

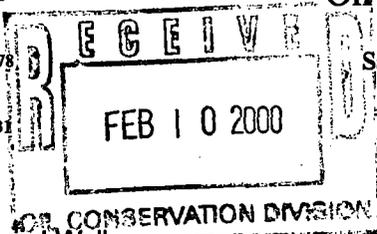
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address CONOCO INC BOX 1267 PONCA CITY OK 74602							OGRID Number 005703		
Contact Party STEVE KEIM							Phone 580-767-5098		
Property Name SAN JUAN 28-7 UNIT #219 M					Well Number 219 M		API Number 30-039-26172		
UL L	Section 20	Township 28N	Range 7W	Feet From The 1480	North/South Line SOUTH LINE	Feet From The 790	East/West Line WEST LINE	County RIO ARriba	

II. Date/Time Information

Spud Date 12-7-99	Spud Time 01:30	Date Completed 1-11-00	Pool BASIN DAKOTA	71599
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of OKLAHOMA)
County of KAY) ss.
STEVE KEIM, being first duly sworn, upon oath states:

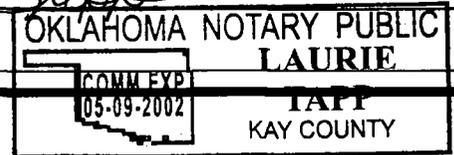
- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Steve Keim Title SR. STAFF ANALYST Date 2-7-2000

SUBSCRIBED AND SWORN TO before me this 7th day of Feb., 2000

Notary Public Laurie Tapp

My Commission expires: 5-9-2002



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Salby</u>	Title <u>P.E. Salby</u>	Date <u>MAR 13 2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/13/00

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2010850591

Tom S.
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 2:22
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
1480' FSL & 790' FWL, UNIT LETTER "L", Sec. 20, T28N-R7W

5. LEASE DESIGNATION AND SERIAL NO.
SF 078497-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
San Juan 28-7 Unit

8. WELL NAME AND NO.
San Juan 28-7 Unit #219M

9. API WELL NO.
30-039-26172

10. FIELD AND POOL, OR EXPLORATORY AREA
Basin DK

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: <u>9 5/8" Casing Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion, Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-7-99 Ran 10 jts on 9 5/8" casing, 36#, WD-50 and LT&C. Total footage 461', depth of shoe 460', depth of collar 412'

Lead slurry 275 sxs of class G, 2% CaCl2, .25 PPS, D-29 Cellophane.

Displaced with 32 bbls of fresh water, 32 bbls of cement returns, floats did not hold. Didn't bump plug.

14. I hereby certify that the foregoing is true and correct

SIGNED Verla Johnson
(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE JAN 28 2000

APPROVED BY _____
Conditions of approval, if any:

TITLE _____
DATE _____
FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OPERATOR

ds

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

<p>SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry ^{200 NOV 25 5:12:22} to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. SF 078497-A</p>
<p>SUBMIT IN TRIPLICATE ^{070 FARMINGTON, NM}</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>7. IF UNIT OR CA. AGREEMENT DESIGNATION San Juan 28-7 Unit</p>	
<p>2. NAME OF OPERATOR CONOCO INC.</p>	<p>8. WELL NAME AND NO. San Juan 28-7 Unit #219M</p>	
<p>3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613</p>	<p>9. API WELL NO. 30-039-26172</p>	
<p>4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1480' FSL & 790' FWL, UNIT LETTER "L", Sec. 20, T28N-R7W</p>	<p>10. FIELD AND POOL, OR EXPLORATORY AREA Basin DK</p>	
		<p>11. COUNTY OR PARISH, STATE Rio Arriba County, NM</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>4 1/2" Casing Report</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion, Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-22-99 Ran 179 jts 4 1/2", 10.5#, J-55, ST&C casing. Total footage 7444', depth of shoe 7443', depth of collar 7357'.
 600 sxs of class G, 3% BWOC +D-79 Sodium Metasili + .1% BWOC + d-46.
 1,600 sxs of Litecrete, .15% BWOC + D-800 Mid-Temp + .11% BWOC + D-167 + .45% BWOC + D-65.
 Displace with 119 bbls of fresh water, no returns, Floats held. Bumped plug @ 4:50 pm on 12-22-99 with 851 psi.

