

ABOVE THIS LINE FOR DIVISION USE ONLY

2356

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

MAY 24 1999

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox
Print or Type Name

Kay Maddox
Signature

Regulatory Agent
Title

5/19/99
Date

DISTRICT I
 P O Box 1980, Hobbs, NM 88241 1980
 DISTRICT II
 811 South First St. Artesia NM 88210 2835
 DISTRICT III
 1000 Rio Brazos Rd. Aztec, NM 87410 1693

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-A
 New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco
 Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:
 Administrative Hearing
 EXISTING WELLBORE
 YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

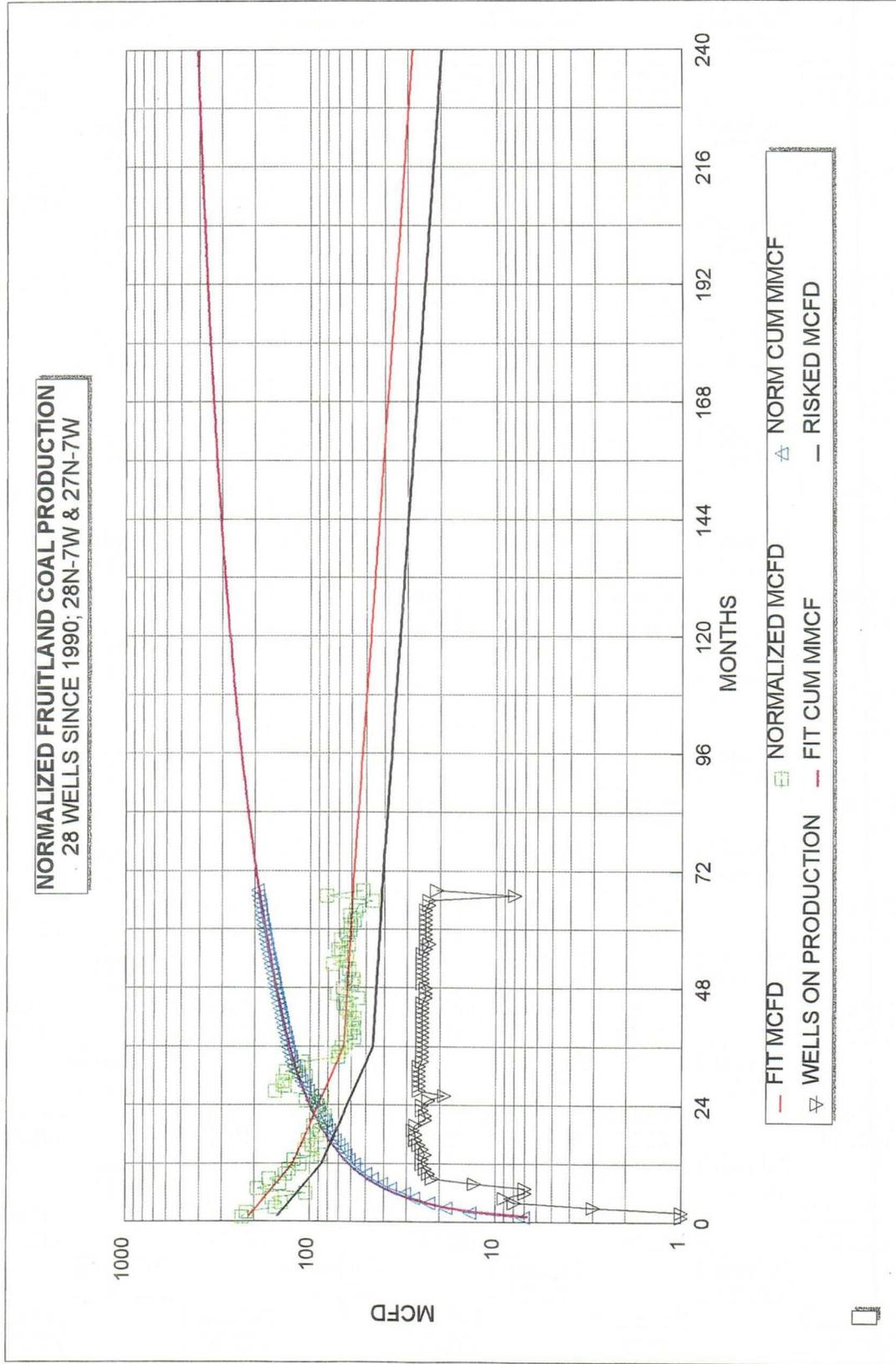
Operator Conoco Inc. Address 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500
 Lease San Juan 28-7 Unit Well No #218E Unit Ltr Sec Twp Rge Section 12, T-28-N, R-7-W,P County Rio Arriba, NM
 OGRID NO. 005073 Property Code _____ API NO. 30-039- Spacing Unit Lease Types: (check 1 or more)
 Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Basin Fruitland Coal 71629		Blanco Pictured Cliffs 72439
2. TOP and Bottom of Pay Section (Perforations)	3212-3612'		3612-3786'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Expected to Flow		Expected to Flow
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a (Current) 432	a.	a. 360
	b(Original) 1167	b.	b. 1119
6. Oil Gravity (*API) or Gas BT Content	1045		1189
7. Producing or Shut-In?	To Be completed		To Be completed
Production Marginal? (yes or no)	Expected to be		Expected to be
• If Shut-In give date and oil/gas/water rates of last production Note For new zones with no production history applicant shall be required to attach production estimates and supporting data • If Producing, date and oil/gas/water rates of recent test (within 60 days)	Date Rates	Date Rates:	Date Rates
	Date Rates Expected IP 150-250 MCFD Allocation by test upon completion	Date Rates	Date Rates Expected IP 200-300 MCFD Allocation by test upon completion
8. Fixed Percentage Allocation Formula -% or each zone	oil: % Gas %	oil: % Gas %	oil: % Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
 If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
 Have all offset operators been given written notice of the proposed downhole commingling? Yes No
11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each others Yes No
13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). NSP 1799 (L)
16. ATTACHMENTS
 * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 * Production curve for each zone for at least one year. (If not available, attach explanation.)
 * For zones with no production history, estimated production rates and supporting data.
 * Data to support allocation method or formula.
 * Notification list of all offset operators.
 * Notification list of working, overriding and royalty interests for uncommon interest cases.
 * Any additional statements, data, or documents required to support commingling.

