

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS :

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

BURLINGTON RESOURCES OIL & GAS COMPANY
OperatorPO Box 4289, Farmington, NM 87499
Address

McClanahan

18

A. Sec. 13, T28N, R10W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 18577 API NO. 30-045-0751300 Federal ☒ State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesa Verde72319		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	4222'-4330'		6272'-6396'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure	(Current) a. 425 psia @ 4276'	a.	a. 392 psia @ 6334'
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured	(Original) b. 1018 psia @ 4276'	b.	b. 2511 psia @ 6334'
6. Oil Gravity (°API) or Gas BTU Content	1269 Btu		1235 Btu
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production	Date: Rates:	Date: Rates:	Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give data and oil/gas/water water of recent test (within 60 days)	Date: 02/28/99 Rates: 32 MCFD, 0 BOD, 0 BOW	Date: Rates:	Date: 02/28/99 Rates: 88 MCFD, 0 BOD, 0 BOW
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: Gas: Will supply after commingling	Oil: Gas: Will supply after commingling	Oil: Gas: Will supply after commingling

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions ORDER NO(S). _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Friesenhahn TITLE Operations Engineer DATE 05-25-99TYPE OR PRINT NAME Tim Friesenhahn TELEPHONE NO. (505) 326-9700

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date June 10, 1960

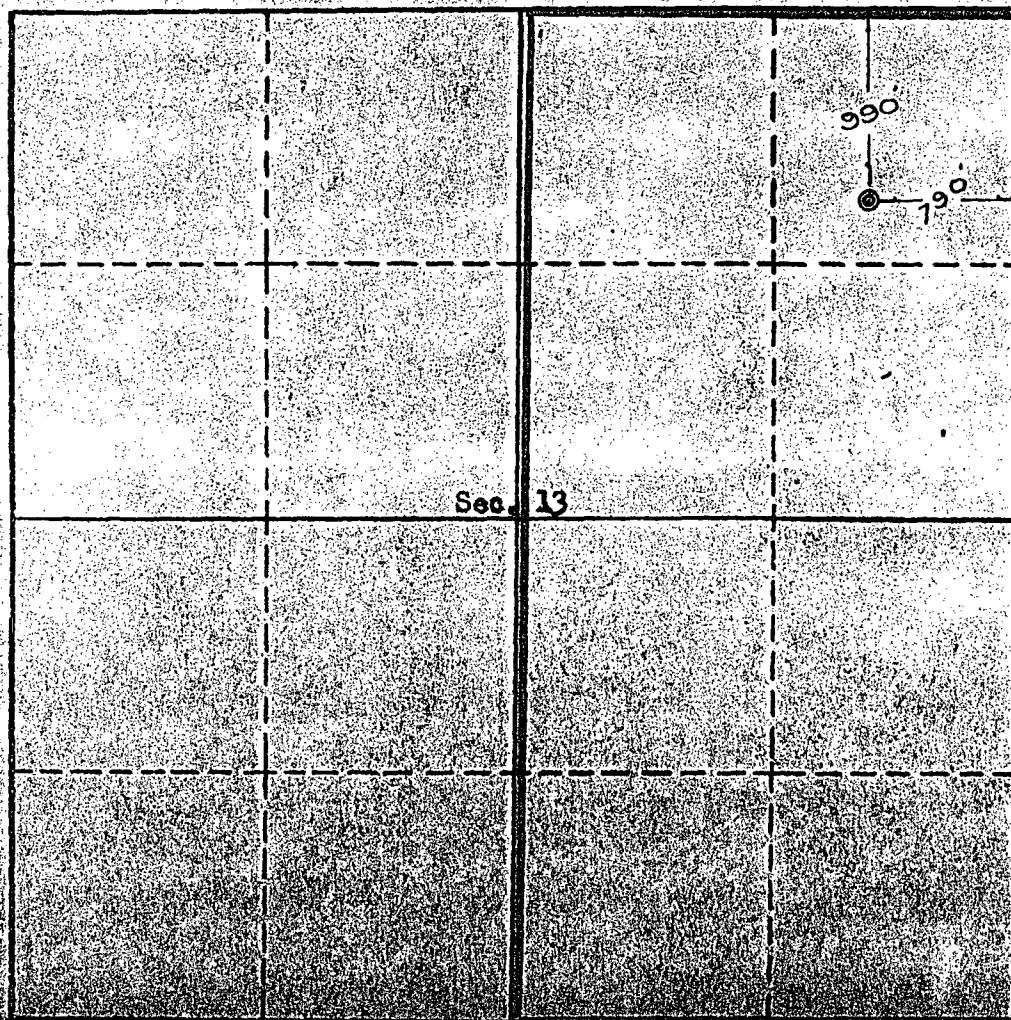
Operator Astec Oil and Gas Company Lease McClanahan
Well No. 18-D Unit Letter A Section 13 Township 28N Range 10W NMPM
Located 990 Feet From North Line, 790 Feet From East Line
County San Juan G. L. Elevation 5689 Dedicated Acreage 320 Acres
Name of Producing Formation dakota Pool Angel Peak Extension