File in 28-7-01 casing plan

14. I hereby certify that the foregoing is true and correct

SIGNED Verla Johnson TITLE VERLA JOHNSON, As Agent for Conoco DATE JAN 28 2000

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OPERATOR

Tom S.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
SF 078497-A

6. INDIAN, ALLOTTEE OR TRIBE NAME
122 11 2 21

a. TYPE OF WELL
OIL WELL GAS WELL OTHER

b. TYPE OF COMPLETION:
NEW WORK DEEP-DIFF. RESVR. OTHER
WELL OVER EN RESVR. OTHER

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-7 Unit #219M

2. NAME OF OPERATOR
CONOCO INC.

9. API WELL NO.
30-039-26172

3. ADDRESS OF OPERATOR
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1480' FSL & 790' FWL, UNIT LETTER "L"
At top prod. Interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T28N-R7W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba County

13. STATE
NM

5. DATE SPUDDED! 12-7-99

16. DATE T.D. REACHED 12-20-99

17. DATE COMPL. (Ready to prod.) 1-11-00

18. ELEV. (DF, RKB, RT, GR, ETC) * 6219' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7425'

21. PLUG, BACK T.D. MD. & TVD 7357'

22. IF MULTIPLE COMPL. HOW MANY *

23. INTERVALS DRILLED BY
ROTARY CABLE
TOOLS TOOLS

4. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *
7077' - 7288' Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE

5. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond Log and RA - Tracer Log.

27. WAS WELL CORED

3. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	460'	12 1/4"	275 sxs	
4 1/2"	10.5#	7443'	7 7/8"	2200 sxs	

3. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7175'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION RECORD (Interval, size and number)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached summary.		

3. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)	WELL STATUS (Producing or shut-in)
1-11-00	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
1-8-00	24 hrs.	1/2"		3 bbls	1122 MCFPD	18 bbls	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)
170#	450#		3 bbls	1122 MCFPD	18 bbls	

4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
V

TEST WITNESSED BY
Ray Sims & Willis Gisserdane w/L&R Construction

5. LIST OF ATTACHMENTS
Summary

5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Verla Johnson TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 1-20-00

(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

CONOCO INC.
San Juan 28-7 Unit #219M
API #30-039-26172
1480' FSL & 790' FWL, UNIT LETTER "L"
Sec. 20, T28N-R7W

12/27/99 Road rig to location. Spot rig and rig up. Spot all equipment. ERC on location, to install tubing head. NUBOP. RIH with 3 7/8" bit and 2 3/8" tubing. Pick up and tally 2 3/8" tubing from the trailer. Run a total of 102 jts @ 3232'. (NOTE: surface casing had 105 psi gas pressure)

12/28/99 Continue to tally and RIH with 2 3/8" tubing with bit. Tag top of cement @ 7350' with 232 jts. Rigged up power swivel and drilled 7' of cement to 7357' KB. Circulated well clean with Clean 2% KCL City Water. Pressure test casing to 3500 psi. OK. Lay down power swivel, and POOH with 2 3/8" tubing with bit. Rig up Blue Jet. Ran CBL/GR/CCL from 7355' to 4250'. TOC @ 5076'. Most of MV does not have any cement. CBL was run with 1000 psi casing pressure. (NOTE: Craig Moody talked to Wayne Townsend with BLM and the BLM agreed to let us go ahead and complete the Dakota and squeeze cement before we complete the MV.)

12/29/99 Rig up Blue Jet to perf Dakota. Perf (Cubero) @ 7247-48-65-67-69-70-78-80-82-86-7288. Total holes 11. Perf (Paquate) @ 7204-06-08-10-12-14-7216. Total holes 7. Perf (Two Wells) @ 7077-79-81-83-85-87-94-96-98- 7100-02-04-7106. Total Holes 13. Rig up Blowie line. RIH with Hallib RBP & Packer with 2 3/8" tubing. Set RBP @ 7318' and pulled packer up to 7288' with packer unset, rigged up American Energy and spotted 250 gals of 15% HCL Acid over the Dakota Perfs. Set packer @ 7230' and pumped 1 bbl acid into perfs, perfs broke @ 2300 psi, ISIP - 1200 psi. Released Packer and RBP, Set RBP @ 7240' and Packer @ 7166'. Pumped 1 bbl of acid. Perfs broke @ 1900 psi, ISIP @ 1000 psi. Released RBP and Packer. Set RBP @ 7145' and Packer @ 7040'. Pumped 1 bbl of acid. Perfs broke @ 1200 psi, ISIP @ 200 psi. No Communication between perfs noted. Released RBP & Packer.