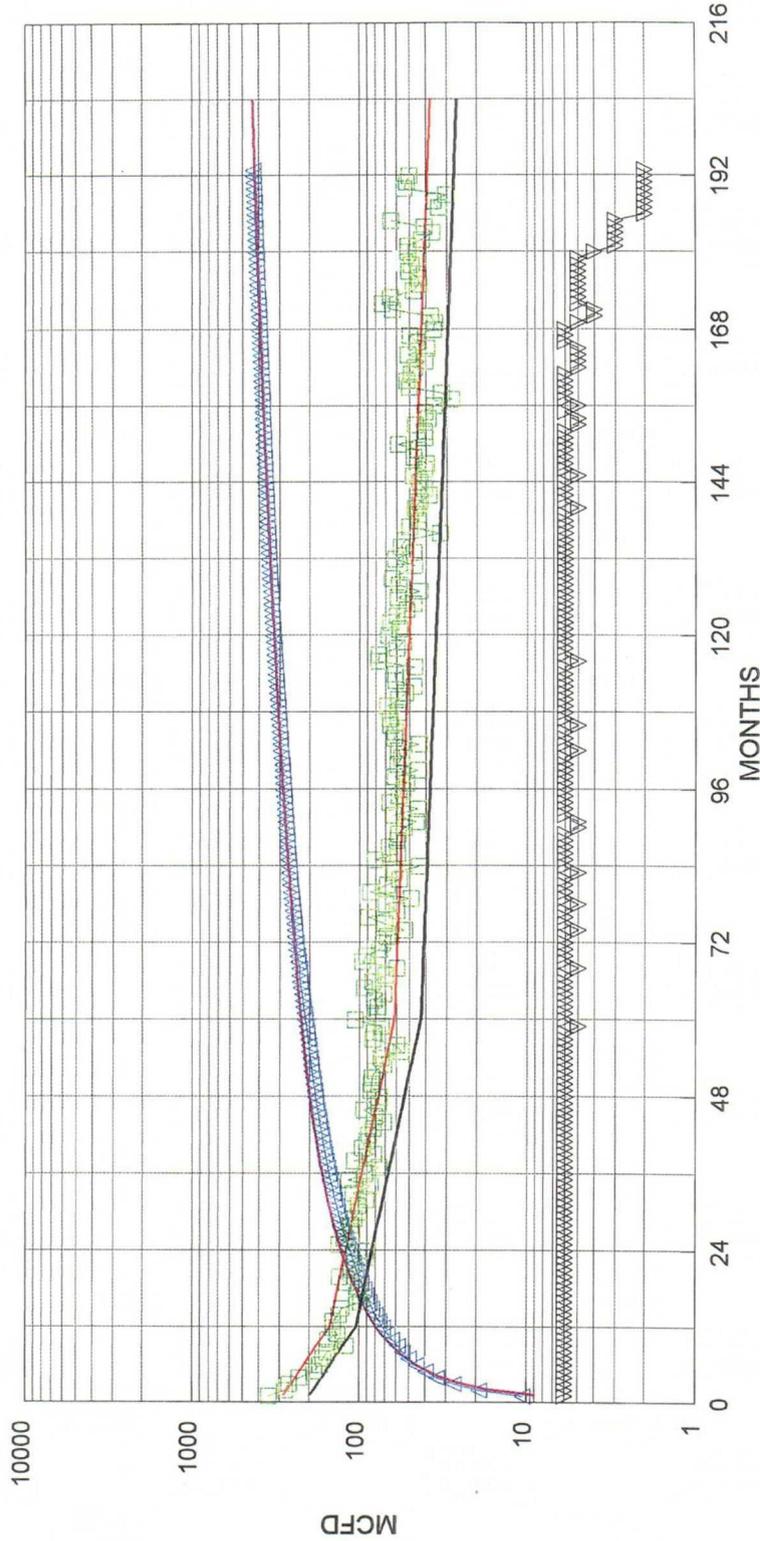
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 5/17/99
 TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798