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes XX No
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes,"
Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section. B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Astec Oil and Gas Company
(Operator)

ORIGINAL SIGNED BY JOE C. SALMON
(Representative)

P. O. Drawer, 570, Farmington
Address

This is to certify that the well location shown on plat in Section B was based from field notes of actual surveys made by me or under my supervision and the same is true to the best of my knowledge and belief.

Date Surveyed June 6, 1960

Ernest V. Echohawk
Registered Land Surveyor

Certificate No. 1365

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Aztec Oil & Gas Company			Lease McClanahan		Well No. 18
Unit Letter A	Section 13	Township 38 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 990 feet from the North line and 790 feet from the East line					
Ground Level Elev: 5689	Producing Formation Mesaverde		Pool Blanco		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

ORIGINAL SIGNED BY JOE C. SALMON

Position

District Superintendent

Company

Aztec Oil & Gas Company

Date

October 3, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 6, 1960

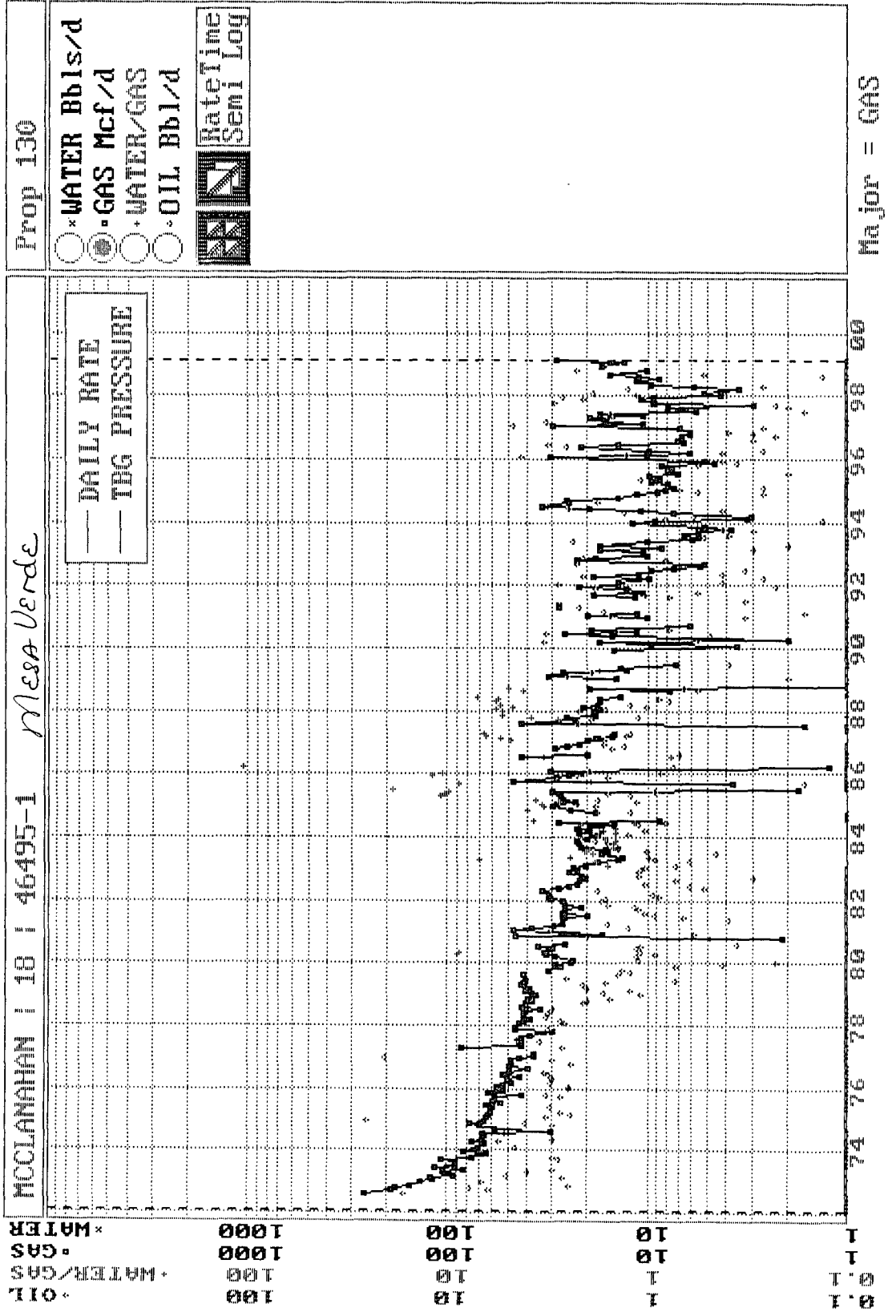
Registered Professional Engineer and/or Land Surveyor