12/30/99 Check well, Csg - 0 psi. Tbg - 500 psi. Blow well down. POOH with 2 3/8" tubing with Hallib RBP & Packer. RIH with 2 3/8" tubing with Mule Shoe Collar on bottom. Run to 5260' and start up 2 drill gas compressors. Unload well from 5260'. Continue to RIH with 2 3/8" tubing to 7357', start up 2 drill gas compressors and unload fluid. Continue to unload well and pump soap sweeps to allow well to clean up.

12/31/99 Check wellhead pressures. Csg - 1300 psi and Tbg - 1000 psi. Blow well down. Start up 2 drill gas compressors and unload well from 7357'. Shut down drill gas compressors, and let well blow down. Tested well thru 2" meter run, with chart recorder well tested @ 174 MCFPD this is the total of all 3 zones in Dakota before frac. POOH with 2 3/8" tubing with Mule Shoe Collar. Rig up Blue Jet and set Schlumberger RBP & Schlumberger Pressure gauges. Set bottom gauge @ 7233', set middle gauge @ 7150' and top gauge @ 7050'. RIH with 2 3/8" tubing and Schlumberger retrieving tool. Run tubing to 6737'.

1/3/00 Check well pressures. 0 - Psi on casing. (NOTE: this indicates that Schlumberger RBP is holding.) Continue to RIH with retrieving head, pump 20 bbls and released RBP @ 7050'. POOH with 2 3/8" tubing with Schlumberger RBP and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger retrieving head. Release RBP @ 7150'. POOH with 2 3/8" tubing with Schlumberger RBP and Schlumberger pressure gauges. RIH with 2 3/8" tubing and Schlumberger retrieving head. Run to 2200'.

1/4/00 Check well pressures. Csg 1100 psi. Continue to RIH with 2 3/8" tubing with Schlumberger Retrieving Head, released Schlumberger RBP @ 7233' and POOH with 2 3/8" with Schlumberger RBP & Pressure Gauge. Rig up frac valve and frac Y. Heat frac tanks. Prep well to frac.

CONOCO INC.
San Juan 28-7 Unit #219M
API #30-039-26172
1480' FSL & 790' FWL, UNIT LETTER "L"
Sec. 20, T28N-R7W

1/5/00 Check well pressures, Csg - 700 psi. Rig up BJ to acidize. Pumped 1000 gals of 15% HCL Acid with 50 each 1.3 SG ball sealers. Avg rate 20 bpm @ 2050 psi avg pressure. Max pressure 2500 psi. Well balled off. Rigged up Blue Jet, run junk basket. Retrieved 50 balls with 25 hits. Rigged up BJ to frac. Fraced well with 2000# of 100 mesh sand and 63,000# of 20/40 Brady sand. (Frac was designed for 80,000#, well was screening out, and was able to flush). Avg rate 40 BPM @ 3100 psi avg pressure. Max pressure 3300 psi. Max sand conc 1.5#/ gal. Total fluid pumped 1447 bbls of slickwater. ISIP - 2600 psi. 15 min. - 1700 psi. (NOTE: Frac was tagged with a single isotope RA material). Rigged down BJ. Started flowing well back. Will drywatch thru the night.

1/6/00 Drywatched and flowed well up the casing, well flowing thru 1/2" choke nipple. Well flowed thru the night. Pressure dropped down to 112 psi on the casing. Blow well down. RIH with 2 3/8" tubing with SN, and Mule Shoe Collar on bottom. Tagged sand @ 7267'. Started 2 drill gas compressors, and cleaned sand to PBTD @ 7357'. Pumped 2 soap sweeps to help well clean up. Pulled up to 6990'. Started flowing well up the tubing, with 1/2" choke nipple. Will drywatch and test.