<p>NORMALIZED AVG:</p> <p>540 MMCF EUR</p> <p>539 MMCF IN 40 YRS</p> <p>10 MCFD E.L.</p> <p>0.0000 bbl/mcf oil yield</p>	<p>RISKED AVG:</p> <p>357 MMCF EUR</p> <p>354 MMCF IN 33 YRS</p> <p>10 MCFD E.L.</p> <p>0.0000 bbl/mcf oil yield</p>	<p>30% RISK</p> <p>158 MCFD IP</p> <p>45.0% DECLINE, 1ST 12 MONTHS</p> <p>27.0% DECLINE, NEXT 24 MONTHS</p> <p>5.0% FINAL DECLINE</p>
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**NORMALIZED PICTURED CLIFFS PRODUCTION
 PROD. SINCE 1974; 6 PC WELLS LOCATED IN 28N-7W**



— FIT MCFD □ NORMALIZED MCFD ▲ NORM CUM MMCF
 ▽ WELLS ON PRODUCTION — FIT CUM MMCF — RISKED MCFD

<p>NORMALIZED AVG: 684 MMCF EUR 642 MMCF IN 40 YRS 10 MCFD E.L. 0.0001 bbl/mcf oil yield</p>	<p>RISKED AVG: 452 MMCF EUR 432 MMCF IN 36 YRS 10 MCFD E.L. 0.0001 bbl/mcf oil yield</p>	<p>30% RISK 210 MCFD IP 50.0% DECLINE, 1ST 12 MONTHS 20.0% DECLINE, NEXT 48 MONTHS 4.0% FINAL DECLINE</p>
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NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 8, 1999

