

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1880, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30749
Indicate Type of Lease STATE [X] FEE []
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
Type of Well: OIL WELL [X] GAS WELL [] OTHER []
Name of Operator: SDX Resources, Inc.
Address of Operator: PO Box 5061, Midland, TX 79704
Well Location: Unit Letter I 2310 Feet From The South Line and 270 Feet From The East Line
Section 31 Township 17S Range 28E NMPM Eddy County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3689

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ANBANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: Spud & set csg [X]

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole @ 7:45 am 12/14/99. Drill to 525'. Ran 13 jts 8-5/8" J-55, 24# csg to 518' KB. RU Dowell & cmt w/350 sx Class C cmt. Circ 59 sx. WOC total of 18-1/4 hrs.

Drill 7-7/8" hole to 3195'. Reach TD 3:30 pm 12/19/99. Run LDT-CNL-GR & DLL-GR OH logs. Run 80 jts J-55, 14# - 15.5# 5-1/2" csg. Set @ 3186' KB. RU Dowell & cmt w/300 sx Lite & 300 sx Class C. Circ 94 sx.

Release Rig 5:30 am 12/20/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Bonnie Atwater TITLE Regulatory Tech. DATE 02-04-00
TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-30849
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NW State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 9
2. Name of Operator SDX Resources, Inc.	9. Pool name or Wildcat Artesia (QN-GB-SA)
3. Address of Operator PO Box 5061, Midland, TX 79704 915/685-1761	

4. Well Location
 Unit Letter I 2310 Feet From The South Line and 270 Feet From The East Line
 Section 31 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 12/14/99	11. Date T.D. Reached 12/19/99	12. Date Compl. (Ready to Prod.) 01/11/00	13. Elevations (DF & RKB, RT, GR, etc.) 3689	14. Elev. Casinghead
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15. Total Depth 3195	16. Plug Back T.D. 3186	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2444-2782	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run LDT-CNL-GR & DLL-GR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	518' KB	12-1/4"	350 sx Class C	None
5-1/2"	14# - 15.5#	3186	7-7/8"	300 sx Lite + 300 sx Cl C	None

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2817	

26. Perforation record (interval, size, and number) 2444', 56, 70, 75, 83, 2514, 31, 36, 46, 69, 97, 2600, 05, 10, 25, 32, 42, 50, 56, 58, 69, 85, 2708, 10, 18, 29, 38, 68, 75, 82 (1 spf, 20 holes, 4" select fire)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2444-2782	A: 1560 gal 15% NEFE F: 60,000 gal Delta 20 + 95,000# 16/30 + 35,000# 12/20 Brady Sd

28. PRODUCTION

Date First Production 01/22/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp 2" x 1-1/2" x 12' RWAC	Well Status (Prod. or Shut-in) Prod					
Date of Test 01/31/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 50	Water - Bbl. 91	Gas - Oil Ratio 1250
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 50	Water - Bbl. 91	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments
 Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 02/04/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 200.0
 T. Salt _____
 B. Salt _____
 T. Yates _____ 570.0
 T. 7 Rivers _____ 920.0
 T. Queen _____ 1374.0
 T. Grayburg _____ 1614.0
 T. San Andres _____ 1935.0
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche/Gravel/Rdbd				
150.0	200.0	50.0	Sand				
200.0	570.0	370.0	Anhy				
570.0	1370.0	800.0	Dolo/Anhy				
1370.0	1935.0	565.0	Dolo/Anhy/Sd				
1935.0	3195.0	1260.0	Dolo				

PROPERTY	PROPERTY NAME	EFFECTIVE				PREPAYMENT		COST	AFIL
		DECK	DATE	OWNER	OWNER NAME	D.D.I.	LEASE WELL		
022800-09	NW STATE #09	A	**BASE**	0321200	ERAM ALI	0.02000000	022800-09	0	N
Deck Header for 022800-09-A				0352380	ALPINE RESOURCES, LLC	0.12500000	022800-09	0	N
				2535380	ETKIND OIL, LLP	0.06250000	022800-09	0	N
				5790910	WILLIAM S. MONTGOMERY, JR.	0.05000000	022800-09	0	N
				7332200	WM. SCOTT RAMSEY	0.02000000	022800-09	0	N
				8031380	SOG INVESTORS, LLC	0.06250000	022800-09	0	N
				8096200	ST.ANSELM EXPLORATION COMPANY	0.25000000	022800-09	0	N
				9999802	STEPHEN G. SELL	0.18000000	022800-09	0	Y
				9999803	JOHN D. POOL	0.18000000	000099-	0	Y
				9999812	FRED C. COREY	0.02500000	022800-09	0	Y
				9999814	CHARLES M. MORGAN	0.02500000	022800-09	0	Y
				*** DECK TOTAL	11 OWNERS	1.00000000			