

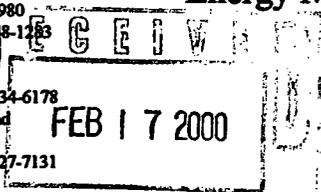
District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE**



OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address TEXACO EXPLORATION & PRODUCTION INC. P. O. BOX 3109 MIDLAND, TEXAS 79702							OGRID Number 022351	
Contact Party Rick J. Ryan							Phone (915) 688-2902	
Property Name New Mexico "E" State NCT-2					Well Number 3	API Number 30-025-34042		
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
C	23	19S	36E	800	North	1650	West	Lea

II. Date/Time Information

Spud Date 12/03/99	Spud Time 9:15 PM	Date Completed 01/24/00 /-11-03	Pool Monument Abo
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

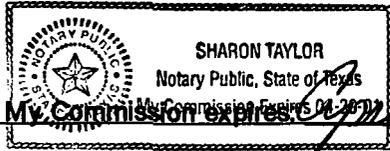
State of TEXAS)
)
 ss.
 County of MIDLAND)

RICK J. RYAN, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Richard J. Ryan Title Project Engineer Date February 14, 2000

SUBSCRIBED AND SWORN TO before me this 14th day of February 2000.



Sharon Taylor
 Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Barlow</u>	Title <u>P. E. Gble.</u>	Date <u>MAR 13 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/13/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2010850533

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34042

5. Indicate Type of Lease STATE FEE

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER

7. Lease Name or Unit Agreement Name
 NEW MEXICO 'E' STATE NCT-2

8. Well No. 3

9. Pool Name or Wildcat
 MONUMENT ABO

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
 205 E. Bender, HOBBS, NM 88240

4. Well Location
 Unit Letter C : 800 Feet From The NORTH Line and 1650 Feet From The WEST Line
 Section 23 Township 19-S Range 36-E NMPM LEA COUNTY

10. Date Spudded 12/3/99
 11. Date T.D. Reached 12/24/99
 12. Date Compl. (Ready to Prod.) 1/11/00
 13. Elevations (DF & RKB, RT, GR, etc.) 3733
 14. Elev. Csghead

15. Total Depth 7506'
 16. Plug Back T.D.
 17. If Mult. Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 O.H. 7200-7506 MONUMENT ABO

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 PLEXP LOG

22. Was Well Cored
 NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1330'	11	930 SX	
5 1/2	15.5#	7200'	7 7/8	2044 SX	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 OH. 7200-7506'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7200-7506'	40 BBLS HCL, 20 BBLS 2% KCL
	80 BBLS HCL, 65 BBLS 2% KCL

28. PRODUCTION

Date First Production 1/22/00
 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X2X24'
 Well Status (Prod. or Shut-in) PROD

Date of Test 1-24-00
 Hours tested 24 HRS
 Choke Size
 Prod'n For Test Period
 Oil - Bbl. 280
 Gas - MCF 193
 Water - Bbl. 87
 Gas - Oil Ratio

Flow Tubing Press. 300 PSI
 Casing Pressure 90 PSI
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By

30. List Attachments
 DEVIATION, DIRECTIONAL

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 2/7/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

Submit 3 copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34042
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'E' STATE NCT-2
8. Well No.	3
9. Pool Name or Wildcat	MONUMENT ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>800</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>19-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3733

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	SPUD & SURFACE CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-99: SPUD WELL @ 9:15 PM 12/03/99 DRILL TO 285, 583', 613, 673, 1162, 1330. RU CSG CREW & RUN 30 JTS 8 5/8" 28# NS-55 LTC CSG SET @ 1330'. INSERT FLOAT @ 1285'. CENTRALIZED BTM 3 JTS & EVERY 4TH JT TO SURF. CMT W/780 SX CL C & 2% D20 @ 2% S1 MIXED AT 14.2 PPG, YIELD 1.5 FOLLOWED BY 150 SX CL C @ 2% S1 MIXED @ 14.8 PPG, YIELD 1.34. DISPL W/81 BFW. NUBOP.PU BHA #2 & TIH. TAG CMT @ 1224'. DRILL CMT @ 1280', 1300, 1330, 1390, 1825, 2322, 2740, 2820, 2974, 3128, 3502, 3627, 3782, 3876, 3963, 4002, 4159, 4284, 4328, 4441, 4566, 4692, 4743, 4838, 4887, 5016, 5034, 5146, 5152, 5193, 5204, 5365. RUN GYRO. HORIZ DISP @ 5333 IS 133.16' IN DIRECTION OF 80.61 DEG. GYRO SURVEY @ 5333. DRILL FR 5365-5598, 5650, 5726, 6036, 6047, 6159, 6169, 6236, 6295. TIH & TEST MWD TO 5505. SURV W/MWD. TIH TO 5691. SLIDE DRILL 6295-6307, 6340, 6372, 6419, 6437, 6481, 6492, 6579, 6589, 6627, 6638, 6650, 6698, 6760, 6837. ROTATE DRILL FR 6837-6854, 6860, 6865, 6916, 7009, 7060, 7096, 7103, 7195, 7290, 7302, 7353, 7365, 7383, 7445, 7506. CIRC @ TD. SDI RELEASED @ 1:30 AM 12/24/99. RUN PLEXP LOG. INSTL FLOWLINE. TIH W/DC'S. TAG STUCK PIPE @ 7238'. TIH TO 7506. CIRC & POT 28 BBLS 2 PPG 16/30 OTTAWA SD. TAD-1ST SAND STAGE @ 7469'. SPOT TBG @ 7199'. PUMP 2ND SAND STAGE 3420 LBS SD IN 1000 GEL BRINE. TAG 2ND SD STG @ 7381'. SPOT TBG @ 7106'. PMP 3 RD SAND STAGE 3200 LBS SD IN 1000 GEL BRINE. TAG 3RD SD STG @ 7292'. SPOT TBG @ 7013'. PMP 4TH SD STG 3500 LBS SD IN 1000 GEL BRINE. WSH SD TO 7190. LDDP & 3 1/2" TBG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/26/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____ DATE _____

**TEXACO EXPLORATION & PRODUCTION INC.
NEW MEXICO "E" STATE NCT-2 WELL NO. 3**

WI OWNERS

%

Texaco Exploration & Production Inc.

100