Ernest V. Echohawk

Certificate No.

1545

2510 2040 2000 1500 1000 500 0



DATE IN 6/4/99	SUSPENSE 6/24/99	ENGINEER DC	LOGGED BY KW	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
2040 South Pacheco, Santa Fe, NM 87505



2371

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Directional Drilling
☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

JUN - 4 1999

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Certification**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

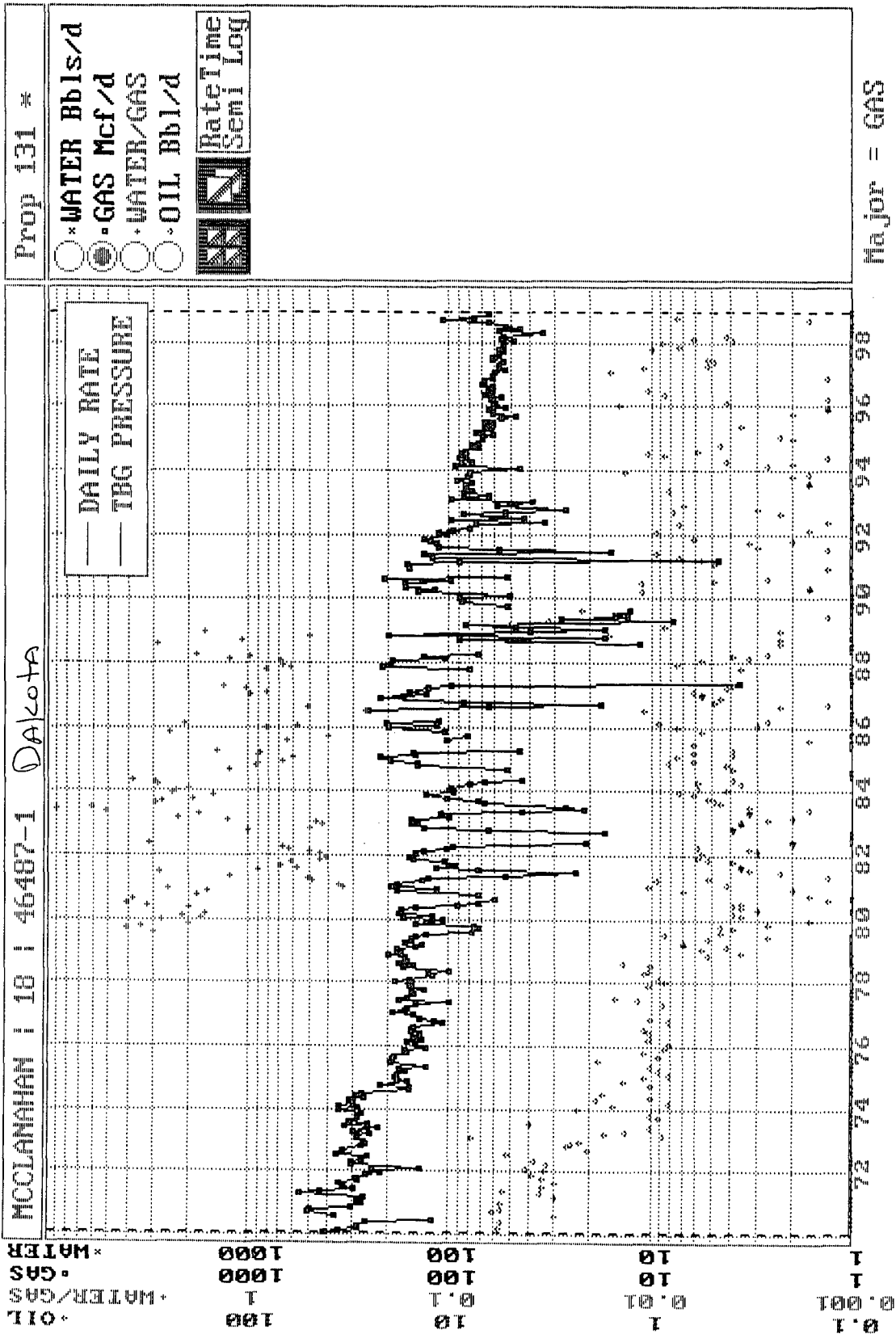
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date