Conoco, Inc.
10 Desta Drive – Suite 100W
Midland, Texas 79705-4500

Attention: Kay Maddox

Administrative Order NSP-1799(L)

Dear Ms. Maddox:

Reference is made to the following: (i) your application dated January 11, 1999; and (ii) to the records of the New Mexico Oil Conservation Division in Santa Fe ("Division"): concerning Conoco, Inc.'s request for a non-standard 321.22-acre gas spacing and proration unit consisting of the following acreage in the Basin-Fruitland Coal (Gas) Pool:

RIO ARRIBA COUNTY, NEW MEXICO
TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM
Irregular Section 11: Lot 1
Irregular Section 12: All.

It is our understanding that this unit is to be dedicated to Conoco, Inc.'s proposed San Juan "28-7" Unit Well No. 218-E (API No. 30-039-26065), to be drilled at an off-pattern unorthodox coal gas well location 1030 feet from the South line and 1025 feet from the East line (Unit P) of Section 12.

The above-described acreage conforms to an existing non-standard gas spacing and proration unit in the Basin-Dakota Pool approved under the authority of Division Order No. R-2948, issued in Case No. 3272 dated August 16, 1965.

By the authority granted me under the provisions of Rules 6 and 8 of the "*Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool*", as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location and non-standard gas spacing and proration unit are hereby approved.

Sincerely,

Lori Wrotenbery
Director

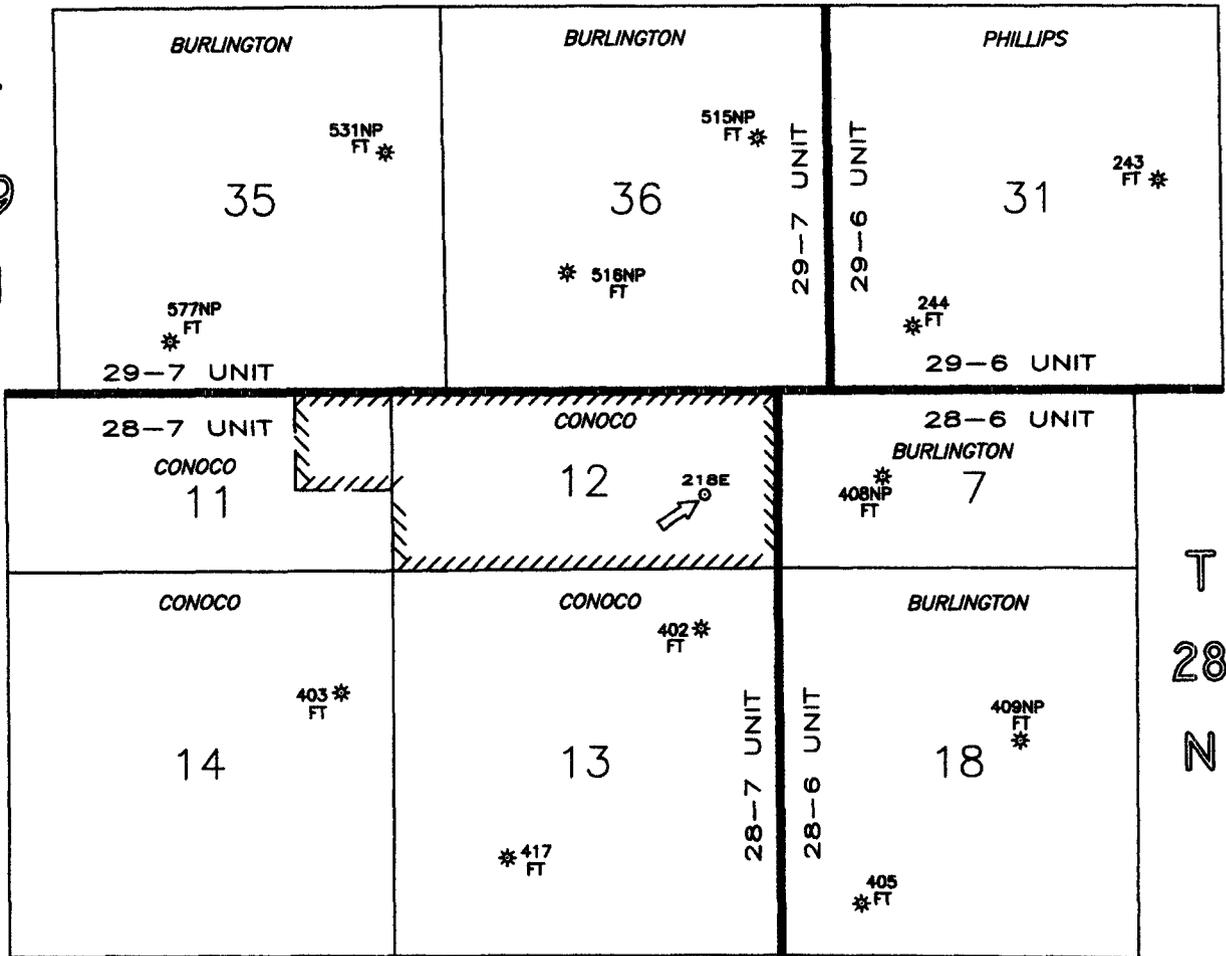
LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington

