 Yes

21. Type Electric and Other Logs Run  
 CNL-GR-CCL, DLL

22. Was Well Cored  
 No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	419'	12-1/4"	326 sx Class C	None
5-1/2"	15.5#	3498' KB	7-7/8"	600 sx Lite + 450 sx CI C	None

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	2998	

26. Perforation record (interval, size, and number)  
 2730', 34, 45, 59, 62, 70, 81, 90, 92, 2808, 25, 27, 60, 70, 93, 2904, 36, 54, 88, 92, 3002, 10, 19, 3106, 15, 18, 31, 66, 80, 82, 88, 93 (32 holes, 1 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2730 - 3193	A: 2583 gal 15% NEFE F: 60,000 gal Delta 20 + 95000# 16/30 + 35000# 12/20 Brady Sd

**28. PRODUCTION**

Date First Production 01/04/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp 2" x 1-1/2" x 12' RWAC	Well Status (Prod. or Shut-in) Prod					
Date of Test 01/06/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 40	Gas - MCF 45	Water - BbL. 139	Gas - Oil Ratio 1125
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 40	Gas - MCF 45	Water - BbL. 139	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By  
 Chuck Morgan

30. List Attachments  
 Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 01/27/00





DEC 09 1999

WELL NAME AND NUMBER Marathon 25A #12

LOCATION Section 25, T17S, R28E, 1650' ENL & FEL

OPERATOR SDX Resources, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 513'</u>	_____	_____
<u>1/2° 1027'</u>	_____	_____
<u>1/2° 1497''</u>	_____	_____
<u>1/2° 1994'</u>	_____	_____
<u>3/4° 2520'</u>	_____	_____
<u>1/2° 3017'</u>	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor United Drilling, Inc.

By: *George A. Cho*

Title: Business Manager

Subscribed and sworn to before me this 7<sup>th</sup> day of December, 1999.

*Karmon Tankersley*  
Notary Public

My Commission Expires: 9-25-2003

Chaves NM  
County State

PROPERTY	PROPERTY NAME	EFFECTIVE		OWNER	OWNER NAME	PREPAYMENT COST AFIL			
		DECK	DATE			D.D.I.	LEASE WELL	CTR.	CODE
021100-12	MARATHON 25 STATE "A" #12	B	**BASE**	0239765	AILSA "II"	0.80000000	021100-12	0	N
IDC HIBERNIA/TARA FO AFTER 5* SALE				9999802	STEPHEN G. SELL	0.12000000	021100-12	0	Y
				9999803	JOHN D. POOL	0.06000000	000099-	0	Y
				9999812	FRED C. COREY	0.01333333	021100-12	0	Y
				9999814	CHARLES M. MORGAN	0.00666667	021100-12	0	Y
				*** DECK TOTAL 5 OWNERS		1.00000000			