Page No.: 1

Print Time: Wed Mar 24 14:55:09 1999

Property ID: 3589

Property Name: REID | 19 | 66040-1 *171V Offset well for McClanahan 18*

Table Name: K:\ARIES\RR99PDP\TEST.DBF

<u>--DATE--</u>	<u>---CUM GAS---</u>	<u>M SIWHP</u>
	<u>Mcf</u>	<u>Psi</u>

10/18/71	0	893.0
09/25/72	53791	658.0
08/17/73	100410	638.0
08/01/74	140728	593.0
08/01/76	200735	502.0
07/16/78	239944	492.0
06/20/84	296395	648.0
09/10/85	316435	589.0
01/14/86	319137	575.0
09/27/88	337329	568.0
04/24/90	359158	485.0
10/21/91	361072	564.0
06/15/93	374133	430.0

Original

11/30/98

418444

318.0 *Current BASED on Pressure vs Cum Gas Curve*

Page No.: 1

Print Time: Wed Mar 24 11:10:43 1999 *Dakota*

Property ID: 1224

Property Name: MCCLANAHAN | 18 | 46487-1

Table Name: K:\ARIES\RR99PDP\TEST.DBF

--DATE--	---CUM GAS--	M SIWHP
	Mcf	Psi

08/12/60	0	2042.0
06/17/70	1366879	819.0
06/17/71	1491234	650.0
06/17/72	1591396	674.0
05/01/73	1678266	603.0
08/17/74	1810809	490.0
05/02/75	1858658	616.0
05/16/77	1971621	617.0
08/15/79	2097809	537.0
09/01/81	2182981	597.0
07/24/83	2240610	612.0
09/10/85	2305998	597.0
09/27/88	2402695	509.0
04/24/90	2435928	491.0
07/04/92	2514248	435.0

Original

2/28/99	2676162	333
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CURRENT BASED ON PRESSURE VS CumGasCur