R 7 W

R 6 W

T
29
N



T
28
N

**SAN JUAN 28-7 UNIT
RIO ARRIBA CO., NM**

<p>NOTES</p> <p>Conoco operates all wells in the 28-7 Unit. Conoco is requesting approval for an UNORTHODOX FRUITLAND COAL location in order to access coal reserves in the 218E wellbore (Proposed for 1999). Conoco plans to set 7" casing thru the Lewis and run 4 1/2" production casing to accommodate 2 large tubing strings. One string for a PCCF/FRLD DHC (to be filed), and one string for the DKOT. DKOT will be dually completed (to be filed) with the PCCF/FRLD.</p>	DATE: 1/13/99		EPNGNA MIDLAND DIVISION											
	DRAWN BY: GLG		CONOCO 28-7 UNIT FRUITLAND COAL PRODUCERS San Juan 28-7 Unit # 218E Unorthodox Coal Location											
	CHECKED BY:													
	APPROVED BY:		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 15%;">STATE</th> <th style="width: 15%;">API</th> <th style="width: 15%;">COUNTY</th> <th style="width: 15%;">WELL</th> <th style="width: 40%;">DRAWING</th> </tr> <tr> <td>30</td> <td>\</td> <td>039</td> <td>\</td> <td>28-7_218</td> </tr> </table>		STATE	API	COUNTY	WELL	DRAWING	30	\	039	\	28-7_218
	STATE	API	COUNTY	WELL	DRAWING									
30	\	039	\	28-7_218										
SCALE: 1" = 2640'		CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705												
STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003														

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number N/A		2 Pool Code 72439		3 Pool Name Blanco Pictured Cliffs South	
4 Property Code N/A		5 Property Name San Juan 28-7 Unit			6 Well Number 218 E
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 6817'