1/7/00 Drywatched and flowed well up the tubing with 1/2" choke nipple. Well still making sand and fluid. Will drywatch and test thru the night.

1/8/00 Drywatched well thru the night. Well still flowing up the tubing with 1/2" choke nipple. Tested well as follows: with 2 3/8" tubing @ 6990', flowing thru 1/2" choke nipple. TBG - 170 psi. CSG - 450 psi, 1122 MCFPD, WATER - 18 bbls. OIL - 3 bbls. Test witnessed by Ray Sims and Willis Gissendaner with L & R construction. Shut well in @ 5: 00 PM 1/8/2000.

1/10/00 Check well pressures. TBG - 1500 psi. CSG - 1000 psi. Blow well down. RIH and tag sand @ 7287' with KB. This is 70' of fill. Start up 2 drill gas compressors, and clean sand to PBTD @ 7357'. Pump soap sweeps to allow well to clean up. Pulled 2 3/8" tubing up to 7162' with KB added in.

1/11/00 Check well pressures. Tbg - 1650 psi. Csg - 1550 psi. Blow down. RIH and tagged sand @ 7347', for 10' of fill. Start up 2 drill gas compressors and cleaned sand to PBTD @ 7357'. Pumped soap sweeps. Rig up Blue Jet and ran GR/ Tracer log from 7352' to 6000'. Log shows that frac stayed in zone on top and bottom. Rigged down Blue Jet. Pulled up and landed 2 3/8" tubing @ 7175' with KB added in with 226 jts. Tubing landed with 1.78" SN and Mule Shoe Collar on bottom. NDBOP & NUWH. Unload well with gas compressors. Rig down. Rigged down equipment. FINAL REPORT (NOTE: THIS WELL IS A DAKOTA SINGLE. WILL COMPLETE THE MESA VERDE AND DHC AT A LATER DATE. SOME SQUEEZE WORK WILL BE REQUIRED)

**Conoco Inc Working Interest Decimal Ownership
By Owner # (Owner Name Identification Attached)**

Codes owner decimal cost
universe.rep

Lease Name	Conoco Lease Code	Interest Type	Owner No.	Working Interest Decimal
SAN JUAN 28-7	7115069	W	09302910	0.0008740
SAN JUAN 28-7	7115069	W	09302980	0.0133658
SAN JUAN 28-7	7115069	W	09302990	0.0002912
SAN JUAN 28-7	7115069	W	09303020	0.0002912
SAN JUAN 28-7	7115069	W	09303030	0.0002911
SAN JUAN 28-7	7115069	W	09303040	0.0002912
SAN JUAN 28-7	7115069	W	09303070	0.0002911
SAN JUAN 28-7	7115069	W	09303110	0.0002912
SAN JUAN 28-7	7115069	W	09303170	0.0011138
SAN JUAN 28-7	7115069	W	09303180	0.0011138
SAN JUAN 28-7	7115069	W	09303190	0.0011138
SAN JUAN 28-7	7115069	W	09303220	0.0011138
SAN JUAN 28-7	7115069	W	09306910	0.0004370
SAN JUAN 28-7	7115069	W	09310940	0.3086575
SAN JUAN 28-7	7115069	W	09311050	0.0003490
SAN JUAN 28-7	7115069	W	09311060	0.0003490
SAN JUAN 28-7	7115069	W	09337840	0.0003490
SAN JUAN 28-7	7115069	W	09347930	0.0003490
SAN JUAN 28-7	7115069	W	09362790	0.0064430
SAN JUAN 28-7	7115069	W	09366440	0.0039160
SAN JUAN 28-7	7115069	P	09383450	0.0000000
SAN JUAN 28-7	7115069	P	09383470	0.0000000
SAN JUAN 28-7	7115069	P	09383540	0.0000000
SAN JUAN 28-7	7115069	P	09383670	0.0000000
SAN JUAN 28-7	7115069	W	09399990	0.6587085
			Sum:	1.0000000