McClanahan #18
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Mesaverde		Dakota	
<u>MV-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	0.735	GAS GRAVITY	0.722
COND. OR MISC. (C/M)	M	COND. OR MISC. (C/M)	M
%N2	0.44	%N2	0.43
%CO2	0.79	%CO2	1.35
%H2S	0	%H2S	0
DIAMETER (IN)	4.09	DIAMETER (IN)	4
DEPTH (FT)	4276	DEPTH (FT)	6334
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	122	BOTTOMHOLE TEMPERATURE (DEG F)	151
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	378	SURFACE PRESSURE (PSIA)	333
BOTTOMHOLE PRESSURE (PSIA)	424.5	BOTTOMHOLE PRESSURE (PSIA)	391.5
<u>MV-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.735	GAS GRAVITY	0.722
COND. OR MISC. (C/M)	M	COND. OR MISC. (C/M)	M
%N2	0.44	%N2	0.43
%CO2	0.79	%CO2	1.35
%H2S	0	%H2S	0
DIAMETER (IN)	4.09	DIAMETER (IN)	4
DEPTH (FT)	4276	DEPTH (FT)	6334
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	122	BOTTOMHOLE TEMPERATURE (DEG F)	151
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	893	SURFACE PRESSURE (PSIA)	2042
BOTTOMHOLE PRESSURE (PSIA)	1017.7	BOTTOMHOLE PRESSURE (PSIA)	2510.5

Gas Meter Vol. History (Act.)

Sunday, November 01, 1998 Through Monday, March 15, 1999

Select By : Gas Meters

Pressure Base : None

Page No : 1

Units : A.P.I.

Report Number : R_040

Rounded (yn) : No

Print Date : 03/15/1999, 11:58:51 AM

Sort By :

Meter	Volume	Volume	Ticket #	Volume	Heat Value	Period		Disp.	Prod.	Purchaser	Gatherer
						Start	End				
MCCLANAHAN 18 34372	11/01/1998	0.00	00000	0.00	0.00	11/01/1998	11/30/1998	20	100		WILLIAMS FIELD SERV
	12/01/1998	523.00	8800004394	523.00	664.00	12/01/1998	12/31/1998	20	100		WILLIAMS FIELD SERV
	Totals -- 1998	523.00		523.00	664.00						
	01/01/1999	402.00	6100000909	402.00	510.00	01/01/1999	01/31/1999	20	100		WILLIAMS FIELD SERV
	02/01/1999	885.00	2200000886	885.00	1,123.00	02/01/1999	02/28/1999	20	100		WILLIAMS FIELD SERV
	Totals -- 1999	1,287.00		1,287.00	1,633.00						
	Totals -- MCCLANAHAN 18 34372	1,810.00		1,810.00	2,297.00						
Through 2/28/99 Cum: 276,504 mcf											
Report Totals											

Gas Meter Vol. History (Act.)

Sunday, November 01, 1998 Through Thursday, March 18, 1999

Select By : Gas Meters

Pressure Base : None

Page No : 1

Units : A.P.I.

Report Number : R_040

Rounded (y/n) : No

Print Date : 03/18/1999, 4:10:39 PM

Sort By :