10 Surface Location

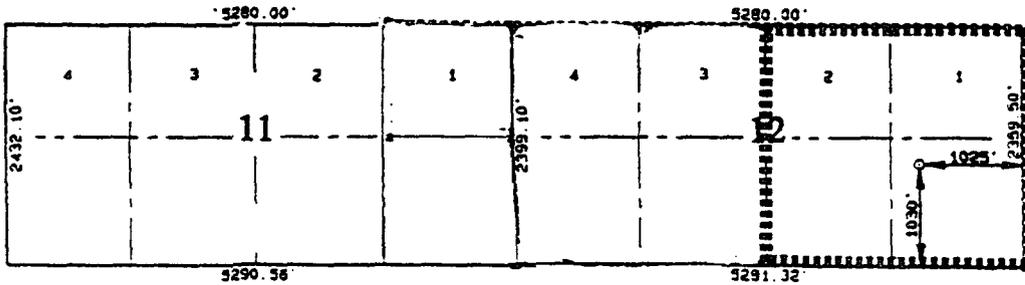
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	28N	7W		1030'	South	1025'	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 143.6 160	13 Joint or Infill Y	14 Consolidation Code U	15 Order No. Non-Standard Spacing Order No. R-2948
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox

Signature

Kay Maddox

Printed Name

Regulatory Agent

Title

January 15, 1999

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1984

District II
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
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Santa Fe, NM 87504-2088

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District III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		'Pool Code		'Pool Name	
		71629/72499		Basin Fruitland Coal/Blanco PC Search	
'Property Code		'Property Name			'Well Number
016608		SAN JUAN 28-7 UNIT			218E
'OGAID No.		'Operator Name			'Elevation
005073		CONOCO, INC.			6817

¹⁰ Surface Location

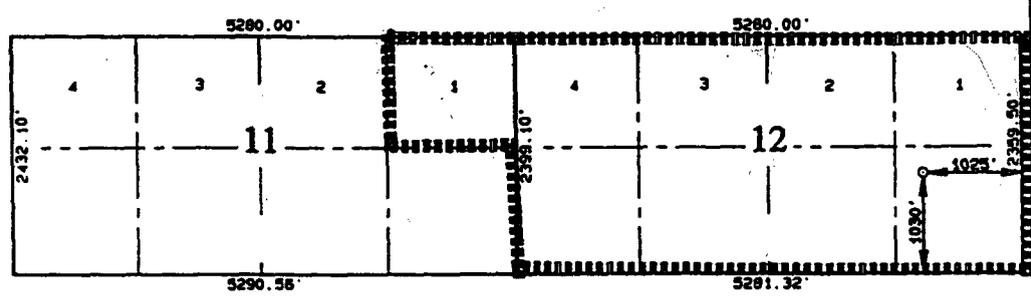
UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
P	12	28N	7W		1030	South	1025	East	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			
321.22		Y		U		Non-standard Spacing Order No. R-2948			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Jo Ann Johnson
Signature

Jo Ann Johnson
Printed Name

Sr. Property Analyst
Title

12-17-98
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 8, 1997
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		'Pool Code		'Pool Name	
		71599		Basin Dakota	
'Property Code		'Property Name			'Well Number
016608		SAN JUAN 28-7 UNIT			218E
'GRID No.		'Operator Name			'Elevation
005073		CONOCO, INC.			6817

¹⁰ Surface Location

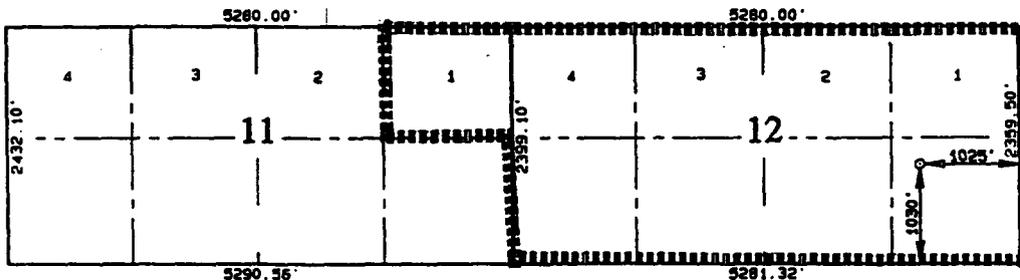
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	28N	7W		1030	South	1025	East	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			
321.22		Y		U		Non-standard Spacing Order No. R-2948			

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16



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Jo Ann Johnson
Signature
Jo Ann Johnson