JOB NO: JNF764W
PROGRAM NO: HC756
REPORT NO: HC756-01

CJIB
PROPERTY/OWNER NAME & ADDRESS CROSS-REFERENCE
ACCOUNTING MONTH: 12/99
BY LEASE CODE
EPNA

DATE: 01/12/00
TIME: 18.36.14
PAGE: 2123

DIVISION NO: 51 MID-CONTINENT REGION

F-LEASE F-LEASE CONTRACTS

P-LEASE LEASE NAME

FIELD

ST

COUNTY

OPERATOR

OWNER NO

OWNER NAME & ADDRESS

INT TP

JIB INT

CONTRACTUAL INT

REV APPLD

REMIT
CODE

7115069 014318 A

7115069 SAN JUAN 28-7

UIQ

32

RIO ARRIBA

CONOCO INC.

09302910

W G PEAVY OIL CO
221 WOODCREST DR
RICHARDSON

TX 750802038

W

.0008740

.0000000

N

J1

* = LEASES WITH DIFFERENT JOA OVERHEAD RATES

JOB NO: JNF764W
 PROGRAM NO: HC756
 REPORT NO: HC756-01

CJIB
 PROPERTY/OWNER NAME & ADDRESS CROSS-REFERENCE
 ACCOUNTING MONTH: 12/99
 BY LEASE CODE
 EPNA

DATE: 01/12/00
 TIME: 18.36.14
 PAGE: 2124

DIVISION NO: 51 MID-CONTINENT REGION

F-LEASE F-LEASE CONTRACTS

P-LEASE OWNER NO	LEASE NAME OWNER NAME & ADDRESS	FIELD INT	ST TP	COUNTY		OPERATOR REV APPLD	RENT CODE
				JIB INT	CONTRACTUAL INT		
09302980	THELMA FORD SIMMONS ESTATE C/O D.J.SIMMONS COMPANY PO BOX 1469 FARMINGTON NM 874991469		W	.0133658	.0000000	N	J1
09302990	KATHLEEN M MCLANE TR PO BOX 214430 DALLAS TX 752214430		W	.0002912	.0000000	N	
09303020	MICHAEL S MCLANE TR PO BOX 214430 DALLAS TX 752214430		W	.0002912	.0000000	N	J1
09303030	CINDY M HAMILTON 2222 FLAT CREEK DR RICHARDSON TX 750802332		W	.0002911	.0000000	Y	J1
09303040	DAWN J TURNBULL TRUST 6553 LAFAYETTE WAY DALLAS TX 752301979		W	.0002912	.0000000	Y	J1
09303070	DERRICK J TURNBULL C/O SYLVIA TURNBULL, A-I-F 6553 LAFAYETTE WAY DALLAS TX 752301979		W	.0002911	.0000000	Y	J1
09303110	DENISE TURNBULL J WILLIAMS 6553 LAFAYETTE WAY DALLAS TX 752301979		W	.0002912	.0000000	Y	J1
09303170	HELEN LOUISE SIMMONS 2429 WABASH AVE FORT WORTH TX 761091018		W	.0011138	.0000000	N	
09303180	JUNE S LIVELY 3529 BELLAIRE DR N FORT WORTH TX 761092110		W	.0011138	.0000000	N	J1