Meter	DK	18	32419	Volume Date	Ticket #	Volume	Heat Value	Period		Disp.	Prod.	Purchaser	Gatherer				
								Start	End								
MCCLANAHAN	DK	18	32419	11/01/1998	1800003069	153.00	189.00	11/01/1998	11/01/1998	20	100		WILLIAMS FIELD SERV				
				11/02/1998	1800003145	50.00	62.00	11/02/1998	11/02/1998	20	100		WILLIAMS FIELD SERV				
				11/02/1998	1800003478	69.00	85.00	11/02/1998	11/02/1998	20	100		WILLIAMS FIELD SERV				
				11/03/1998	1800003131	154.00	190.00	11/03/1998	11/03/1998	20	100		WILLIAMS FIELD SERV				
				11/04/1998	1800003152	164.00	203.00	11/04/1998	11/04/1998	20	100		WILLIAMS FIELD SERV				
				11/05/1998	1800000781	60.00	74.00	11/05/1998	11/05/1998	20	100		WILLIAMS FIELD SERV				
				11/24/1998	1800003326	129.00	159.00	11/24/1998	11/24/1998	20	100		WILLIAMS FIELD SERV				
				11/25/1998	1800003331	228.00	282.00	11/25/1998	11/25/1998	20	100		WILLIAMS FIELD SERV				
				11/26/1998	1800003349	203.00	251.00	11/26/1998	11/26/1998	20	100		WILLIAMS FIELD SERV				
				11/27/1998	1800003504	193.00	238.00	11/27/1998	11/27/1998	20	100		WILLIAMS FIELD SERV				
				11/28/1998	1800003510	188.00	232.00	11/28/1998	11/28/1998	20	100		WILLIAMS FIELD SERV				
				11/29/1998	1800003461	198.00	245.00	11/29/1998	11/29/1998	20	100		WILLIAMS FIELD SERV				
				11/30/1998	1800003450	193.00	238.00	11/30/1998	11/30/1998	20	100		WILLIAMS FIELD SERV				
				Totals --	11/1998	1,982.00	2,448.00										
				Totals --	1998	12/01/1998	8800005098	2,954.00	3,648.00	12/01/1998	12/31/1998	20	100			WILLIAMS FIELD SERV	
				Totals --	1999	01/01/1999	6100002618	3,300.00	4,076.00	01/01/1999	01/31/1999	20	100			WILLIAMS FIELD SERV	
				Totals --	1999	02/01/1999	2200002409	2,465.00	3,044.00	02/01/1999	02/28/1999	20	100			WILLIAMS FIELD SERV	
				Totals --	18	32419	5,765.00	7,120.00									
				Totals - MCCLANAHAN			10,701.00	13,216.00									
				J/through Cum: 2/28/99 2,676,162 MCFD													
				Report Totals													

Through Cum:
2/28/99 2,676,162 MCFD

FARMINGTON

ANNUAL PRODUCTION FOR 46495

PHS020M1

MCCLANAHAN 18

BLANCO MESAVERDE (PRORATED GAS FIELD MESAVERDE ZONE

===== OIL CUM =====

===== GAS CUM =====

===== WATER CUM =====

PC DATE

BBLs

PC DATE

MCF

DATE

BBLs

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=====
YEAR      OIL      OIL CUM      GAS      GAS CUM      WATER      WATER CUM
1992      375      12149      4481      251973              151
1993      276      12425      3321      255294              151
1994      395      12820      5261      260555              151
1995      114      12934      2844      263399              151
1996      411      13345      4045      267444              151
1997      636      13981      4637      272081              151
1998      230      14211      2613      274694              151
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POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

PF9 - ANNUAL INJECTION DISPLAY

PF10 - HELP INFORMATION

FARMINGTON

1998 MONTHLY PRODUCTION FOR 46495

PHS030M1

MCCLANAHAN 18

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

DAYS =====					OIL =====			===== GAS =====						
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F	31	02	35	48.1	01	132	31	1265	15.025			
2	2	F	28	02	57		01	159	28	1265	15.025			
3	2	F	31	02	38		01	106	31	1265	15.025			
4	2	F	30	02	8	47.5	01	179	30	1265	15.025			
5	2	F	31	02	1		01	292	31	1246	15.025			
6	2	F	30	02	2		01	350	30	1246	15.025			
7	2	F	24	02			01	267	24	1246	15.025			
8	2	F	31	02	4		01	343	31	1246	15.025			
9	2	F	30	02	16		01	477	30	1246	15.025			
10	2	F	31	02	69		01	308	31	1246	15.025			
11	2	F					01				15.025			
12														

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 01/06/99

FARMINGTON

ANNUAL PRODUCTION FOR 46487

PHS020M1

MCCLANAHAN 18

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

===== OIL CUM =====

===== GAS CUM =====

===== WATER CUM =====

PC DATE BBLS

PC DATE MCF

DATE BBLS

02 6912 12366

01 6912 1314267

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990	105	18823	38308	2462543		378
1991	136	18959	35867	2498410		378
1992	126	19085	24743	2523153		378
1993	95	19180	28784	2551937		378
1994	132	19312	28633	2580570		378
1995	39	19351	22809	2603379		378
1996	137	19488	23018	2626397		378
1997	213	19701	20883	2647280		378
1998	77	19778	20163	2667443		378