Printed Name
Sr. Property Analyst

Title
12-17-98

Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

NOVEMBER 8, 1997
Date of Survey

Signature and Seal of Professional Surveyor

Neale C. Edwards
NEALE C. EDWARDS
NEW MEXICO
PROFESSIONAL SURVEYOR
Certificate Number

EST. GL = 6817
EST. KB = 6832

WELL NAME: **SJ 28-7 UNIT No. 218E**
LOCATION: **SEC 12, T-28N, R-7W, RIO ARRIBA CO., NM**

TVD N 1000	MD	FORMATION TOPS & TYPE	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	CASING		FRAC GRAD. psi/r	FORMATION PRESSURE PSI	MUD		DAYS
					SIZE	DEPTH			WT	TYPE	
0					12-1/4"	9-5/8" 32.3# H-40 STC @ 250'		NORMAL	AIR/AIR MIST/AERATED FLUID		1
					8-3/4"				AIR/AIR MIST/AERATED FLUID		
		OJAM @ 2716' KRLD @ 2864'	POSSIBLE WATERFLOW								
		FRLD @ 3212'	POSSIBLE GAS FLOW POSSIBLE LOST RETURNS					432 PSI			
		PCCF @ 3612' LEWS @ 3788'	POSSIBLE DIFFERENTIAL STICKING		8-3/4"	CIRCULATE CEMENT TO SURFACE		360 PSI			
						7" 20# J-55 STC @ 4136					4
		CHRA @ 4571'			6-1/4"			400 PSI			
		CLFH/MV @ 5257' MENF @ 5447'	PROBABLE LOST RETURNS IF FLUID IN HOLE				0.5	457 PSI			
		PTLK @ 5797'	PROBABLE LOST RETURNS								
		MNCS @ 6287'	PROBABLE LOST RETURNS								
		GLLP @ 7017'	PROBABLE LOST RETURNS								
		GRHN @ 7758' GRRS DKOT @ 7812' PAGU @ 7962'	POSSIBLE WATERFLOW POSSIBLE OVERPRESSURE IN DEEP DAKOTA	CASED HOLE LOGS	6-1/4"	LINER: 4-1/2" 9.5# JK-55 STC 3836'- 8089'	0.5	713 PSI	AIR/AIR MIST/AERATED FLUID		10
		T.D. @ 8089'				CEMENT TO TOP OF LINER @ 3836'		BHT = 175 deg F			
		NOTE: PERMIT TO DRILL									

(8399')

DATE: 11/24/98
PREPARED: Ricky Joyce/Ted Kelly
DRILLING ENGINEER

APPROVALS:
RES. ENGINEER
PROD. ENGINEER

[Signature] 11/30/98 4:31 PM
GEOLOGIST
DRILLING MGR.

San Juan 28-7 Unit Well # 218E
Section 12, T-28-N, R-7-W
1030 FSL & 1025' FEL
Rio Arriba County, NM

RE: Application C – 107A to Downhole Commingle the Basin Fruitland Coal
(71629) with the Blanco Pictured Cliffs South (72439),

Notification of Offset Operators:

Burlington Resources
PO Box 4289
Farmington, NM 87499

Phillips Petroleum
4001 Penbrook RM 400A
Odessa, TX 79762

The referenced application has been sent to the above listed parties.

The following Working Interest, Override and Royalty interest owners were notified by certified mail of this C-107A application on the 20th of May, 1999

George E Thompson II
PO Box 174
Round Top, TX 78954-0174

Pamela Gray Baldwin
Chase Bank of Texas
Agent & Attorney In Fact
Trust Minerals Section 1049334
PO Box 200336
Houston, TX 77216-0336

Margeret A Kearns Trust
James B Draper Trustee
F/B/O James B Draper
Apt #8D
77 S Birch Rd
Fort Lauderdale, FL 33316-1556

Sandra T Currie
12603 Radenz
Houston, TX 77066-3418

John E Creps Jr & Virginia Creps Co Trustees
Creps Family Trust DTD 12-05-91
Apt D303
1001 Carpenters Way
Lakeland, FL 33809-3931