* = LEASES WITH DIFFERENT JOA OVERHEAD RATES

JOB NO: JNF764W
 PROGRAM NO: HC756
 REPORT NO: HC756-01

CJIB
 PROPERTY/OWNER NAME & ADDRESS CROSS-REFERENCE
 ACCOUNTING MONTH: 12/99
 BY LEASE CODE
 EPNA

DATE: 01/12/00
 TIME: 18.36.14
 PAGE: 2125

DIVISION NO: 51 MID-CONTINENT REGION

F-LEASE F-LEASE CONTRACTS

P-LEASE	LEASE NAME	FIELD	ST	COUNTY		OPERATOR	REMIT CODE
				JIB INT	CONTRACTUAL INT		
OWNER NO	OWNER NAME & ADDRESS	INT	TP	JIB INT	CONTRACTUAL INT	REV	APPLD
09303190	MARY JEANNE SIMMONS BANKS 2104 WINTER SUNDAY WAY ARLINGTON TX 760124941	W		.0011138	.0000000	N	J1
09303220	CAROLEE SMITH 5717 JACQUELINE RD FORT WORTH TX 761123952	W		.0011138	.0000000	N	J1
09306910	DUGAN PRODUCTION CORP PO BOX 420 FARMINGTON NM 874990420	W		.0004370	.0000000	N	J1
09310940	BURLINGTON RESOURCES OIL & GAS CO PO BOX 4289 FARMINGTON NM 874994289	W		.3086575	.0000000	N	J1
09311050	J GLENN TURNER JR 3131 TURTLE CREEK BLVD STE 1201 DALLAS TX 752195441	W		.0003490	.0000000	N	J1
09311060	JOHN L TURNER HC 73 BOX 122 PARK HILL OK 744519708	W		.0003490	.0000000	N	J1
09337840	ELIZABETH T CALLOWAY PO BOX 191767 DALLAS TX 752198506	W		.0003490	.0000000	N	J1
09347930	MARY FRANCES TURNER JR ATTN CHASE BANK OF TEXAS PO BOX 660197 DALLAS TX 752660197	W		.0003490	.0000000	N	J1
09362790	TEXACO EXPL & PROD INC PRODUCTION INC COMPTROLLERS DEPT -OBO PO BOX 2100 DENVER CO 802012100	W		.0064430	.0000000	N	J1

* = LEASES WITH DIFFERENT JOA OVERHEAD RATES

JOB NO: JNF764W
 PROGRAM NO: HC756
 REPORT NO: HC756-01

CJIB
 PROPERTY/OWNER NAME & ADDRESS CROSS-REFERENCE
 ACCOUNTING MONTH: 12/99
 BY LEASE CODE
 EPNA

DATE: 01/12/00
 TIME: 18.36.14
 PAGE: 2126

DIVISION NO: 51 MID-CONTINENT REGION

F-LEASE F-LEASE CONTRACTS

P-LEASE	LEASE NAME	FIELD	ST	COUNTY	OPERATOR	REMIT CODE
OWNER NO	OWNER NAME & ADDRESS	INT TP	JIB INT	CONTRACTUAL INT	REV APPLD	
09366440	WISER OIL CO PO BOX 972000 DALLAS TX 753972000	W	.0039160	.0000000	N	J1
09383450	MESA ROYALTY TR ATTN: NEW MEXICO PROPERTIES ATTN: JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	P	.0083963	.0000000	Y	CW
09383470	SHIRLEY K BERNSTEIN TR ATTN: NEW MEXICO PROPERTIES ATTN: JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	P	.0000020	.0000000	Y	CW
09383540	ATWELL & CO C/O CHASE MANHATTAN BANK N A ATT EQUITY COLLECTIONS DEPT PO BOX 456 WALL STREET STATION NEW YORK NY 10005	P	.0000021	.0000000	Y	CW
09383670	KATHLEEN B LIPKINS ATTN: JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	P	.0000007	.0000000	Y	CW
09399990	CONOCO INC C/O JOINT INTEREST PO BOX 1267 PONCA CITY OK 746021267	W	.6587085	.6587085	N	J1

* - LEASES WITH DIFFERENT JOA OVERHEAD RATES



Steve Keim
Sr. Staff Analyst
Accounting and Information Management
Upstream North America

Conoco Inc.
P.O. Box 1267
Ponca City, OK 74602-1267

February 7, 2000

New Mexico Energy Mineral and Natural Resources Department
Oil Conservation District
2040 So. Pacheco St.
Santa Fe, New Mexico 87505
Attn: Mark Ashely

Re: Conoco Inc. Application Form C-142
San Juan 28-7 Well # 219M - API # 30-039-26172
Conoco Lease 7155069

Dear Mark,

The purpose of this letter is to provide Conoco's enclosed application for New Well Status for the above well, in accordance with the Form C-142 requirements.

I have enclosed Conoco's original Form C-142 and two copies, along with the requested supporting documentation. Please certify and approve the application. If you have questions regarding this application please contact me at 580-767-5098.

Sincerely,

Steve Keim
Sr. Staff Analyst
Accounting and Information Management
Upstream North America