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

PF9 - ANNUAL INJECTION DISPLAY

PF10 - HELP INFORMATION

TRF FVD4 06/29/90 08:34:41:7 D03 11/19/87

FARMINGTON

1998 MONTHLY PRODUCTION FOR 46487

PHS030M1

MCCLANAHAN 18

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

DAYS =====					OIL =====			=====			GAS =====				
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C	
1	2	F	31	02	12	48.1	01	1483	31	1197	15.025				
2	2	F	28	02	19		01	1690	28	1197	15.025				
3	2	F	31	02	13		01	1661	31	1197	15.025				
4	2	F	30	02	3	47.5	01	1071	30	1197	15.025				
5	2	F	31	02			01	1743	31	1197	15.025				
6	2	F	30	02	1		01	1379	30	1197	15.025				
7	2	F	24	02			01	1610	24	1197	15.025				
8	2	F	31	02	1		01	1979	31	1213	15.025				
9	2	F	30	02	5		01	3275	30	1213	15.025				
10	2	F	31	02	23		01	2329	31	1213	15.025				
11	2	F					01	1943		1213	15.025				
12															

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

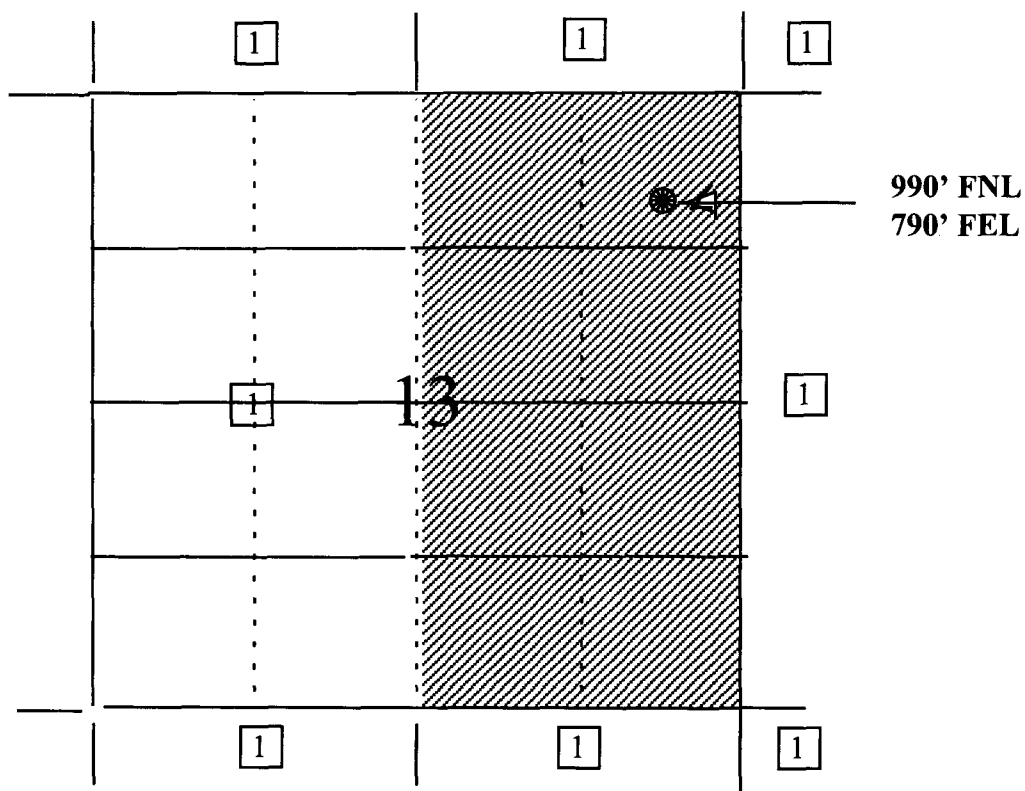
PRS 01/06/99

BURLINGTON RESOURCES OIL AND GAS COMPANY

**McClanahan #18
OFFSET OPERATOR \ OWNER PLAT
Downhole Commingle**

Mesaverde / Dakota Formations Well

Township 28 North, Range 10 West



1) Burlington Resources

BURLINGTON RESO O&G CO-SJBT
COMPANY
801 CHERRY ST
FT WORTH, TX 76102

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