Fred Eldon Spencer
10717 Crystal Creek Dr.
Mustang, OK 73064-9382

P Louis Tucker Jr
PO Box 2822
Houston, TX 77252-2822

Gloria M Kubik
RR 2 Box 111
Medford, OK 73759-9508

Stella Madge Greear
14209 Valley Forge Ln
Edmond, OK 73013-6412

Martha M Tucker
#803 21 Briar Hollow
Houston, TX 77027-2808

Douglas E Atwill
602 Canyon RD
Sante Fe NM 87501-2722

Mitzi H Easley
3900 Dominion Cove
Austin, TX 78759-7300

Rebecca Ann Reese Ward
#5011 280 W Renner
Richardson, TX 75080-1362

Richard A Jennings Trustee
PO Box 3759
Midland, TX 79702-3759

Davant Family Trust C
U/A Dated 11-19-1986
NationsBank of TX NA Trust
Acct No. 30011053442647

James H Atwill
PO Box 1810
Port Aransas, TX 78373-1810

James R Leeton Jr.
PO Box 10561
Midland, TX 79702-7561

Gladys Watford Trust
Gladys Watford Trustee
Apt 216
5455 La Sierra Dr
Dallas, TX 75231-4145

Robert Beamon Account
First National Bank of Bellville
PO Box 128
Bellville, TX 77418-0128

Betsy Hendersen Bryant
2201 Brookhollow Dr
Abilene, TX 79605-5507

David Elbert Reese
2203 N Belmont
Richmond, TX 77469-5501

Harriet M Buchenau Living Trust
Harriet M Buchenau Trustee
PO Box 86786
Plano, TX 75086-7585

The Nordan Trust
Louis Belinsky Trustees
STE 500
112 Pecan
San Antonio, TX 78205-1516

Susan Hendersen Ritter
PO Box 162606
Austin, TX 78716-2606

Barbara Reese Dinges
6510 Shadow Crest St
Houston, TX 77074-6818

Linda Lundell Lindsey
PO Box 631565
Nacogdoches, TX 75963-1565

Nancy J Spencer
726 N Tanglewood Dr
Sutherlin, OR 97479-9015

Lorene Raybourn Smith Tr
Claud W Raybourn & Jesse S Raybourn Co-
Trustees
207 Wilshire Ln
Newark, DE 19711-2757

Edward R Atwill
PO Box 1551
Tubac, AZ 85646-1551

Harry D Porter Trust
Nations Bank of Texas Trustee # 15-020-
6401500
C/O Trust Oil & Gas
PO Box 840738
Dallas, TX 75284-0738

Carotée Simmons Smith
5717 Jacqueline Rd
Fort Worth, TX 76112-3952

Helen Louise Simmons
2429 Wabash Ave
Fort Worth, TX 76109-1018

June Simmons Lively
3529 Bellaire Dr. N
Fort Worth, TX 76109-2110

Mary Jean Simmons Banks
2104 Winter Sunday Way
Arlington, TX 76012-4941

Thelma Ford Simmons
Trust NationsBank Texas
C/O DJ Simmons Company
PO Box 1469
Farmington, NM 87499-1469

Burlington Resources
Attn: Linda Dean
3535 East 30h Street
Farmington, NM 87499-4289

W R Archer
U/W/O Eleanor M Archer
Trustee
3615 Piping Rock LN
Houston, TX 77027-4116

Elizabeth Goodwin Reese
7800 Nairn
Houston, TX 77074-5321

W L Jennings
San Juan Royalty JV – 90
Billy G Edwards
PO Box 117
Abilene, TX 79604-0117

Florance Limited Company
C/O Northern Trust Bank of Texas
PO Box 226270
Dallas, TX 75222-6270

Waters S Davis III
Chase Bank of Texas
#1049308
PO Box 200336
Houston, TX 77216-0336

Sally Ann Mahafey
PO Box 171051
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